

DEPARTMENT OF THE ARMY UNITED STATES ARMY LEGAL SERVICES AGENCY 901 NORTH STUART STREET ARLINGTON VA 22203-1837



REPLY TO ATTENTION OF

16 APRIL 2004

Regulatory Law Office U4117

SUBJECT: In the Matter of Adjustment of Gas and Electric Rates of Louisville Gas

and Electric Company, KY PSC Case No. 2003-00433

RECEIVED

APR 1 9 2004

PUBLIC SERVICE COMMISSION

Hon. Thomas M. Dorman Executive Director Kentucky Public Service Commission 211 Sower Boulevard Frankfort, KY 40602

Dear Mr. Dorman:

Enclosed for filing find the original and eight copies of the Responses of intervenor, the consumer interest of the United States Department of Defense and other affected Federal Executive Agencies (hereinafter "DOD") to the Initial Data Requests of the Louisville Gas & Electric Company (LG&E) in the above styled proceeding.

Copies of this pleading are being sent in accord with the Certificate of Service. Inquiries regarding this proceeding should be directed to the undersigned at the address above or at telephone number (703) 696-1646.

Sincerely yours

David A. McCormick General Attorney

CF: Certificate of Service

Hon. Daniel M. Kininmonth, Fort Knox, KY

Certificate of Service

I certify that I have caused a copy of this document to be sent to the following addressees

by first class, postage prepaid, U.S. Mail:

Hon. Kendrick R. Riggs Ogden, Newell, & Welch 1700 Citizens Plaza 500 West Jefferson Street Louisville, KY 40202-2874

Hon. Linda S. Portasik
Senior Corporate Attorney
Louisville Gas and Electric Company
220 W. Main Street
P.O. Box 32010
Lousiville, KY 40232-2010

Office of the Staff Judge Advocate HQ, US Army Armor Center & Fort Knox ATTN: ATZK-JA (Hon. Daniel M. Kininmonth) Fort Knox, KY 40121-5000

Mr. Michael S. Beer Vice President, Rates & Regulatory Louisville Gas and Electric Company P.O. Box 32010 Louisville, KY 40232-2010

Hon. Robert M. Watt Stoll, Keenon & Park 300 West Vine Street, Suite 2100 Lexington, KY 40507-1801 Hon. Michael L. Kurtz Boehm, Kurtz & Lowry Suite 2110 36 East Seventh Street Cincinnati, OH 45202

Hon. Elizabeth E. Blackford Assistant Attorney General 1024 Capital Center Avenue, Suite 200 Frankfort, KY 40601

Hon. Joe F. Childers Attorney at Law 201 W. Short Street, Suite 310 Lexington, KY 40507

Hon. David C. Brown Stites & Harbison 1800 Aegon Center 400 West Market Street Louisville, KY 40202

Hon. Lisa Kilkelly LEGAL AID SOCIETY, INC. 425 Muhammad Ali Blvd. Louisville, KY 40202 Hon. Iris Skidmore Office of Legal Services, Division. of Energy Environmental and Public Protection Cabinet Fifth Floor, Capital Plaza Tower Frankfort, KY 40601 Hon. David J. Barbarie
Department of Law
Lexington-Fayette Urban County
Government
200 East Main Street
Lexington, KY 40507

Dated this 16th day of April 2004, at Arlington County, Virginia.



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Fifth Floor, Capital Plaza Tower
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US DEPARTMENT OF DEFENSE RESPONSES TO INITIAL DATA REQUEST OF LG&E

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| | |



Witness: K. L. Kincel

U. S. Department of Defense

Case No. 2003-00433

Response to Initial Data Request of Louisville Gas and Electric Company

Question No. 1

Responding Witness: Kenneth L. Kincel

- **O.1.** In reference to Exhibits KLK-7 and KLK-13:
 - a. Provide the data used to derive the projected growth rates.
 - b. Provide the formula used to calculate the projected growth rates.

A.1.

- a. All data used to derive the projected growth rates was from *Value Line Investment Survey*, as shown in the footnote on the bottom of the table. Attached are the pages for each utility from *Value Line* that were used. Attachment 1 consists of 12 electric utilities corresponding to Exhibit KLK-7; Attachment 2 consists of 7 gas utilities shown in Exhibit KLK-13. The specific data that were employed for each utility are located under the columns near the top with yearly headings. The data were earnings per share, dividends declared per share and book value per share. Data for the year 2003 are used for the current year -- always one of the end points of the growth rate calculation. When the end point of the *Value Line* projection is a range, such as '06 '08, the mid point of the range was used to calculate n, the number of years used in the growth rate formula shown below; for instance, in this example, '07.
- b. The formula used to derive the constant projected growth rates for each category of data (earnings per share, dividends per share and book value per share) can be computed as follows:

$$B = A \text{ times } (1 + g)^n$$

Where:

B = Last Year Observation

A = First Year Observation

g = Constant Growth Rate over n Years

n = Number of years between First and Last Year of Observation

Witness: K. L. Kincel

Solving for g:

$$B/A = (1+g)^n$$

Ln(B/A) = n times Ln(1+g)

Ln(B/A) divided by n = Ln(1 + g)

(1 + g) = Exp[Ln(B/A)/n]

g = Exp[Ln(B/A)/n] - 1

where:

Ln = natural or Napierian logarithm Exp = Exponential raised from base e (2.7182818..)

Witness: K. L. Kincel

| ALLIANT ENERGY NYSE | -LNT | RECENT PRICE | 24.60 | P/E RATIO | 14. | 8 (Trailia Media | ng: 15.9 un: 14.0) | RELATIVE PÆ RATI | 0.7 | 7 DIV'D | 4.1 | % V | ALUE LINE | 6 | 97 |
|--|--|------------------------------|---------------------------|------------------------|--------------------------|---------------------|-----------------------|---------------------|----------------------|----------------------|---------------|------------------------|-------------------------|----------------------------|---------------|
| TIMELINESS 2 Raised 6/29/03 High: 3 | 6.4 36.8 32 9.6 31.3 26 | | 32.9 27.5 | 34.4 26.8 | 34. 8 28.0 | 32.4 25.2 | 37.8 25.8 | 33.2 27.5 | 31.0 14.3 | 25.0 15.0 | | | | | Range |
| CAESTY 3 LONGISTATION LEGENDS | | | 14/2 | L Holding | s Alliani | | | (minority) | | 12.2 | | • | 2000 | 2007 | 2008 |
| TECHNICAL 3 Lowered 10/17:03 divided Relative | Dividends p sh by Interest Hate Price Strength | | ļ <u>"</u>] | | | Circi 91 | | | | | | | | | 1 40 |
| BETA 75 (1:00 = Market) Opiors: Yes Shaded area | indicate recession | Languages, pla | | | 4 | | Hill In | ייייין. דיייייין | | | | | | | 1-40 1-32 |
| Ann't Total Price Gain Return | 7440 | h-1-1-1-1-1 | | .,,,,,,,111 | <u> </u> | .1111 | iad)ti. | | | `` <u>.</u> | | | | | 24 |
| High 35 (+40%) 12% | | | - | | ļ | | | | | 1,,,, | | | | | 16 |
| Insider Decisions | | " | | | † | | | | | | | | | | 12 |
| 10 Bug 1 0 0 0 0 0 0 2 0 | | - | 1 | | ٠, ٠,٠ | | | | | | | | | | - B |
| institutional Decisions | | | | Ī | | | | | | | | | RETUR | | 7-3 |
| 102003 202003 302003 Percent | 6 | | | | 1 | l | . 11 | | | nthi. | | | THIS V STOCK 58.3 | VL ARITH. INDEX 34.9 | - |
| to 9.47 75 77 115 shares to 144 65 67 46 traded tars 1000 24284 26641 43301 | 2 ախասանիս | الباريانا | | | | | | | | | | 3 yr. 5 yr. | -7.0 9.3 | 40.0 65.3 | F |
| Allant Energy, formerly called interstate t | n- 1993 199 | 1 1995 | 1996 | 1997 | 1998 | 1999 | 5000 | 2001 | 2002 | 2003 | 2004 | SVALUE | | B., INC. | 04-88 |
| ergy Corporation, was formed on April 1998 through the merger of WPL Holdin | | | 30.31 5.11 | 29.86 5.60 | 27.45 4.85 | 27.83 5.71 | \$0.44 6.57 | 30.97 5.82 | 28.26 4.52 | 27.75 4.30 | 27.85 4.60 | Revenuer "Cash Fix | | .h | 29.45 5.10 |
| IES Industries, and Interstate Power W | PL 2.11 2.2 | 4 2.33 | 2.27 | 1.90 | 1.26 | 2.19 | 2.47 | 2.42 | 1.18 | 1.60 | 1.65 | Earnings | per sh 4 | • | 1.90 |
| stockholders received one share of Int state Energy stock for each WPL share, I | | | 1.97 4.81 | 2.00 4.10 | 2.00 4.79 | 2.00 6.06 | 2.00 13.50 | 2.00 9.13 | 7.12 | 1.00 £10 | | Div'd Dec Cap'i Spe | | | 1.20 |
| stockholders received 1.14 Interstate En | er- 19.15 19.4 | 3 19.42 | 19.74 | 19.73 | 20.69 | 27.29 | 25.79 | 21.39 | 19.88 | 19.95 | 20 60 | Book Vali | ue per sh | C | 22.70 |
| by shares for each IES share, and Interstall Power stockholders received 1.11 Interstall | | | 13.3 | 30.79 15.0 | 77.63 25.1 | 78.98 13.0 | 79.01 11.8 | 89.68 12.6 | 92.30 19.9 | 111.00 | 112.00 | Common Avg Ann' | | | 112.00 |
| Energy shares for each interstate Pov | ver .97 .8 | 4 .84 | .83 | .86 | 1.31 | .74 | .77 | .65 | 1.09 | .72 | | Relative I | P/E Ratio | | .95 |
| share. Data prior to 1995 are for WPE Ho logs only and are not comparable with | | | 932.8 | 7.0% 919.3 | 6.3% 2130.9 | 7.0% 2198.0 | 6.9% 2405.0 | 6.6% 2777.3 | 8.5% 2608.8 | 5.1% | 8480 | Avg Ann'i | 100 | eld | 4.8% |
| Bant Energy data | 66.5 73 | - 1 | 69.8 | 64.6 | 103.4 | 178.2 | 203.1 | 194.9 | 113.1 | 3080 175 | | Revenue: Net Profit | | | 3300 225 |
| CAPITAL STRUCTURE as of WS0/03 Total Debt \$2714.6 mill Due in 5 Yre \$1047.9 m | 27.4% 32.59 ill. 1.6% 1.49 | | 38.2% 1.3% | 30.8% 4.3% | 96.0% | 40.8% | 54.0% | 25.5% | 24.2% | 24.0% | | Income Ti | | | 24.0% |
| LT Debt \$2296.8 mill. LT Interest \$141.8 mil. (LT Interest \$141.8 mil. | 39.8% 40.5 | | 35.2% | 40.7% | 6.6% 47.3% | 4.1% 39.6% | 4.3% | 5.7% 54.7% | 6.8% 56.4% | 4.0% 43.0% | | AFUDC % Long-Ten | | | 4.0% |
| Petision Assets 12/02 \$466.7 mill. Oblig. \$60 | 9.5 54.6% 64.1° 1068.0 1105 | | | 54.0% 1125.1 | 49.2% 3262.9 | 57.4% 3756.0 | 50.2% 4061.4 | 42.7% 4490.2 | 39.2% - 4679.1 | 51.5% | 51.5% | Соптоп | Equity R | atio | 52.5% |
| Pld Stock \$243 8 mill. Ptd Dly d 516.3 mill. | 1220.7 1266 | 1 | 1 1 | 1244.8 | 3101.7 | 3486.0 | 3719.3 | 3862.8 | 3729.2 | 4295 4210 | | Total Cap Net Plant | | " | 4885 4880 |
| 449,765 sha \$100 par, 6,599,000 shs. \$25 p 1,197,787 sha \$60 par. | ar 8.0% 8.39 10.3% 11.29 | | 8.0% 10.5% | 7.4% 9.7% | 4.9% 6.0% | 6.1% 7.9% | 6.6% 9.4% | 8.2% 9.6% | 4.1% 5.5% | 5.9% 7.0% | 5.5% | Return on Return on | Fotal Ca | | 5.5% 8.0% |
| Common Stock 110,716,597 shs. as of 10/31/0 | 3 10.7% 11.7 | 12.0% | 10.9% | 10.1% | 6.0% | 5.0% | 9.6% | 9.8% | 5.8% | 7.0% | | Return on | | | 4.5% 4.5% |
| MARKET CAP; \$2,7 billion (Mid Cap) | 3.8% 3.59 67% 729 | 1 | 1.0% | NMF 100% | NMF NMF | .7% 92% | 1.9% 81% | 1.6% 65% | NMF NMF | 2.5% 65% | | Retained All Div'ds | | | 3.0% 65% |
| ELECTRIC OPERATING STATISTICS 2000 2001 20 | no Bulgiupeé | | ل ا | | | | | ليسبا | | | | coal & g | | | |
| A Change Ratal Spies (RMH) +1.2 -1.3 -4 -4 -4 -4 -4 -4 -4 -4 -4 -4 -4 -4 -4 | holding comp industries, an | any formed | through the | ne merge voolies e | er of WP | L Holding | s, IES | other, 1 | %; purch | ., 27%. | Fuel cost | s: 43% of las 8,970 | revs. '0 | 2 depre | c. rate: |
| Ann Mart less (Mind 4721 4412 42 Ann taist less per KWH (c) 3.83 4.36 4. Calculus a Pack (Min) 5188 5153 50 Pack (Min) 5387 677 67 | 9 (18%), and o | her service | s (19%) ir | i Wiscon | isin, low | a. Minne | sota, & | stkhdrs. | Chrmn. | Pres. I | CEO: E | Erroll B. C | Davis, Jr | r. Ing.: (| WI. Ad- |
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| | - Alliant | | | | | | | book | value | of \$4 | 50 m | llion. | The r | emai | ning |
| ANNUAL RATES Past Past Est'd 80- | 00 nuclear | 41% s | The | ı n t l unit | n e K will b | ewau e sol | nee d to | | | | | this y ations | | | |
| Ofdrings (per sh) 10 Yrs. 5 Yrs. to 06-0 Hevenues 2.6% 5% Ni Cash Flow" 2.0% 1.5% 1.5% | Dominio | Reso | urces. | Basec | d on | a clo | sing | was | sold | tor a | 21 n | nillion. | Maı | nager | nent |
| Revenues 2.6% 5% N "Cash Row" 2.0% 1.5% 1.5% Earnings 1.0% 1.5% -1.0% | l would r | | | | | | | muni | ties. | Proce | eds fr | lance om th | ese s | sales | and |
| Earnings 1.0% 1.5% -1.0% Dividends 1.0% 5% -9.0% Book Value 3.0% 2.5% 5% | 1 smould no | tain ov | vnershi | ip of | trust | asset | s in | last J | ulys | offeri. | ng of | over 1 | 7 mil | lion (| com- |
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| (A) Diluted EPS. Excl. nonrecur, gains (losses): 1. | | | | | | | | | | | | | | | |

(A) Diluted EPS. Excl. nonrecur. gains (losses):

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32e; '00, \$2.56; '01, (28e): '03, net 30c. Next.

95, Tht. due late Jan. (B) Div'ds historically

96, (11te): '95, (42c): '96, (4c) and 11c: '99, Nov. "Div'd reinvest. plan avail. (C) Inct.

11.15%; earned on avg. com. eq. '02: \$.7%.

12.57%.

12.57%.

13.68. The publishing inc. All rights reserved. (D) In mill. (B) Rate base: Orig. cost. Rate all rights reserved. (D) In mill. (B) Rate base: Orig. cost. Rate all rights reserved. (D) In mill. (B) Rate base: Orig. cost. Rate all rights reserved. (D) In mill. (B) Rate base: Orig. cost. Rate all rights reserved. (D) In mill. (B) Rate base: Orig. cost. Rate all rights reserved. (D) In mill. (B) Rate base: Orig. cost. Rate all rights reserved. (D) In mill. (B) Rate base: Orig. cost. Rate all rights reserved. (D) In mill. (B) Rate base: Orig. cost. Rate all rights reserved. (D) In mill. (B) Rate base: Orig. cost. Rate all rights reserved. (D) In mill. (B) Rate base: Orig. cost. Rate all rights reserved. (D) In mill. (B) Rate base: Orig. cost. Rate all rights reserved. (D) In mill. (B) Rate base: Orig. cost. Rate all rights reserved. (D) In mill. (B) Rate base: Orig. cost. Rate all rights reserved. (D) In mill. (B) Rate base: Orig. cost. Rate all rights reserved. (D) In mill. (B) Rate base: Orig. cost. Rate all rights reserved. (D) In mill. (B) Rate base: Orig. cost. Rate all rights reserved. (D) In mill. (B) Rate base: Orig. cost. Rate all rights reserved. (D) In mill. (B) Rate base: Orig. cost. Rate all rights reserved. (D) In mill. (B) Rate base: Orig. cost. Rate all rights reserved. (D) In mill. (B) Rate base: Orig. cost. Rate all rights reserved. (D) In mill. (B) Rate base: Orig. cost. Rate all rights reserved. (D) In mill. (B) Rate base: Orig. cost. Rate all rights reserved. (D) In mill. (B) Rate base: Orig. cost. Rate all rights reserved. (D) In mill. (B) Rate base: Orig. cost. Rate all rights reserved. (D) In mill. (R) Ra

Company's Financial Strength Stock's Price Stability Price Growth Persistence Earnings Predictability B+ 95 15 60

5.6% VALUE 45.52 REATIO 15.4 (Trailing: 164) RELATIVE 0.80 DIVID 698 AMEREN NYSE-AEE 43.8 34.5 Target Price Range 44.1 36.0 38.8 44.6 35.8 High: TIMELINESS 5 Lowered 8/15/03 2006 | 2007 | 2008 31.8 LEGENDS

0.96 x Dividends p sh divided by Interest Rate
Aplative Price Strength
Options: Yes SAFETY 1 Flaised 7/17/92 ₿û Electric TECHNICAL 4 Lowered 12/26/03 60 50 BETA .70 17 00 = Market) Options: Yes Shaded areas indicate recession 40 Լորժիրը գուհիտ 2006-08 PROJECTIONS 30 25 Ann'i Total Return Gain (+10%) (-10%) 58 48 20 15 Insider Decisions FMAMJJASO 10 7.5 % TOT, RETURN 11/03 0 YL ARIT tutional Decisions 34.9 40.0 19.2 1995 1996 1997 1998 1999. 45.0 O VALUE LINE PUB., INC. 2000 2001 2002 2003 08-08 2004 28.40 Revenues per sh 29.50 20.10 32.64 24.93 27.80 1997 through the merger of Union Electric 24.24 24 18 25.68 20.23 20.13 20.50 22.13 5.85 6.00 "Cash Flow" per sh £.75 5.28 and CIPSCO. Each common share of Union 4.63 5.13 5.14 5.12 4.96 5.36 5.36 6 11 6.33 Electric was exchanged for 1.00 share of Ameren, while each common share of 295 3.00 Earnings per sh A 3.30 2.44 2.82 2.81 3.33 3 41 2.66 2.77 3.01 2.95 2.86 2.54 Div'd Deal'd per sh B m 2.62 2.54 2.54 2.54 2.54 2.54 2.54 2.51 254 2.46 2.34 2.40 4.10 CIPSCO was exchanged for 1.03 Ameren shares. Premerger data are for Union Elec-4.15 4.85 Cap'l Spending per sh 6.77 3.18 2.77 2.37 4.16 7.99 5.11 2.61 TAK 3.06 28.45 183.00 87,18 Book Value per sh C 29.50 22.52 23.30 24.26 24.93 22.00 22.27 21.60 22.22 22.71 23.06 SH 03 154.10 702 137.22 tric only and are not comparable to Ameren 102.12 102.12 137.22 137.22 137.22 102.12 102.12 Avg Ann'i ME Ratio 14.0 143 18.8 12.8 13.8 15.5 142 19.5 11.0 12.1 14.6 11.5 data. Relative P/E Ratio .95 86 .89 .74 .77 .72 62 .86 .83 84 86 .7B CAPITAL STRUCTURE DE OF \$730/03 5.7% Avg Ann'i Div'd Yield C.OR Total Debt \$4548.0 mill. Due in \$ Yrs \$1704.0 mill. LT Debt \$4046.0 mill. LT Interest \$179.7 mill. (friel debt discount of \$4.6 mill.) 6.3% 6,7% 6.9% 6.2% 6.3% 6.7% 5.8% 6.9% 6.6% Revenues (Smill) 5840 9841.0 4530 2102.7 2260.4 3326.5 3318.2 3523.6 3655.8 4505.0 2066.0 2056.1 Net Profit (Smith) 570 904.9 399.1 469.8 363.0 38.6% 320.8 347.3 397.8 481.0 297.2 (LT interest earned: 5.0x) Income Tax Rate 38.4% 39.3% 40.3% 40.1% 39.4% 38.1% 37.7% 90.2% 40.0% AFUDC % to Net Profit Long-Term Debt Ratio 30% 2.0% Pension Assets-12/02 \$1.06 bill. Oblig. \$1.50 bill. 3.7% 3.9% 415 48.9% 41.1% 43.5% 41.0% 42.4% 44.4% 42.1% 41.0% Ptd Stock \$234.0 mill. Ptd Oly'd \$11.0 mill. 1.137,595 she. \$3,50 to \$7,54 cum. (no pan), stated at liquid. value; 1,557,500 she. \$1.735, \$25 par. 800,000 she. 4,00% to 6,625%. Common Equity Ratio Total Capital (Smill) 53.0% 0400 53.0% 4372.6 6176.9 6419.3 4302.0 5580.7 7468.D 5780.2 5773.4 9330 Net Plant (Sovill 7.0% Return on Total Cap'l 9120 7.0% 9740 6928.0 8496.6 7165.2 7706.7 8914 D 6495.4 8.9% 7.0% 1.7% E 59. 8.7% 8.2% 10% Return on Shr. Equity 11.0% 12.1% 13.7% 13.4% 9.7% 11.0% 10.5% Common Stock 162,400,592 she as of 11/7/03 12.3% 12.8% 12.4% 11.8% 10.7% 12.0% 11.0% Return on Com Equity
1.5% Retained to Com Eq 11.0% 11.00 10.8% 20% 12.6% 14.0% 12.4% 11.1% 12.5% 14.3% 13.0X MARKET CAP: SY.4 billion (Large Cap) 1.2% 3.1% 3.6% 2.5% 71 1.2% 21% 1.5% ELECTRIC OPERATING STATISTICS 85% All Divids to Net Prof 98% 86% 88% 99% 90% 91% 77% 75% 85% 80% 84% nuclear, 6% hydro, 5%. Fuel costs, 97% of revenues' labor costs, 12% 2002 depreciation rate: 3.0%. Estimated plant age: 16 years. Has 7.422 employees, 99.000 stockholders. Chairman, Chief Exec-BURGARES: Ameren Corp. is a holding company formed through the medger of Union Electric and CIPSCO. Supplies elect and gas to 2 000 000 customers in Missouri (50% elect, revs.) and fillinois ": Change Retail Sales (MAH) And Bedist, Use (MAH) And ladist, Tens per (MAH) (e) Carsoly of Peas (May) Peak Logi, Symmer (May) Annual Load Factor (%) "S Change Customers by and 1201

(41%) Elect reve resid. 36% compay., 20%; indust., 16%; other, 20%. Largest indust. customers: primary metals, chemicals, transportation equipment, petroleum refining. 2002 biels: tossil, 87%;

utive Officer, and President: Gary L. Ralinwater. Inc.: Missouri Address: 1901 Chouteau Street, St. Louis, Missouri 53166. Telephone: 314-621-3222. Internet: www.ameren.com.

Ameren seeks to buy a third Illinois utility. It has entered exclusive negotiations with Dynegy for the acquisition of Il-linois Power (IP), an electric and gas transmission and distribution company that serves customers in an area con-tiguous with Ameren's two Illinois utili-ties. The talks began in November, after Exelon dropped a \$425 million bid for IP because of its inability to obtain legislation allowing higher rates. AEE has stated that it would buy IP without requesting a rate increase. The prospective purchase is in line with Ameren's strategy of expanding its investment in the core business of generating and selling electricity.

The company wants to transfer generating capacity from its unregulated Illines subsidiary to the rate base. Without the additional power, Ameren projects a capacity deficit ranging from 540 megawatts (mw) in 2003 to 990 mw in 2006. To cover the shortfall, it would buy two southern Illinois plants from its af-filiate at their book value of \$258 million. The Missouri commission, which has ordered AEE to pursue plant additions, has approved the transfer. But the Federal En-

ergy Regulatory Commission must also sanction the purchase. Its consent is likely by the spring of 2004. Without the new power, the company would have to find other energy sources to eliminate the shortfall. This would entail expenditures that would be unnecessary if it obtains approval of the transfer.

Last year's earnings were probably above 2002's depressed tally. Pluses include a full year of wholesale revenues from peaking plants that went on line in 2002 and the benefit of that year's voluntary retirement program. Thus, despite an increase in shares outstanding and higher interest expense, we estimate 2003 earnings rose 11%, to \$2.95 a share. Class rate increases in Illinois suggest an uptick this year.

Ameren shares are an average utility holding. The yield is above average, but we don't expect a dividend hike for a few years, because of the high payout ratio and the need to save cash for the building program. Still, patient conservative investors might consider taking positions here because of the company's strong finances. January 2, 2004 Arthur H. Medalie

(A) EPS basic. Excl. nonrecur. gains: '92, 18c: ment plan avail. (C) Incl. deferred chgs. in '02, 10.6%. Regul. Clim.: Average. (E) In millions. '34.48/sh. (D) Rale base: orig. cost depreciated. Rate allowed in MO on common equity in June late Sept., and late Dec. • Div'd reinvest: 95: 14.0%; earned on average com. eq. in '02:

58 0 -13 4

360

Full Year

4506.9

Full Year

3.33

9.41

2,66

2.95

3.00

Full

Year

2.54

2.54 2.54

420

Past Est'd '00-'05 5 Yrs. 1e '06-'05 5 0% 5 % 3 0% 2.0% 2 5% 5% 5% 5% 1.5% 3.5%

823.0

.18

35

d.20

.05

,15

.635

635

635

.635

Dec.31

1040

459

5% 5% 0%

OUARTERLY REVENUES (5 mill)
Mar.81 Jun.30 Sep.30 Dec.3
826.4 940.3 1195 896.1
1024 1057 1432 992.9

976.0 1166

1350

1380

Jun.30 Sep.30 Dec.31

1.87

1.64

1.70

1,65 QUARTERLY DIVIDENDS PAID #=

635

635

636

.635

EARNINGS PER SHARE A

83

80

.68

.75

Mar.\$1 Jun.30 Sep.30

635

635

.635

.635

Fused Charge Cov. (%)

of change (per sh) Revertues "Cash Flow" Earnings Dividends Book Value

826.4

874.0

Mar.31

.43

42

52

.45

635

635

.635

.635

108

endat 2000

2001

2002

2004

endar

2000

2001

2002

2003

2004

Cal

endar

2000

2001

2002

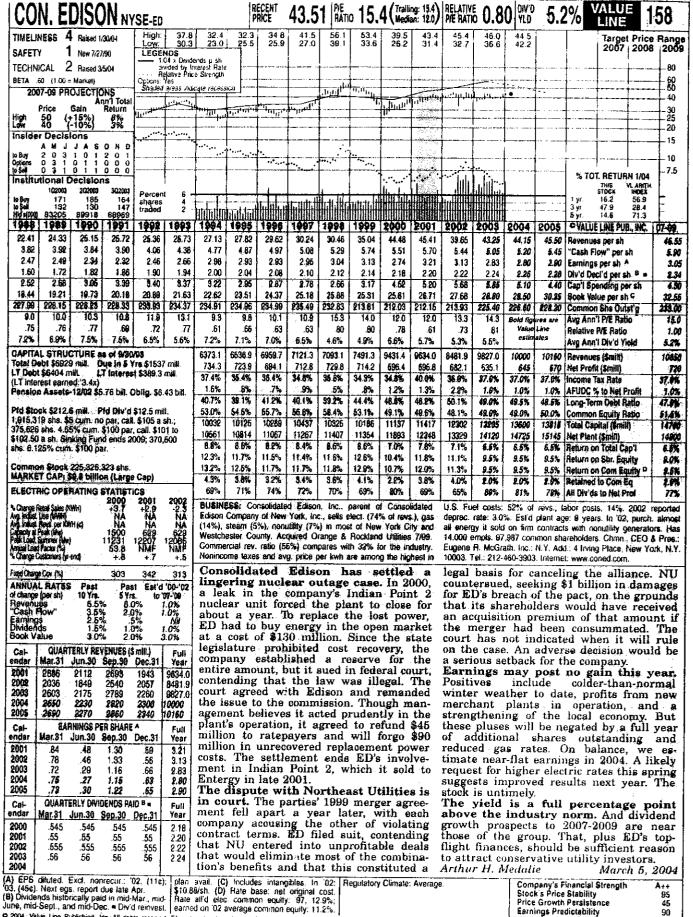
2003

2004

ANNUAL RATES

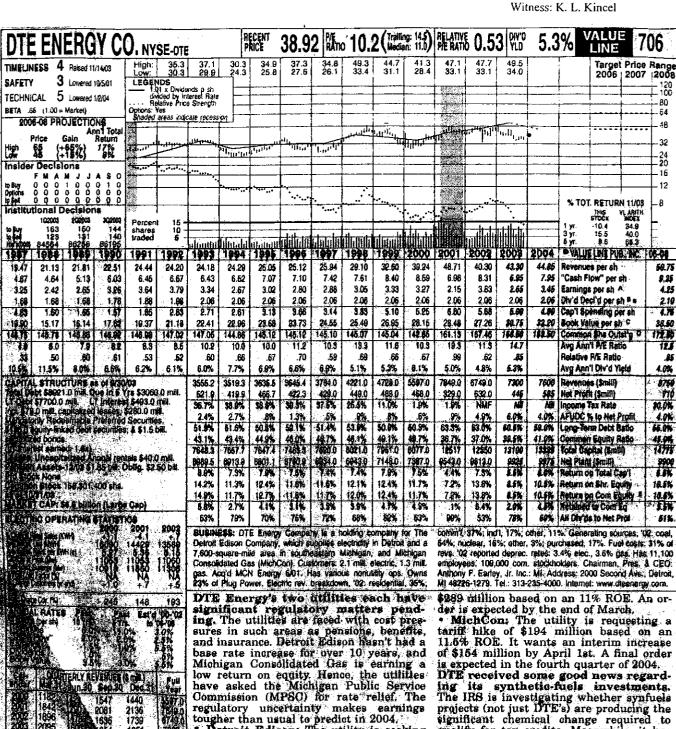
Company's Financial Strength Stock's Price Stability Price Growth Persistence Earnings Predictability 100

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Company's Financial Strength Stock's Price Stability 95 Price Growth Persistence Earnings Predictability



result of the mid-August blackout; and compensation for costs associated with customer choice in the state. The MPSC's staff has proposed a final rate increase of (A) Dikuted EPS. Excl. nonrelatining dain 1/2 (Inc. 1) September 1/2

QUARTERLY DIVIDENDE PAIR Bar.31 Jun.30 Sep.30 584 3

Cal-enda

2000 2001 2002

2003

Mar.31

1951

.07

Pull

3.2

Detroit Edison: The utility is seeking a rate hike of \$416 million, which would

be phased in through 2006 as rate freezes for each customer class expire. DE is re-

questing an interim increase of \$274 million that would take effect next month.

The filing is based on an 11.5% return on equity. The utility also wants a five-year,

\$109 million surcharge to recover certain

regulatory assets; reinstatement of a fuel adjustment mechanism; deferral of the \$25 million \$30 million of costs it incurred as a

mean.

Paul E. Debbas, CFA

Company's Financial Strength Stock's Price Stability Price Growth Persistence Earnings Predictability

January 2, 2004

qualify for tax credits. Meanwhile, it has resumed issuing private-letter rulings that

allow project owners to sell their invest-ments. DTE sold three projects in the

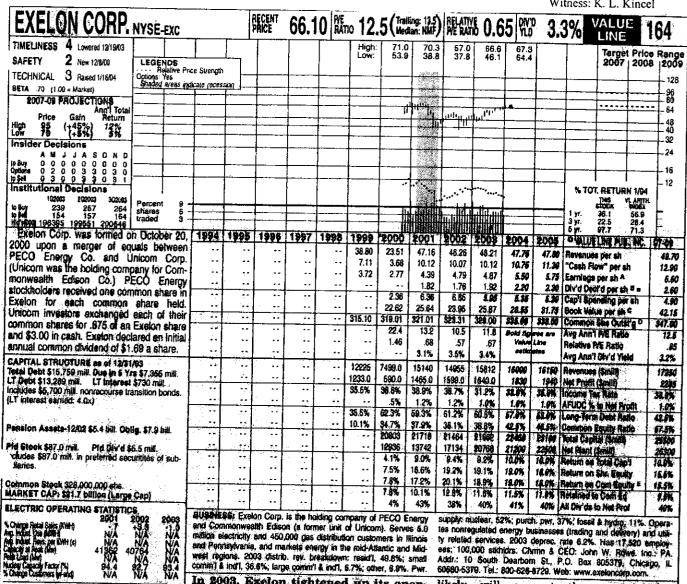
fourth quarter, which produced a gain of \$0.07-\$0.10 a share. The company stated

that the low end of its 2003 earnings goal of \$3.10-\$3.30 is "achievable, but challeng-

ing even with this gain. Our estimate is well below this range because we include some expenses that DTE excludes.

This stock is untimely, but it offers a

yield and 8- to 5-year total-return potential that are well above the utility



ANNUAL RATES of change (per sh) Revenues "Dash Flow" Earnings Dividends Book Value Est'd '01-'03 to '07-'09 1.0% 4.0% QUARTERLY REVENUES (S mil.) Mar.31 Jun. 30 Sep. 30 Dec. 31 2001 9823 3361 6140 \$003 3357 3518 4370 3700 14955 2003 4074 3721 4441 3576 16812 2004 4150 3650 3675 4600 6000 2005 4575 3725 6150 Cal-EARNINGS PER SHAREA Fult Mar.31 Jun. 30 Sep. 30 Dec. 31 eridai 2001 1.18 98 4.39 2002 .73 1.14 1.70 1.22 4.79 2003 1.21 1.23 1.45 4.87 2004 1.35 1.30 1.65 1.20 2005 1.35 1.40 1.78 1.27 5.75 QUARTERLY DIVIDENDS PAIDS. Full Mar.31 Jun.30 Sep.30 Dec.3 endar 2001 553 423 423 423 1.82 108 44 44 .46 .46 .50 .50

307

364

In 2003, Exclon tightened up its operating configuration. Last year, the company fell short of our share-net expectations. The actual bottom-line figure came in at \$4.87 a share, versus our \$5.00-a-share estimate. Mild weather, increased employee benefit expenses, reduced com-petitive transition charge (CTO) revenue at the Commonwealth Edison utility, and lower earnings from the nonregulated retail Enterprises unit all restrained the net-profit advance. Still, during the year, management continued with its cost reduction program (Exelon Way), which involved cutting staff, boosting plant productivity, and among other initiatives, enhanoing work processes. Too, Exelon sold off underperforming assets (producing large nonrecurring asset impairments), and paid down and refinanced debt. These actions augur well for future results.

Good earnings progress is likely going forward. We have raised our 2004 shareearnings assessment for Exelon by a dime, to \$5.50, and introduced a 2005 estimate of \$5.75. This year, close-to-normal temperatures would yield better power distribution results, solid market demand

likely will support the nonregulated wholesale operation's performance, losses at the scaled-down retail unit should go away, and overall operating costs and in-terest expense ought to fall. These positives will more than offset the negatives of lower CTC revenues (as per Illinois regulatory rules), higher depreciation and maintenance outlays, and ingressed employee benefit costs. To 2007-2009, we look for the wholesale business to be an income. for the wholesale business to be an important contributor to earnings growth. By that time, assuming an economic recovery, power demand will strengthen, falling more in line with capacity This should support electricity pricing and margins. Higher cash flow will go to improve the capital structure. Exelon appears

well positioned to produce rich cash flows over the next 3 to 5 years. In all likelihood, the bulk of rising cash will be used to retire debt and boost the dividend. We project that share net and dividend growth will outpace the industry averages. The stock is an attractive income investment. (Note: Our projections do not yet reflect an upcoming 2-for-1 common stock split.)

David M. Reimer March 5

March 5, 2004

Company's Financial Strength Stock's Price Stability Price Growth Persistence Earnings Predictability

Fixed Charge Cov. (%)

(A) Diluted earnings. Excludes nonrecurring items: '01, 4e; '02, d35e; '03, net d\$2.12. Next earnings report due early May. (B) Dividends program available. (C) Incl. deferred charges in instorically paid in early Mar., June, Sep., and '03, \$30.33/sh. (D) In mili. (E) Rate base: N/A. Unicoen from Oct. 20th.

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| E ENERGY IN | C NOO HEE | e P | ECENT A | 31.60 | P/E RATIO | 16.6 | Trailing Median | 181) | RELATIVE P/E RATIO | 0.87 | DIY'0 YLD | 4.3% | 0 H | NE NE | 71 | |
|--|---|--|--|--|--|--|--|---|--|---|--|--|---|--|--|--|
| NESS 4 Raised 8/15/03 | High: 23.0 | 24.5 23.3 20.2 20.7 | 23.3 | 27.5 | | 23.8 20.6 | 23.9 16.4 | 23.7 16.8 | 27.8 20.9 | 30.1 24.6 | 35.8 25.0 | | 7 | arget 1006 | Price P 2007 | tanga 2008 |
| TY 1 New 1/3/03 | LEGENDS | | | , 5 | | | | | 241 | | | | | | | 80 |
| INICAL 3 Lowered 7/4/03 | divided by Inte | rest Rate Strength | | | | | | | | | | | | | | - 60 - 50 |
| 55 i1:00 = Market) 098-08 PROJECTIONS | 3-tor-2 split 1/92 3-tor-2 split 2/96 Options: No Shaded greas indics | | | 3-101-2 | | | | | | - | | | - | | | _40 _30 |
| Price Gain Heturn | | | | 11-11-1 | | 11,1,1,1,1 | 100 | | | | 711 | | | | -: | 2 5 20 |
| 35 (+10%) 6% 25 (-20%) -1% | الاسلىد الشناية | Tentan (marin | 1111111111 | P+111111111111111111111111111111111111 | 14111111 | <u>''' </u> | 1,11111 | 111111111 | | | | | | | | _15 |
| er Decisions | | | | | | | | | | | | -+ | | | | 10 |
| 010010000 | | | ***, | | | | | | | | | | % тот. і | TUR | 11/03 | 7.5 |
| o o o o o o o o o o o o o o o o o o o | | | | 1 | ··· <u>·</u> | | | | | | ***** | | şi 1 yı. | DOK V | IL ARITH HADEX 34.9 | |
| 102008 202003 302003 29 36 34 26 20 26 | Percent 6 - | | | | nc.a.sb | minis | | | | | | | 3 yr. 5 yr. | <u>-</u> | 40.0 65.3 | |
| 009 3830 4016 4990 | 1991 1992 | umuli lustat 1993 1994 | 1995 | the second second second second | 1997 | 1998 | | 2000 | 2001 | 2002 | 2003 | 85.79 | OVALUE | 7 2 2 | , INC. | 20.1 |
| 7 1988 1949 1990 55 14.02 13.93 13.77 | 1991 1992 | 15.18 15.23 | 15.46 | 16 75 | 16.46 | 15.53 | 16.96 | 19.50 3.89 | 19.55 3.78 | 20.00 | 21.15 3.80 | 21.85 3.90 | Revenues "Cash Flo | | sh . | 4.00 |
| 84 2.91 2.94 7.96 | | 2.86 2.90 1.51 1.5 | | | 3.26 1.40 | 3.59 1.38 | 3.81 1.48 | 1.67 | 1.62 | 1.69 | 1.80 | | Earnings Div'd Dec | | | 2.2 1.1 |
| 06 1.09 1.32 1.15 | 1.17 1.19 | 1.19 1.2 | 5 1.26 | 1.28 | 1.29 | 1.30 | 1.31 3.16 | 1.32 | 1.33 | 1.34 4.51 | 1.35 5.80 | 1.33 | Cap'l Spe | nding p | er sh | 2,2 |
| 10 2.42 1.96 43 67 10.01 10.50 10.62 | 3 2 3 | 1.47 1.6 11.51 11.7 | | 1 | 11.25 | 11.34 | 11.49 | 12.05 | 12.67 | 13.10 17.95 | 15.20 | 15.65 | Book Vali Common | | | 18.0 |
| 92 15.28 15.82 15.02 | 16.06 16.06 | 16.08 16.0 | 8 16.08 | | 16.08 14.5 | 16.06 16.2 | 16.15 14.0 | 16.62 | 17.07 | 16.0 | 16.6 | | Avg Ann' | P/E Ra | tio | 11. |
| 1.4 10.6 11.8 10.6 76 88 89 80 | 72 87 | .90 .9 | .97 | 1.76 | .84 | .84 5.8% | 80 6.3% | .76 6.7% | 76 5.5% | .81 5.0% | .97 4.5% | | Relative I Avg Ann' | | A second of | 4.61 |
| 24 7.8% 7.3% 7.8% | 4 | 5.2% 5.7° 244.1 245 | | | 6.3% 264.7 | 249.8 | 2/4.0 | 324.1 | 333.7 | 347.1 | 385 | 390 | Revenue | | (.) | |
| PITAL STRUCTURE as of ST at Debt \$246.4 mile. Durin 4 | Yrs 569.3 mm. | 24.7 25 | 0 24.0 | 13.2 | 22.5 | 22.2 37.1% | 23.8 36.9% | 27.4 36.5% | | 39.1% | 39.0 | 35.0 39.0% | Net Profi | | | 14.0 |
| Debt \$217.2 mil. LT intern interest earned: 4,34) | jst \$12.0 mill. | 36.1% 37.2° | | \$5.1% | 37.5% | 9% | 19% | 1.9% | 2 2% | 1.4% | 1.4% | 1.4% | AFUDC 1 | | | 샓 |
| sees Uncomballzad Albual Fo | antals \$1.0 mill. | 38.7% 40.2 | % 53.57 | 40.00 | 41.8% 58.2% | 46.7% 53.3% | 44.5% 66.5% | 47.6% 52.2% | | 45.8% 54.2% | | 45.0% 55.0% | Commer | Equity | Ratio | 110 |
| neion Assets 12/02 \$79.8 /mi | t tion \$117.4 mil. | 59.5% 58.2 310.8 32 | % 46.51 4 415. | | 310.8 | 1470 | 5313 | 1889 | 373.8 | | | | - 4 | | | |
| 1 Stock None | | 380.6 371 | 7 315 | | 284.7 8.8% | 258.6 8.0% | 260.1 8.8% | | | 7.0% | 6.5% | 7,0% | Return 9 | n Total | Cep1 | 2.0 |
| Million Stock 18,150,808 shs | | 9.7% 9.5 15.0% 12.9 | % 12.4° | 4 74% | 12.4% | 12.5% | 12.8% | 13.7% | 46 31 | | | | Return o | n Shr. 9 in Com | quny Equity ^s | 12 |
| of 11/13/03 ARKET CAP: \$575 million (\$ | | 13.1% 13.0 2.4% 2 | | | 12.4% | 12.0% | 12.6% | | 6 2.5% | 2.79 | 8.5% | 4.0% | Retainer | to Con | i kg | |
| ECTRIC OPERATING STATE | TICS . | 82% 8 | 85 | % MMF | 92% | 54% | 80% | | - A 2 | 200 | | r cool. 5 | 6% murr | nasari c | ower. 3 | 3.3 |
| | 1001 2009 101 451 | Gas and D | | | | | | | | 100 | | .s. 170L | A novem | ios IV | . PERONA | 100 113 |
| Figure VSE MANN 9 Andres Rens per KYRH (c) | | tomers in a | 250-squa | re mile are | a of Dan | ales in : | even C | unites i | n holde | electric. rs. Chain | man, Pre | & media | las 693 è CEO: Gar St., P.O. | J. Wo | ner inc | View |
| Dange Robal Sales (1984) Figure 1/25 Mem 19 Figure 1/25 Mem 19 | 759 (60) 1 601 491 | Wisconsin. Mercial, 48 | | | | | | | 5370 | 1-1231. 1 | el.: 608-8 | 52-7000. | memer. | MAMAN LIN | A.C. | - 1 |
| Starte typeson a (mar) | | 1 Dinagram | inter | im res | ults : | it MC | III Di | iergy | MU | E pla | ns to | add 3 | 00 me | gawa | tte o | f ele |
| elCharge Cov (%) 36 NNUAL RATES Past | 0 900 | خاست أن | anma | الأتلاها | àmati | on. i | senta: | mhei. | 1111 | | | | acity | | | |
| | 5 Yrs. to '06-'06 | lalanteia | - itility | and n | natura | I-Kar | mon. | mami | MC | E m | ** I'n | ากบารา | o soci the M | | M HOTEL | T-1 |
| "ash Flow" 3.0% | 65% 576 | decline share, | ATTATA | oe tota | n rev | enuei | mei | CASCI | i it s | ****** | eté o n | nmhe | r of re | giona | ıı cna | 11,1914 |
| arnings 5% ividends 5% ook Value 5% | 5% 8.0% 05% 7.0% | 1 | 11 a. | Raensite | were | - A 101 | ckei : | SIIA O | _ III. | | al the | Limita | me as d Way | , bio | C3-12-4 | A, A, |
| CAL QUARTERLY REVENU | ES (Smill.) Fu | | ha on | oratino | iine. | rener | LIIIK . | 4 | 0 uti | iity ha | as mac | ie sigi | mican Able er | iergy | Bour | ces. |
| ndar Mar.S1 Jun.\$0 Sep | 0 1094 304 | million | donat | tion tha Indation | at the n (see | belo | vу. п. w). I. | ndeed | l, ha | | | | | | | |
| 2000 84.5 64.2 72 | .9 75.5 333 | ~~~~********* | DO 100 | omie aci | เมลมข | incre | ascu, | STOOT | t ger | | | | and everal | | | |
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electric, 300,000 gas customers. Electric revenue breakdown, '02:

617-424-2000. Internet: www.nstaronline.com.

NSTAR is likely to post a moderate earnings increase in 2004. The upcoming early retirement of \$181 million in high-cost debt later this month points to lower interest expense. Electricity sales are expected to advance by 1%-2%, in line with normal growth in the utility business. These pluses should outweigh the effects of a rise in property taxes, estimated at \$5 million-\$6 million. We have lifted our 2004 earnings estimate by a nickel a share, to \$3.55 a share (the upper end of the company's target of \$3.45-\$3.55), because the year began with unusually cold weathereven colder than in the winter of 2003, which was generally favorable for the utility. Assuming continued modest growth in electricity and gas sales next year, NSTAR. should post another earnings uptick. (Management has not issued any guidance for 2005.) Still, based in part on recent earnings momentum, these shares are ranked unfavorably for year-ahead relative performance.

The board of directors boosted the common dividend last December. The increase was more than we estimated. In late 2002, the board hiked the annual dis-

bursement by \$0.04 a share, slightly below the \$0.06 raise that the directors had declared in each of the previous three years, Accordingly, we projected that an identical growth rate would continue over the 3- to 6-year period. However, the latest declaration was a pleasant surprise, at \$0.06 a share annually. Thanks to NSTAR's sound snare annually. Thanks to NotAks sound finances, solid cash flow, and moderate payout ratio, we project that annual dividend increases will be at least that much over the period to 2007-2009. If we're right, then NSTAR should provide better dividend growth than most electric-utility eauities.

NSTAR stock offers an above-average yield, even by utility standards. The yield is more than half a percentage point above the average for the electric utility industry as a whole. Combined with the issue's high quality (Safety: 1, Highest), this should attract conservative, income-oriented investors. At the current quotation, however, the stock is trading well within our 3- to 5-year Target Price Range, so total-return potential over that time is modest.

Paul E. Debbas, CFA

March 5. 2004

(A) Diluted EPS. Excl. nonrecurr. gain (losses):

(B) Dividends historically paid in early Feb.

(B) (\$2.78); '90, 41c; '01, (\$3.32) net; '02, May, Aug., and Nov. = Dividend reinvestment plan available. (C) Incl. intangibles. In '02: \$48.78/sh. (D) In mill. (E) Rafe base: Net orig.

Fixed Charge Cov. (%)

of change [per sh) Revenues "Cash Flow"

Cal-

2001

2002

2003

2004

2005

endar

2001

2002

2003

2004

2005

Cal-

2000

2001

2002

2003

2004

ANNUAL RATES

864.8

722.9

763.6

76

.80

.80

.80

.50

.515

.53

54

.555

875

231

9.0% 2.0% 6.0% 2.0% 3.0%

704.0

682.7

725

775

Dec.3

.53

.73

.68

.72

.75

.50

.515

53

.54

10 Yrs

5.5% 3.0% 5.5% 2.5%

QUARTERLY REVENUES (\$ mil)

Mar.31 Jun.30 Sep.30 Dec.31

EARNINGS PER SHARE A

QUARTERLY DIVIDENDS PAID # .

Mar.31 Jun.30 Sep.30 Dec.81

890.7

701.0

817.8

825

875

1.36

1.38

1.19

1.33

1.35

.50

.515

.53

732.9

600.4

647.9

675

725

Mar.31 Jun.30 Sep.30

.63

62

.73

.50

.515

53 54

238

242

Est'd '90-'02

10 87-09 4.5% 3.5% 3.0% 2.5% 3.5%

719 1

2912.0

3100

3250

Year

3.27

3.38

3.40

3.55

3.60

Full

Year

2.00

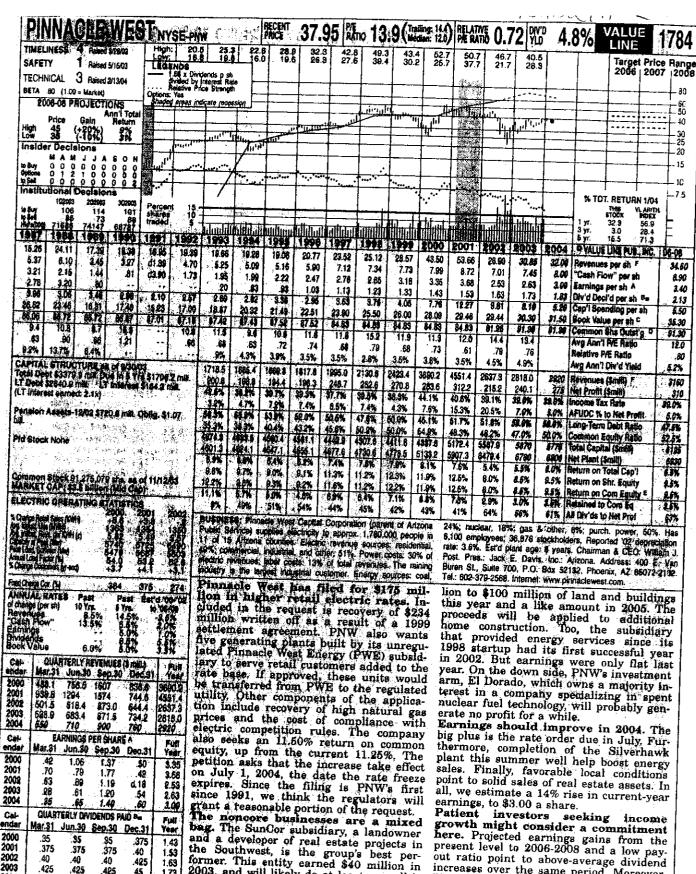
2.12

2.16

cost. Rate allowed on com. eq. in '98: 11.75%; earned on avg. com. eq., '02: 13.9%. Regui-atory Climate: Average.

Company's Financial Strength Stock's Price Stability Price Growth Persistence Earnings Predictability 100 95

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40

.425

.425

2004

.40

.425

.425

.45

1.63

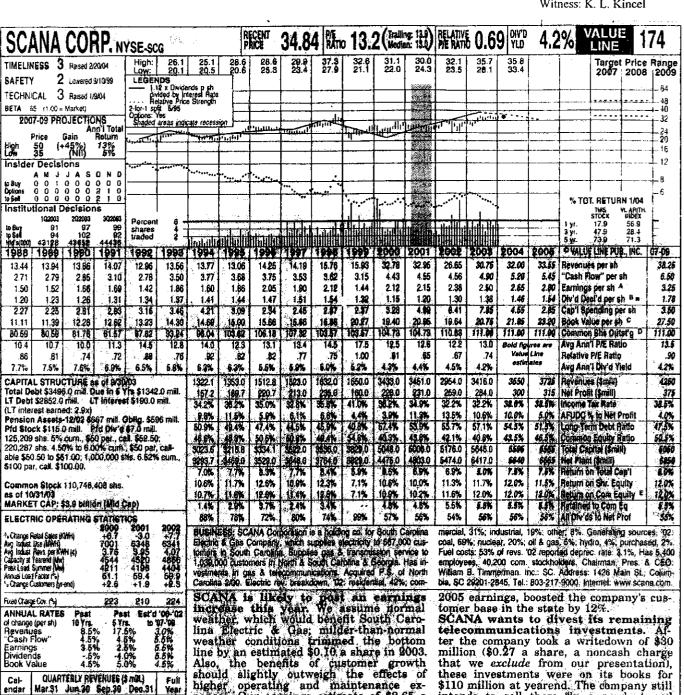
2003, and will likely do at least as well in 2004. Moreover, it expects to sell \$80 mil-

(A) Diluted egs. Excl. nonrecur.: *87, 19¢; '88, (31.97); '60, 22¢, Next egs. rpt. due late Apr. (D) In mill. (E) Rate base: Fair value. Rate ell'd (32.10); '91, (\$4.68); '93, 22¢; '94, 91¢; '95, ret B). Oh'ds historically paid in early Mar., early on corn. eq. in '96: 11.25%; earn. on avg. corn. (97.89); '90, 31¢; '91, \$1.76; '92, 7¢; '99, plan avail. (C) Incl. def. chgs. In '92: \$3.90/sh. sales tax begin. '94. To subscribe call 1-800-833-0046.

PNW's finances are strong.

H Modalie February 13, 2004 Company's Financial Strength Stock's Price Stability Price Growth Persistence Earnings Predictability

increases over the same period. Moreover,



Carolia 200. Electric refi bresidown, 12: residential, 42%; comSCANA is likely to post an earnings increase this year. We assume normal weather, which would benefit South Carolina Electric & Gas; milder-than-normal weather conditions trimmed the bottom line by an estimated \$0.10 a share in 2003. Also, the benefits of customer growth should alightly outweigh the effects of higher, operating and maintenance expenses. Our earnings estimate of \$2.65 a share is at the midpoint of SCANA's target share is at the midpoint of SCANA's target of \$2.55-\$2.75. The stock is ranked 3 (Average) for Timeliness.

Earnings in 2005 will depend, in part,

on what happens to electric rates. A \$450 million, 875-megawatt gas-fired plant is under construction and is on track to be in service this spring. Once it is on line, SCE&G will decide whether to seek rate relief. Thanks to a tariff hike the utility was granted in February of 2003, \$276 million of the plant's cost is already re-flected in rates. Our 2005 estimate is based on the assumption that SCE&G receives a rate increase. Separately, SCANA has acquired a former competitor's 50,000 customers in the Georgia gas market. The deal, which should be slightly accretive to

\$110 million at yearend. The company still intends to sell them "In a prudent and timely manner" and use the proceeds for debt reduction. Our estimates and projections do not reflect a monetization of these assets.

The board of directors just raised the dividend. The increase was eight cents a share annually (5.8%). We expect similar dividend growth to continue through the 2007-2009 period, at least. This would enable SCANA to maintain its payout-ratio goal of 50%-55%. SCANA stock is a traditional utility

investment. Its yield is only slightly higher than the industry norm, but, thanks to good dividend-growth prospects, its 3- to 5-year total-return potential is above average for a utility.
Paul E. Debbas, CFA

(A) Excl. nonrecurring gains (losses): '90, 57c; '95, (16c); '97, 16c; '89, 29c; '00, 28c; '01, net \$3.00; '02, (\$3.72) net; '03, 31c net. Next earnings report due late April. (B) Dividends histori-© 2004, Value Une Publishing, Inc. All rights reserved. Factual material is obtained from sources believed to be reliable and is provided without warranties of any kind. THE PUBLISHER IS NOT RESPONSIBLE FOR ANY ERRORS OR OMISSIONS HEREIN. This publication is strictly for subscriber's own, non-commercial, internal use. No part of a may be reproduced, reserd, stored or transmitted in any printed, electronic or other form, or used for generating or marketing any printed or electronic publication. service or product

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2000

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2004

1318.0

822.0

1069.0

1050

1125

.71

74

75

275

.288

.30

.325

.345

740.0 710.0

EARNINGS PER SHARE A

QUARTERLY DIVIDENDS PAID 8 .

Mar.31 Jun.30 Sep.30 Dec.3

694.0

751.0 8**25**

850

.61

.74 .74

.82

.87

.288

.30

325

345

649.0

726.0

775

800

Mar.31 Jun.30 Sep.30

.29

.36

38

.288

30

.325

345

365

683.0

789.0

870 0

900 950

Dec.31

54

.54

.63

.65

.68

288

.30

325

3451.0

2954.0

3416.0

3550

3725

Full

Year

9.15

2.38

2.50

2.80

Full

1.14

1.19

1.28

cally paid in early Jan., April, July, and Oct.

Dividend reinvestment plan available.

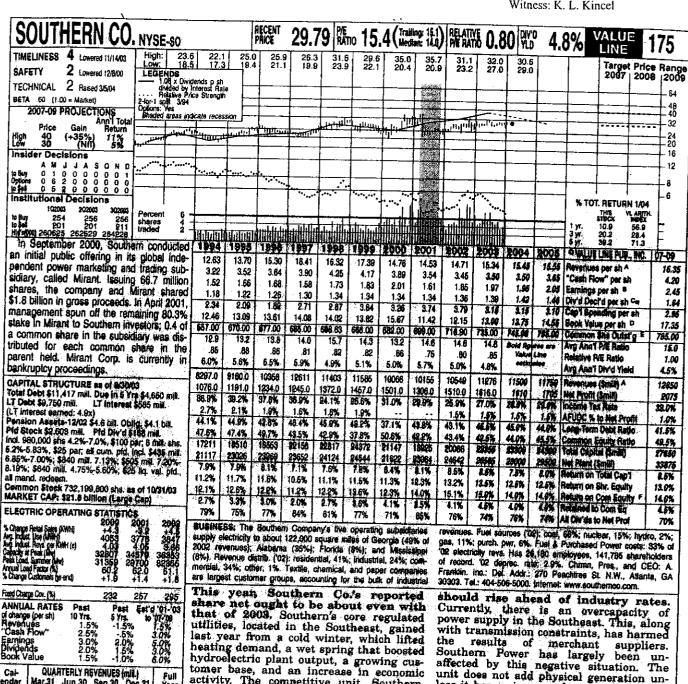
(C) Incl. intangibles. In '02: \$794 mill.,

\$7.18/sh. (D) In mill., adj. for split. (E) Rate

base: Net orig. cost. Rate allowed on com. eq. in '03 (electric): 12.45%; earned on avg. com. eq., '02: 10.7%. Regulatory Climate: Average.

Company's Financial Strength Stock's Price Stability Price Growth Persistence 100 Earnings Predictability

March 5, 2004



QUARTERLY REVENUES HOLL Full activity. The competitive unit, Southern Power, posted strong results in the year, thanks to good wholesale demand for low-Mar.31 Jun.30 Sep.30 Dec.3 2270 2561 3165 10155 2214 2630 2457 cost coal and nuclear output. Too, though a bit behind management's performance plan, other nonregulated services (energy, 10549 2543 2850 3319 2564 11276 2600 2900 2615 11500 2655 2965 3460 11750 2670 appliances, gas distribution, telecom) were solidly profitable. Consolidated reported share net was \$1.97 in 2003, versus \$1.85 in 2002. Despite firm demand and effective EARNINGS PER SHARE Full Mar.31 Jun.30 Sep.30 Dec.31 26 40 .16 1.61 .32 .47 82 24 1.85 cost control, share net may be flat in 2004. .49 85 .22 1.07 But, on a normalized basis, this measure will keep in step with management's 5%-a-.35 .50 .87 .23 1.95 .53 .90 2.05 year growth goal. Stripping out the effects QUARTERLY DIVIDENDS RAID . C Full of severe weather, tax adjustments, swings in operating and maintenance spending, Mar.31 Jun.30 Sap.30 Dec.31 335 .335 .336 1.34 and certain unusual items reveals that 335 .335 .335 .335 share net was \$1.75 in 2002 and \$1.85 in 2003, or 8.7% and 5.7% gains, respectively. 335 335 .343 .343 .343 .343 .35

with transmission constraints, has harmed the results of merchant suppliers. Southern Power has largely been unaffected by this negative situation. The unit does not add physical generation unless it has carried and additional suppliers. less it has serious purchase commitments. Southern Power earned \$224 million in 2003, ahead of the 2005 target date, and likely will produce net income of \$300 million, or more, by \$207. The other nonregulated units are now weeking. lated units are now working up to an annual net profit of \$50 million. Assuming continued favorable rate treatment (two interaffiliate supply contracts are under federal review), the vertically integrated company should lift share net (5% a year) to about \$2.5 km 2007 2008 Sauthers will to about \$2.45 by 2007-2009. Southern will raise the dividend enough (2%-3%) to keep the yearly payout above 70%. (Note: Plant acquisitions are on hold, until federal regulators clarify market power rules.)

Though not timely, good-quality Southern stock is an appealing longterm income holding. David M. Reimer

(A) 2000 data restated to reflect Mirant spinoff.

(B) Includes Mirant earnings of 49¢ in '00. Excludes nonrecurring gain (loss): 2Q, '03, 11¢; plan available. (D) Incl. deterred chgs. In '02, Earned on avg. com. eq. '02: 15.79%. Regulatory Clim.: Al, GA, MS-Avg. FL-Above Avg.

2001

2002 2003

2004

2005

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endar

2001

2002

2003

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2005

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2000

2001

2002

2003

2004

.35

To 2007-2009, earnings and dividends

Company's Financial Strength Stock's Price Stability Price Growth Persistence Earnings Predictability

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100 NMF 90

March 5, 2004

LINE

Target Price Range 2006 | 2007 | 2008

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| - [| | | 4 | | | <u> </u> |] | 90.8 | 72.0 | 73.1 | 1804.3 114.0 | 1750 115 | 188 | Revenues | (\$m@) | 1.0 |
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| 1 | e 19 | | . 27 | 22 | | | | 40.0% 56.4% | 45.8% 53.0% | 54.4% | 52.3% | \$2.0% | 11.75 | LONG-TOM | Debt Rate | 州 |
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vestment subsidiary. Estd plant age: electric, 12 years. 02 debros rate: 3.3%. Has 1.875 employees: 13,460 shareholders. Cheffman. Chief Executive Officer, and President Niel C. Electrosic Inc., IN. Address: 20 Northwest 4th St., Eventwise, Indiana 47741. Tel. 812-465-5300. Internet: www.vectren.com

two alternatives. Furthermore, VVC will two alternatives. Furthermore, VVU wind pay a \$600,000 civil penalty. In exchange, the EPA will drop all challenges of past repair activities at the Culley station. Management projects the work involved will entail capital outlays of between \$16 million and \$28 million through 2007. Based for the civil panelty it expects full cept for the civil penalty, it expects full recovery through rates.

Earnings probably declined in 2003. Higher gas prices took their toll, interest expense was higher, and the issuance of 7.5 million common shares last August was dilutive. Thus, despite improved energy marketing results, we estimate last year's earnings declined 5%, to \$1.60 a share. Over the next 3 to 5 years, we think earnings will rise by 5%-7% annually,

earnings will rise by 5%-7% annually, driven largely by gains in the noncore area. For now, the stock is untimely. The annual dividend just jumped \$0.04 a share. And our projection of steady earnings growth starting this year suggests dividend hikes that are more than double those of the average utility. than double those of the average utility through 2006-2008. The stock might interest income-oriented investors.

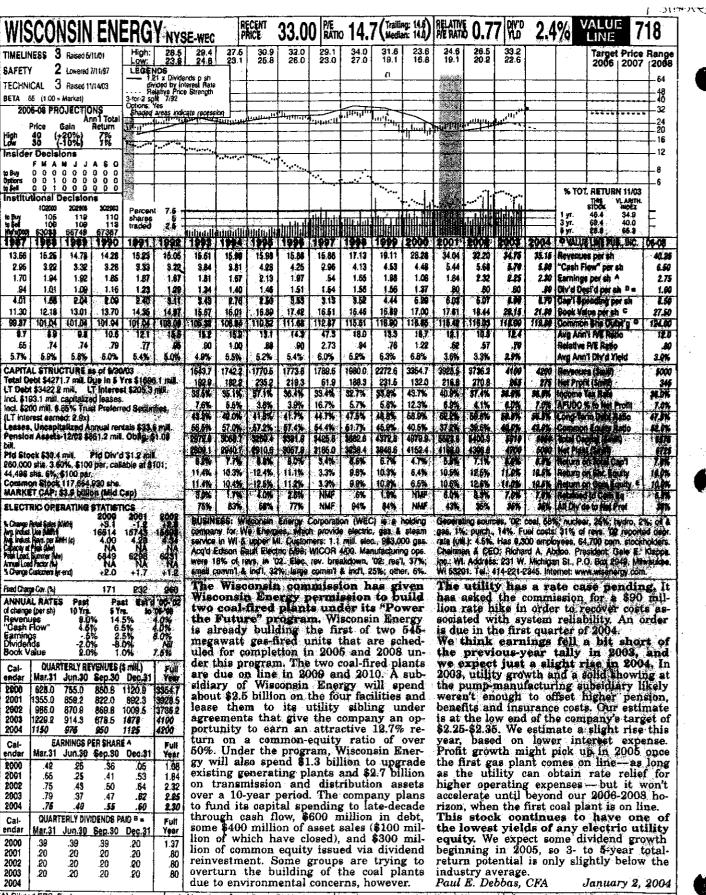
Arthur H. Medalle January 2, 2004

(A) Diluted EPS. Next earnings report due tate any March, early June, early September, and Jan. Excl. nonrecur. gain (losses): '00, 8¢; '01, early December. 100 of reinvest, plan avail. (13¢): '03, (6¢): incl. charges for merger costs: (C) Incl. intang. in '02, \$4.08/sh. (D) In millions. (E) Electric rate base determination: fair value. © 2004, Vatre Line Publishing, Inol. All rights reserved. Facual material is obtained from sources believed to be reliable and is provided without warrantes of any kind. The PUBLISHER is NOT RESPONSIBLE FOR ANY ERRORS OR OMISSIONS HEREIN. This publication is strictly for subscriber's own, non-commercial, internal use. No part of it may be reproduced, resold, stored or transmitted in any printed, electronic or other form, or used for generating or marketing any printed or electronic publication.

Company's Financial Strength Stock's Price Stability Price Growth Persistence Earnings Predictability

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Α



(A) Diluted EPS. Excl. nonrecurring gains (losses): '88, (18¢): '99, (9¢); '00, 19¢ net, '01, 1¢ net, '02, (88¢); '03, 6¢. Next earnings report due early Feb. (8) Dividends histonically paid in

early Mar., June, Sept., Dec. = Div'd reinvest-ment plan available. (C) Incl. intangibles. In 102: \$1.5 bill., \$12.79/sh. (D) In millions, adj. for split. (6) Rate base: Net original cost. Rate at

Company's Financial Strength Stock's Price Stability Price Growth Persistence **Earnings Predictability**

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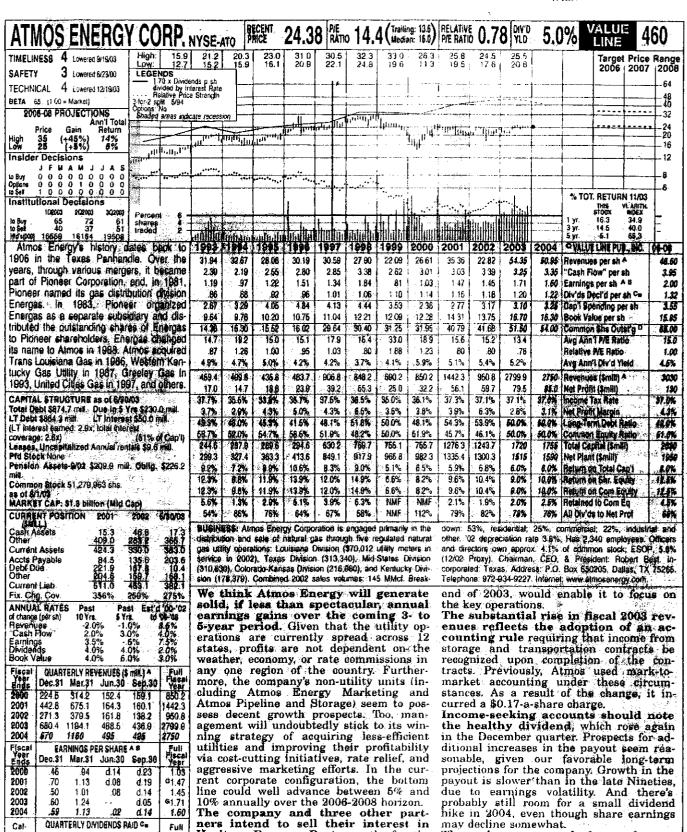
(A) Fiscal year ends December \$1st. Ended September 30th prior to 2002. (B) Diluted earnings per share. Next earnings report due late Jan. Excl. nonrecurring gains (losses): (B)

\$0.15; '95, d\$0.83, '99, \$0.39, '00, \$0.13; '01, \$1.01, \$0.19, (C) Dividends historically paid early March, June, Sept, and Dec. • Oiv'd reinvest plan available. (D) in millions, adjusted for

Company's Financial Strength Stock's Price Stability Price Growth Persistence Barnings Predictability 100

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(A) Piscal year ends Sept. 30th. (B) Diluted March. June, Sept., and Dec. • Drv. reinvest- comparable due to acquisition using pooling of shrs. Excl nonrec items: 97. d53e; 99, d23e; ment: plan. (3% discount). Direct stock purinterest method (F) ATC completed tinfed to chase plan avail (D) in millions, adjusted for Cities merger 7797 (G) (the don't add due to stock splits. (E) Years prior to 1994 are not change in shrs out. 9 2003, Value Line Publishing, Inc. All rights reserved, Factuar material is obtained from sources believed to be reliable and is counted with water after of any in THE PUBLISHERUS NOT RESPONSIBLE FOR ANY ERRORS OR ONLESSIONS HEREIN This publication is strictly for subspace is some only connected in any printed, electronic or other form, or used for generating or marketing any printed. Electronic or other form, or used for generating or marketing any printed. Electronic or other form, or used for generating or marketing any printed.

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Heritage Propane Partners, the fourth-

largest retail propane marketer in the United States, for \$130 million. (Atmos

Energy would receive \$24.7 million of the

total amount.) Management contends that

the transaction, expected to close by the

Furthermore,

potential is unexciting. Frederick L. Harris, III December 19, 2003 Company's Financial Strength Stock's Price Stability Price Growth Persistence **Earnings Predictability**

These shares are ranked to underper-

form the year-ahead market, based on

rocent price and earnings momentum.

long-term

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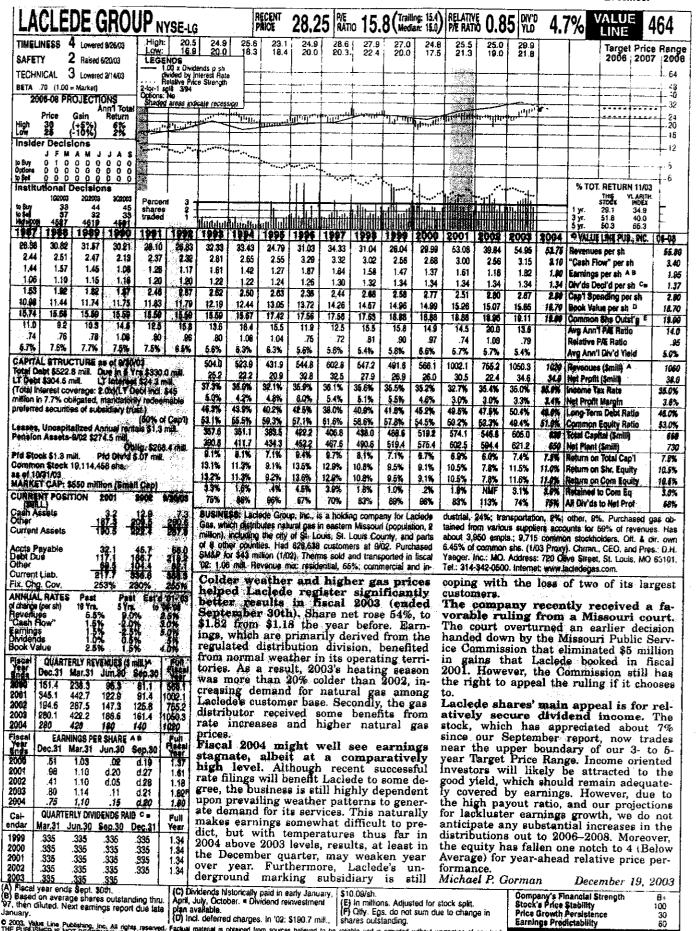
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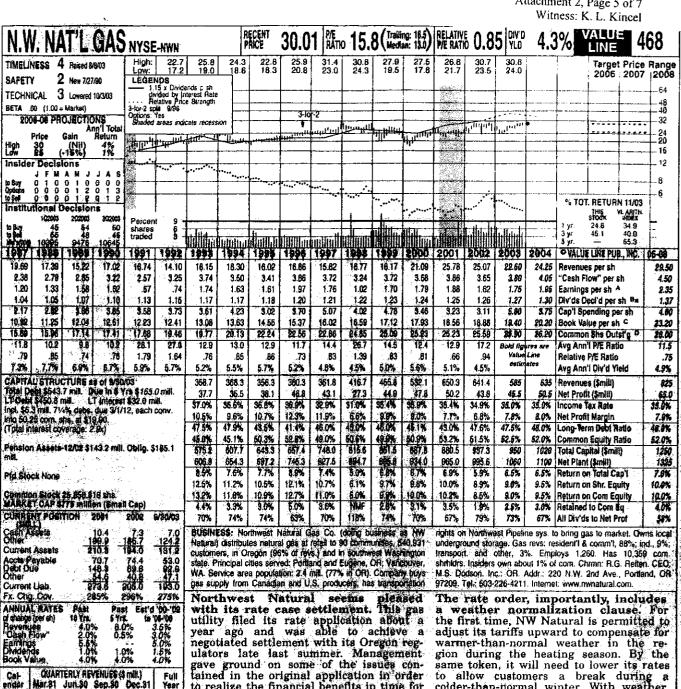
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(8) 19; 96, \$0.52; 97, \$0.16. Gain (loss) disgan 98 on a catendar-year basis, (8) Diluted
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(2) Dividends historically paid in February,
(2) Dividends historically paid in February,
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Company's Financial Strength Stock's Price Stability Price Growth Persistence Barnings Predictability B++ 95 40 10

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Mar.81 Jun.30 Sep.30 Dec.3 186.6 1982 86.1 51.2 78.4 532.1 217.3 118.2 236.4 660.3 278.6 101.9 78.7 182.2 641.4 2003 206.6 191.5 117.5 585 2004 120 80.0 635 205 EARNINGS PER SHARE A Cal Full endar Mar. \$1 Jun. \$0 Sep. \$0 Dec. \$ 5000 1.20 .07 **d.22** 1.79 2001 d 22 .94 1.88 2002 1.32 d.13 69 d.26 1.62 2008 1.01 d.25 82 2004 1.18 .15 d.23 .85 QUARTERLY DIVIDENDS PAID 8 . Cal-Mar.31 ender Jun.30 Sep.30 Dec.31 1999 305 305 305 1.23 .31 2000 .31 .31 31 31 1.24 2001 .31 .31 31 315 2002 .315 .315 .315 .315 2003 .315 .315 .315 .325

ulators late last summer. Management gave ground on some of the issues contained in the original application in order to realize the financial benefits in time for the current heating season. In essence, Northwest has been permitted a small revenue increase to cover higher operating costs and better recovery of expected increases in gas-supply costs. A portion of Oregon's approvals includes a revenue deferral for the company's expanded storage system and added distribution lines, all due for completion in 2004. (Oregon won't certify new infrastructure as part of the overall rate base until it is actually placed in service). Though the net effect of the latest rate order is a slightly lower allowed return on common equity to 10.20% from 10.25%, an expanding plant base should keep yearly earnings moving higher, giving the growing dividend better coverage. Of course, management will need to keep an eye on borrowing costs.

to allow customers a break during a colder-than-normal winter. With weather being capricious, normalization accounting should result in a smoother upward earnings curve as the customer roster continues to grow in the Pacific Northwest's in-dustrialized economy. Notably, the new rate design should establish a more predictable cash flow, making it easier for management to blueprint the capital budget and the next round of financing.

Reliable NW Natural shares are best held for current income. Directors, seeming to take a cue from this year's rate hike, recently upped the quarterly dividend by 3.1%, the largest increase in memory for this utility. The stock's recent price takes into account the stepped-up payout, setting the current annual yield moderately below the gas-utility average. Gerald Holtzman December 19, 2003

(A) Diluted earnings per share. Excludes non-recurring gain: '87, \$0.27; '98, \$0.15; '00, \$0.11. Next earnings report due early Febru-

(B) Dividends historically paid in mid-February, (C) includes intangibles. At 12/31/02: \$5.49/sh. mid-May, mid-August, and mid-November. In (D) In millions, adjusted for stock split. mid-May, mid-August, and mid-November. In '99, extra div'd of \$0.005/sh. paid Dec. 15.

Company's Financial Strength Stock's Price Stability Price Growth Persistence 30 Earnings Predictability

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| on A | ssets- | VO2 \$544 | | | | 54.3% 1156.5 | 60.6% 1267.5 | 50.6% 1263.6 | 56.4% 1208.3 | 57.6% | 58.9% | 59.6% | 64.9% | | | 46 7% 53 5% | 45.5% 54.5% | Long-Term Common I | Debt Rat | io j | un |
| ck | None | | Oblig. \$6 | 515.8 mili | | 1318.0 | 1341.9 | 1373.1 | 1381.1 | 1243.5 | 1258.0 1446.7 | 1290.5 1519.8 | | 1 | 360.3 | 592.3 | 1630 | Capi | al (Smitt) | | 機 |
| 'n | Stock 3 | 6,666,025 | shs. | | | 8.1% 11.8% | 7.8% 11.6% | 7.0% 9.7% | 10.3% 15.2% | 9.5% 13.7% | 7.8% 10.7% | 8.0% | 9.5% | 9.3% | 8.4% | 838.2 | 1975 7.5% | letern on | Smill) Total Can' | | 2305 8.5% |
| 1 | g at 7/3 CAP; \$1 | .5 billion | (Mid Car | p) | 45 | 11.7% | 11.6% | 9.7% | 15.2% | 13.7% | 10.7% | 11.0% | | | | 2.3% | 11.5% | iejum on i | Shr. Emit | y. 1 | 20K |
| M | POSIT | ON 20 | | | 60/03 | 84% | 1.9% 84% | NMF 101% | 5.9% 61% | 4.7% 66% | 1.7% | 2.1% 81% | 3.4% 73% | 5.0% 64% | 3.5% | 3.1% | 10% | elabrido to | Com La | | 2.0% 1.1% |
| | ets | 77 668 739 | 1 3 5 35 | 40 7.8 4 | 70.4 71.9 | BUSINES | S. Peop | les Ener | gy Corpor | ration dis | | | | | | 75% | 78% / | J Divide t | Net Prof | | GO% |
| | sets | 739 | 6 38 | 1.0 5 | 42.3 | 350,000 | üstömer | ies, re | MO2) and i | is Light | & Coke | Co. (ap | prox. er | lues in f | scai '02. | 2002 de | optoclatic | apopunte on rate: 3 | 6% Est | 6 of gas. d plant : | rev- |
| Paya Due | able | 296 607. | 1 21: 5 37 | 3.9 21 7.9 11 | 8113 | u. II. re | o and in Sidential. | #uleasie 50% ∙ co | SIONNI TH | LISCAL LEGALIO | 2002 vol | ume: 225 | bill. ov | vn 1% al | commor | 148 | ALEGA! S | DOMO SHE | renomen | Direct | ors |
| t Lia | ıb. | 149. 1053 | 2 76 | | | | er arhbit | n is niai | www.cas | Modine | Co. of | America | Pur. II | 60604 3 | norreuse. | - Author | in in a | ari Hand | loiph Driv | e. Chica | 300. l |
| hg. C Al. R | ATES | 3319 Past | | % 39 Est'd '00 | 5% | VAS 8 | soli | ø (e: d ye: | nded ar fo | Sepi Per | tembe | r 30 Ene | ru) 11 | ıg ari | lling | effort | 8. 60 | upled | with | acossi | -: I |
| je (per ues | sh) | 0 Yrs. 4.0% | 5 Yrs. 8.0% | to 06 | | TEALII | 8F T.DS | aur Tf | 0 119% | 00 I d 0- | _ 41 | | | | | uasiui | | mer n | TO DAY | 100 6 | |
| Flow 195 | ··· | 4.5% | 4.5% | 6.59 5.09 4.09 | | บยน | n th | P 707 | 11 71 G 11 ** | ² ~ ~~ | _ 1: | | | | eveniet & C | | . ear | nings | will , | lasti. | |
| rids Value | | 3.5% 2.0% 3.0% | 3.0% 2.0% 5.0% | 4.09 1.59 6.09 | € ¥1 | icome | . tias | deliv | remies - | inama | ~~~ 3 | ົກຕ | | , | POCT CI | LEIBA | Dusii | 10380s | STO A | TDAA! | ad i |
| Déc | ARTERL | r BEVENUI r 31 Jun | S (S mell) | p.30 P | Light Ci | 12 V | :29T | Intor | すまれいへそん | .1 1 | | | | | | A0. TI | V-0V.Z | U 2 SI | aara t | 0 0 a to | ~ 1 |
| 411 | 7 52 | 5.5 261 | |).1 14 | an h | A1326 I | 34 2.0 | milli | i∩n in | ഉവമാ | 1) | L: 1 | | g act | ivity, Dil an | 10%- | 20% | sed or produ ment. | ction | grow | th |
| 377 | 0 107 5 52 | | | 1.0 1521 | 2 A | a 14 1 | esuit, | the | seem | ent'e | ODGES | tine : | - 41 | | | | | | | | |
| 549. 5 25 | | 398 | 1 287 | 3 213 | 8.4 CC | mpar | ed wi | th 200 | euma 19 | rgina | lly (at | out 3 | %) pa | red w | rith a | sma | ll cre | dit in | gevet Level | l (con | n- |
| n | EARNING | S PER SH | ARFAB | F | 3 U | ivers | ified | ener | ·cou h | usine | sses | rema | | - ~121 | 2017CT |) Cai | or e | xornits | ant ba | והה-הי | - 4 |
| .8 | | 31 Jun. | | 70 | \$1 RT | egate | , the | se bi | Isines | 000 | 200011 | 4 | | press | core u | tility | busii | th ser | ve to sults. | agai In al | n l |
| 1.0 | | 76 .3 | 3 .0 | 14 3. | 46 40 | nginy | a bu | mulho | in (254 | % ി ∧െ€ | Onese | | n- sha | are in | fiscal | 2004 | mban | уюе | arn \$ | 2.80 | a |
| .8 | 7 1.1 | 7 .2 | 2 .0 | 4 F21 | | | | | he M from | | | | es In | is u | ntime | dy s | tock | has | an a | ibove | ≱- |
| .8. QU/ | | DIVIDEND | | | 41/1 | TELEA | segm | ent (| aniawa | d hic | thau - | | il inv | | | CHIL | Aieto | i. inco | ነምነ በ ለተ | ionta | al I |
| Mar.3 | <u> 1 Jun.</u> | 30 Sep. | 10 Dec. | 31 Yes | . 011 | u str | ung c | uston | ler or | oszth | Doon | $1 \sim 20$ | il cus | hion | and | shou | ild o | vita a optinu | comfo | | |
| .48 .49 | .49 .50 | 49 50 | .49 .50 | 1.9 | 5 tin | g inc | ome. | Obvid | nusly | highe | led its | oper | a- end | | | | | | | | |
| .50 .51 | .51 .52 | .51 .52 | .51 | 2.0 | g pro | ducti | on ir | iccess harr | or tue | 000d | st. B | ut, ga | s con | | | | ck is its, it | a good 1 light | holdi of it | ng fo | r |
| EΩ | 53 | 53 | | 1 2.0 | ' I 1847 | Mag - | | | 01 | ייי ט | v.6. [| น ถะ | a not | en Na | tatur me | 1 | - " | | | | - 1 |
| . <u>53</u> year i | anda Ö- | pt. 30th. share. Exc | 53 | - | | nds histor | CCTIO | table | to th | e com | pany' | songe | - Edi | ch Sa: vard i | Plank | IIIK. | |)ecemb | | 9000 | - 1 |

.50 .51 .53 (C) Dividends historically paid mid-January
(B) Basic earnings per share. Excludes acet'g
galns/(losses): 89, \$0.30; 99, \$0.22; 00.
(80.27). Next earnings report due late January.

(C) Dividends historically paid mid-January
April July, October.

(C) Dividends historically paid mid-January
plan available.
(D) includes deferred charges. At 9/30/02:

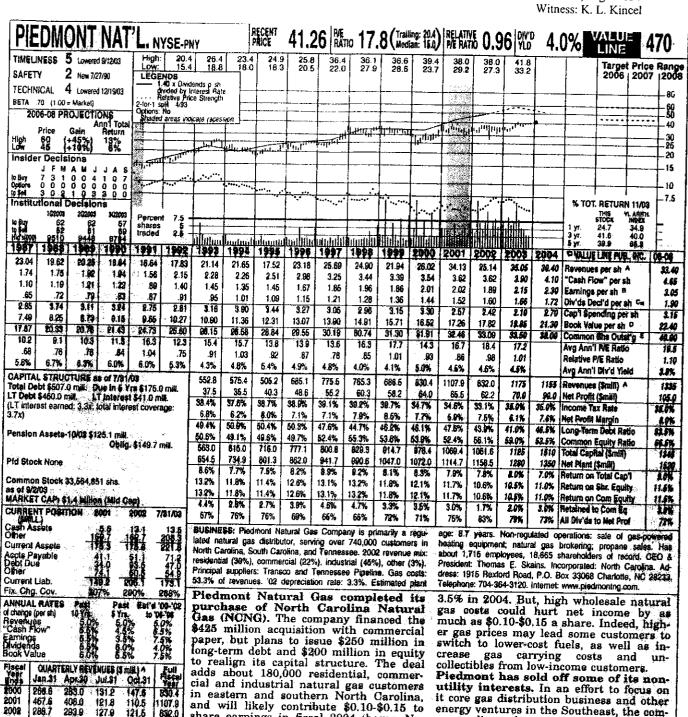
(C) Dividends historically paid mid-January. April. July, October. • Dividend reinvestment plan available.

\$33.2 mill., \$0.93/sh.

(B) In millions.
(P) Earnings don't sum due to change in shares outstanding. O 2003, Value Line Publishing, Ind. All rights reserved. Faculal material is obtained from sources believed to be reliable and is provided without warranties of any kind.

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Company's Financial Strength Stock's Price Stability Price Growth Persistence Earnings Predictability 80



and will likely contribute \$0.10-\$0.15 to share earnings in fiscal 2004 (began November 1st). Piedmont plans to direct about a quarter of its 2004 capitalspending budget, targeted at \$102 million, toward NCNO's operations. We look for profits to reach \$2.30 a share in fiscal 2004, which is at the

lower end of management's projected range of \$2.25-\$2.40, and about 7% higher than the \$2.15 PNY probably earned in fiscal 2003. Recently approved rate cases in Tennessee for \$10.3 million (PNY) wanted \$18 million) and \$29.4 million for NCNG (the company sought \$44 million) should support earnings growth going forward. And Piedmont should be able to maintain a customer growth rate of 3.0%-

it core gas distribution business and other energy ventures in the Southeast, the company divested its stake in Heritage Propane Partners for about \$27 million. Similarly, the company sold its interest in the Greenbrier Pipeline project to Dominion Resources for \$9.2 million. The proceeds from both sales will be used to pay down long-term debt.

This equity is presently untimely for the year ahead. Still, income-oriented investors may find favor with PNY for its good, steady dividend growth. Currently, the yield stands at 4%, about par for the LDC group. The stock's above-average Safety rank is testament to the company's stable finances and strong demographic base in the Southeast.

Edward Plank

December 19, 2003

(A) Piscal year ends October 31st.
(B) Diluted earnings. Excl. extraordinary item:
(00, 16c. Excl. nonrecurring charge: 97, 4¢.
Next egs. report due mid February.

2002

2003

2004

Fisca Year Ends 2000

2001

2002

2003

2004

Cal-

endar

1999

2000

2001

2002

2003

288.7

493.5

1.40

1.26

1.74

1.55

.325

.345

365

.40

.415

465

283.9

400

407.8

EARNINGS PER SHARE

Jan.31 Apr.30 Jul.31

1.18

1.27

1.25

.365

.385

.40

415

QUARTERLY DIVIDENDS RAID C.

Mar.31 Jun.30 Sep.30 Dec.3

127.0

140.1

d.37

d.27

d.29

d.25

365

385

.40

.415

140

Ocr3

d 26

d.40

.345

.365

.385

ABF

832.0 1175

1155

Pull Place Year 2.01

2.02

2.15

1.36

1.44

1.52

(C) Dividends historically paid mid-January. April, July, October.

Div'd reinvest plan available: 5% discount.

(D) Incl. def'd chrgs. At 10/31/02: \$3.8 mill..

(5) In millions, adj. for stock split.
(F) Qtrs. may not add to total due to change in shares outstanding. (V) FIG. 1910 CHILD SECTURE. (IV) FIG. 1910 CHILD CHIL

Company's Financial Strength Stock's Price Stability Price Growth Persistence Earnings Predictability



U. S. Department of Defense

Case No. 2003-00433

Response to Initial Data Request of Louisville Gas and Electric Company

Question No. 2

Responding Witness: Kenneth L. Kincel

- **Q.2.** In reference to Exhibits KLK-6 and KLK-12:
 - a. Provide the average closing prices for the period specified.
 - b. Provide the quarterly dividend data used to derive the annual dividend.
 - c. Provide the formula used to derive the expected dividend yield for the next twelve months and provide the inputs for the calculation.

A.2.

- a. Attachment 1 provides the average closing prices for the period specified, for each of the utilities shown in Exhibit KLK-6. Attachment 2 provides the corresponding average closing prices for each of the utilities shown in Exhibit KLK-12.
- b. The last four quarterly dividends were taken from the Value Line Investment Survey for the individual electric utilities in the comparable group. The individual Value Line reports for this group are provided in DOD Response to LG&E Question 1. The sum of the last four dividends are shown on Exhibit KLK-6. For the natural gas comparable group, because the latest reports from Value Line were more dated, the historical quotes database from Yahoo Finance was used in order to assure use of the most recent dividend data available. Attachment 3 provides the dividend data corresponding to the last 4 declared or paid dividends for the seven comparable natural gas utilities, which are summed on Exhibit KLK-12.
- c. The formula used to derive the expected dividend yield for the next twelve months is:

 $D_1 = D_0 \text{ times } (1+g)$

Where:

 D_1 = Dividend expected in the next year

 D_0 = Dividend declared or paid in the last 12 months

g = Constant growth rate for the utility

This formula reduces to:

 $D_1 = D_0 + D_0$ times g

The inputs for that calculation are as follows:

Electric Utility Comparable Group

Low growth estimate: 4.49% = 4.29% plus (4.29% times 4.49%) (Rounding)

High growth estimate: 4.52% = 4.29% plus (4.29% times 5.26%)

Gas Utility Comparable Group

Low growth estimate: 4.59% = 4.41% plus (4.41% times 4.05%) High growth estimate: 4.67% = 4.41% plus (4.41% times 5.76%)

There was an error in the cell reference of the spreadsheet when this formula was applied using the high growth estimate when calculating the expected dividend over the next year, as contained in Exhibits KLK-6 and KLK-12 of the Direct Testimony of K. L. Kincel. Using the low estimate for utility growth, the formula was applied correctly. Please see Attachment 4 in response to this question for a revision of estimated dividend yields for the next year using the high growth estimate. Attachment 4 contains corrected Exhibits KLK-6 and KLK-12 showing the corrected projected dividend yields and corrected ROE's using those corrected dividend yields. This correction reduced slightly the upper bound of the range for ROE found by the DCF model for both the electric utility comparable group and the natural gas utility comparable group. Thus, Attachment 4 also contains corrected versions of Exhibits KLK-5 and KLK-11 which summarize the ROE model test results for the electric utility group and the natural gas utility group, respectively.

Note from Exhibits KLK-5 and KLK-11 that Mr. Kincel's reasonable range for ROE for both LG&E's electricity component and LG&E's natural gas component were not affected by this correction. Also, Mr. Kincel's recommended ROE for LG&E's electric component (10.0%) and its natural gas component (10.5%) were not affected by this correction.



DOD Response to LG&E, Question 2(a) Attachment 1, Page 1 of 12 Witness: K. L. Kincel

Alliant Energy

| Data | 0 | | | | | |
|------------------------|----------------|----------------|----------------|----------------|------------------|----------------------------|
| Date 16-Mar-04 | Open | High | Low | Close | Volume | Adj. Close* |
| 15-Mar-04 | 25.93 25.7 | 26.15 25.98 | 25.86 | 25,95 25,91 | 267900 | 25.95 |
| 12-Mar-04 | 25.68 | 25.96 25.81 | 25.56 25.52 | | 294900 | 25.91 |
| 11-Mar-04 | 25.76 | 25.94 | 25.52 | 25.76 25.75 | 178400 518500 | 25.76 |
| 10-Mar-04 | 26.19 | 26.25 | 25.75 | 25.76 | | 25.75 |
| 09-Mar-04 | 26.25 | 26.25 | 26.02 | 26.11 | 258700 325000 | 25.76 |
| 08-Mar-04 | 26.35 | 26.42 | 26.15 | 26.26 | 437100 | 26.11 |
| 05-Mar-04 | 25.73 | 26.4 | 25.73 | 26.35 | 590200 | 26.26 26.35 |
| 04-Mar-04 | 25.82 | 25.88 | 25.67 | 25.86 | 254000 | 25.86 |
| 03-Mar-04 | 25.8 | 25.94 | 25.62 | 25.8 | 208100 | 25.8 |
| 02-Mar-04 | 25.75 | 25.97 | 25.73 | 25.88 | 380800 | 25.88 |
| 01-Mar-04 | 25.73 | 25,93 | 25.67 | 25.86 | 288100 | 25.86 |
| 27-Feb-04 | 25.69 | 26 | 25.51 | 25.75 | 284000 | 25,75 |
| 26-Feb-04 | 25.45 | 25.66 | 25.41 | 25,58 | 179800 | 25.58 |
| 25-Feb-04 | 25.6 | 25.7 | 25.38 | 25.57 | 250300 | 25.57 |
| 24-Feb-04 | 25.45 | 25.79 | 25.44 | 25.68 | 244900 | 25.68 |
| 23-Feb-04 | 25.7 | 25.77 | 25.38 | 25.59 | 142000 | 25.59 |
| 20-Feb-04 | 25.98 | 25.98 | 25.54 | 25.74 | 175800 | 25.74 |
| 19-Feb-04 | 26.22 | 26.33 | 26.02 | 26.09 | 135900 | 26.09 |
| 18-Feb-04 | 26.32 | 26.39 | 26.17 | 26.3 | 209000 | 26.3 |
| 17-Feb-04 | 26.2 | 26.2 | 25,99 | 26.19 | 271100 | 26.19 |
| 13-Feb-04 | 26.05 | 26.24 | 25.95 | 25.96 | 166000 | 25.96 |
| 12-Feb-04 | 26.14 | 26.23 | 26.06 | 26.21 | 127000 | 26.21 |
| 11-Feb-04 | 26.18 | 26.29 | 26.03 | 26.29 | 373100 | 26.2 9 |
| 10-Feb-04 | 26.03 | 26.18 | 25.9 | 26.18 | 281400 | 26.18 |
| 09-Feb-04 06-Feb-04 | 25.98 25.68 | 26.01 | 25.86 | 25.96 | 211900 | 25.96 |
| 05-Feb-04 | 25.7 | 25.98 | 25.59 | 25.98 | 178500 | 25.98 |
| 04-Feb-04 | 26.04 | 25.93 26.04 | 25.57 25.64 | 25.57 | 281900 | 25.57 |
| 03-Feb-04 | 25.83 | 26.05 | 25.79 | 25.81 26 | 291100 222400 | 25.81 |
| 02-Feb-04 | 25,89 | 26 | 25.72 | 25.84 | 359000 | 26 25,84 |
| 30-Jan-04 | 25.72 | 26.11 | 25.58 | 25.89 | 687800 | 25,8 4 25,89 |
| 29-Jan-04 | 25.45 | 25.7 | 25.01 | 25.32 | 247700 | 25.32 |
| 28-Jan-04 | 25.55 | 25.7 | 25.34 | 25.48 | 1115400 | 25.48 |
| 27-Jan-04 | 25.47 | 25.68 | 25.36 | 25.67 | 213200 | 25.42 |
| 26-Jan-04 | 25.74 | 25.74 | 25.33 | 25.58 | 135700 | 25.33 |
| 23-Jan-04 | 25.68 | 25.86 | 25.47 | 25.64 | 134600 | 25.39 |
| 22-Jan-04 | 25.79 | 25.79 | 25.6 | 25.63 | 278100 | 25.38 |
| 21-Jan-04 | 25.63 | 25.8 | 25.57 | 25.79 | 313200 | 25.54 |
| 20-Jan-04 | 24.89 | 25.73 | 24.89 | 25.68 | 391400 | 25.43 |
| 16-Jan-04 | 24.88 | 25.07 | 24.85 | 24.95 | 100900 | 24.71 |
| 15-Jan-04 | 25.14 | 25.14 | 24.82 | 24.98 | 152900 | 24.74 |
| 14-Jan-04 | 24.98 | 25.16 | 24,85 | 25.14 | 185500 | 24.9 |
| 13-Jan-04 | 24.89 | 24.98 | 24.76 | 24.87 | 226500 | 24.63 |
| 12-Jan-04 09-Jan-04 | 24.91 | 25.08 | 24.84 | 25.03 | 420600 | 24.79 |
| 08-Jan-04 | 25.1 25.18 | 25.19 | 24.66 | 24.76 | 155700 | 24.52 |
| 07-Jan-04 | 24.95 | 25.21 25.24 | 24.85 24.76 | 25.17 | 211800 270000 | 24.92 |
| 06-Jan-04 | 24.73 | 24.99 | 24.70 | 25.18 24.95 | _, -, | 24.93 |
| 05-Jan-04 | 24.9 | 24.94 | 24.54 | 24.89 | 395900 220600 | 24.71 24.65 |
| 02-Jan-04 | 24.91 | 25.08 | 24.71 | 24.82 | 161700 | 24.58 |
| 31-Dec-03 | 24.85 | 25 | 24.77 | 24.9 | 161800 | 24.66 |
| 30-Dec-03 | 24.67 | 25,09 | 24.67 | 24.94 | 224000 | 24.7 |
| 29-Dec-03 | 24.69 | 24.9 | 24.69 | 24.77 | 238200 | 24.53 |
| 26-Dec-03 | 24.62 | 24.82 | 24.51 | 24.77 | 92900 | 24.53 |
| 24-Dec-03 | 24.63 | 24.7 | 24.52 | 24.63 | 74100 | 24.39 |
| 23-Dec-03 | 24.39 | 24.64 | 24.36 | 24.6 | 217500 | 24.36 |
| 22-Dec-03 | 24.17 | 24.6 | 24.12 | 24.51 | 356500 | 24.27 |
| 19-Dec-03 | 24.2 | 24.29 | 24.14 | 24.29 | 286100 | 24.05 |
| 18-Dec-03 | 24.2 | 24.36 | 24 | 24.27 | 421400 | 24.03 |
| 17-Dec-03 | 24.5 | 24.5 | 24.01 | 24.15 | 299900 | 23.91 |
| | | | | | | |

DOD Response to LG&E, Question 2(a) Attachment 1, Page 2 of 12 Witness: K. L. Kincel

Ameren

| Amere | en | | | | | |
|------------------------|---------------|----------------|----------------|---------------|------------------|----------------|
| Date | Open | High | Low | Close | Volume | Adj. Close* |
| 16-Mar-04 | 46.32 | 46.55 | 46.05 | 46.39 | 529000 | 46.39 |
| 15-Mar-04 | 46.25 | 46.3 | 45.92 | 46.1 | 413700 | 46.1 |
| 12-Mar-04 | 46 | 46,25 | 45.66 | 46.25 | 511100 | 46.25 |
| 11-Mar-04 | 46.59 | 46.6 | 45.85 | 45.85 | 923500 | 45.85 |
| 10-Mar-04 | 47.26 | 47.26 | 46.52 | 46.59 | 373100 | 46.59 |
| 09-Маг-04 | 47.46 | 47.46 | 46.99 | 47.05 | 640300 | 47.05 |
| 08-Mar-04 | 47.55 | 47.92 | 47,21 | 47.45 | 3720600 | 47.45 |
| 05-Mar-04 | 47.95 | 48.23 | 47.88 | 48.12 | 943400 | 47.48 |
| 04-Mar-04 | 47.61 | 48 | 47.49 | 47.99 | 1091300 | 47.36 |
| 03-Mar-04 | 47.65 | 47.77 | 47.43 | 47.64 | 676400 | 47.01 |
| 02-Mar-04 | 47.82 | 48.03 | 47.53 | 47.8 | 670000 | 47.17 |
| 01-Mar-04 | 47.4 | 48.08 | 47.35 | 47.88 | 943800 | 47.25 |
| 27-Feb-04 | 46.68 | 47.45 | 46.61 | 47.4 | 1189900 | 46.77 |
| 26-Feb-04 | 46.35 | 46.67 | 46.23 | 46.65 | 1164500 | 46.03 |
| 25-Feb-04 | 46.33 | 46.5 | 46.24 | 46.34 | 505500 | 45.73 |
| 24-Feb-04 | 46.36 | 46.5 | 46.1 | 46.22 | 627400 | 45.61 |
| 23-Feb-04 | 46.28 | 46.6 | 46.16 | 46.3 | 481200 | 45.69 |
| 20-Feb-04 | 46.68 | 46,68 | 46.15 | 46.25 | 965100 | 45.64 |
| 19-Feb-04 | 46.7 | 46.84 | 46.26 | 46.65 | 807000 | 46.03 |
| 18-Feb-04 | 46.55 | 46.72 | 46.37 | 46.5 | 1097400 | 45.89 |
| 17-Feb-04 | 46.6 | 46.85 | 46.49 | 46.55 | 378700 | 45.94 |
| 13-Feb-04 | 46.48 | 46.68 | 46.25 | 46.34 | 707000 | 45.73 |
| 12-Feb-04 | 46.9 | 46.9 | 46.36 | 46.5 | 772700 | 45.89 |
| 11-Feb-04 | 46.8 | 46,91 | 46.45 | 46.91 | 866800 | 46.29 |
| 10-Feb-04 | 46.25 | 46.85 | 46.15 | 46.8 | 935900 | 46,18 |
| 09-Feb-04 | 46.28 | 46.6 | 46.06 | 46.6 | 868000 | 45.99 |
| 06-Feb-04 | 46.33 | 46.4 | 46.15 | 46.28 | 1057800 | 45.67 |
| 05-Feb-04 | 46.36 | 46.39 | 46.1 | 46.12 | 1199400 | 45.51 |
| 04-Feb-04 | 46.25 | 46.44 | 46 | 46.31 | 6115500 | 45.7 |
| 03-Feb-04 | 48.01 | 48.17 | 47.56 | 47.57 | 923400 | 46.94 |
| 02-Feb-04 | 48.29 | 48.29 | 47.8 | 47.96 | 882800 | 47.33 |
| 30-Jan-04 | 48.2 | 48.29 | 47.8 | 48.29 | 513300 | 47.65 |
| 29-Jan-04 | 47.88 | 48.34 | 47.77 | 48.2 | 687200 | 47.56 |
| 28-Jan-04 | 47.2 | 48.12 | 47.15 | 47.87 | 940100 | 47.24 |
| 27-Jan-04 | 47.19 | 47.19 | 46.77 | 47.15 | 572400 | 46.53 |
| 26-Jan-04 | 47.4 | 47.46 | 46.93 | 47.11 | 616000 | 46.49 |
| 23-Jan-04 22-Jan-04 | 47.54 | 47.91 | 47.36 | 47.52 | 473800 | 46.89 |
| 21-Jan-04 21-Jan-04 | 47.24 | 47.86 | 47.01 | 47.53 | 639100 | 46.9 |
| 20-Jan-04 | 46.44 46.2 | 47.45 | 46.3 | 47.33 | 659300 | 46.71 |
| 16-Jan-04 | 46.14 | 46.5 | 46.07 | 46.38 | 370400 | 45.77 |
| 15-Jan-04 | 46 | 46,17 46,14 | 45.88 | 46.1 | 413200 | 45.49 |
| 14-Jan-04 | 45.55 | 45.14 45.99 | 45.79 | 45.98 | 522100 | 45.37 |
| 13-Jan-04 | 45.7 | 45.79 | 45.55 45.41 | 45.94 | 372100 | 45.33 |
| 12-Jan-04 | 45.41 | 45.63 | 45,39 | 45.56 | 376000 | 44.96 |
| 09-Jan-04 | 45.44 | 45.6 | 45.2 | 45.54 45.4 | 366700 545200 | 44.94 |
| 08-Jan-04 | 45.5 | 45.69 | 45.47 | 45.54 | 531800 | 44.8 |
| 07-Jan-04 | 45.12 | 45.72 | 44.96 | 45.55 | 450900 | 44.94 |
| 06-Jan-04 | 45.48 | 45.48 | 44.91 | 45.07 | 602800 | 44.95 44.48 |
| 05-Jan-04 | 46.02 | 46.02 | 45.31 | 45.48 | 450800 | 44.88 |
| 02-Jan-04 | 46.17 | 46.41 | 45.71 | 45.8 | 507200 | 45.2 |
| 31-Dec-03 | 46.15 | 46.17 | 45.78 | 46 | 520600 | 45.39 |
| 30-Dec-03 | 45.69 | 46.08 | 45.55 | 46.08 | 518600 | 45.47 |
| 29-Dec-03 | 45.6 | 45.77 | 45.45 | 45.69 | 423500 | 45.47 45.09 |
| 26-Dec-03 | 45.57 | 45.75 | 45.41 | 45.44 | 190800 | 45.09 44.84 |
| 24-Dec-03 | 45.54 | 45.64 | 45.46 | 45.48 | 153800 | 44.88 44.88 |
| 23-Dec-03 | 45.49 | 45.7 | 45.32 | 45.52 | 417900 | 44.08 44.92 |
| 22-Dec-03 | 45.31 | 45.47 | 45.13 | 45.47 | 309400 | 44.92 44.87 |
| 19-Dec-03 | 45 | 45.29 | 45 | 45.29 | 731300 | 44.67 44.69 |
| 18-Dec-03 | 44.89 | 44.98 | 44.71 | 44.98 | 442700 | 44.39 |
| 17-Dec-03 | 44.65 | 44.89 | 44.51 | 44.89 | 460100 | 44.3 |
| | | | | | | |

DOD Response to LG&E, Question 2(a) Attachment 1, Page 3 of 12 Witness: K. L. Kincel

Con Edison (ED)

| Con E | caison | (ED) | | | | |
|-----------|--------|-------|-------|-------|---------|-------------|
| Date | Open | High | Low | Close | Volume | Adj. Close* |
| 16-Mar-04 | 44.15 | 44.37 | 44 | 44.17 | 809500 | 44.17 |
| 15-Mar-04 | 43.85 | 43.98 | 43.6 | 43.86 | 586500 | 43.86 |
| 12-Mar-04 | 43.55 | 43.8 | 43,42 | 43.8 | 653900 | 43,8 |
| 11-Mar-04 | | | 43.57 | 43.57 | 1021500 | 43.57 |
| 10-Mar-04 | | | 44.23 | 44.33 | 1056500 | 44.33 |
| 09-Mar-04 | | | 44.22 | 44.46 | 1005200 | 44.46 |
| 08-Mar-04 | | | 44.65 | 44.69 | 625000 | |
| 05-Mar-04 | | | | | | 44.69 |
| 04-Mar-04 | | | 44.64 | 44.9 | 1009700 | 44.9 |
| | | | 44.47 | 44.72 | 692800 | 44.72 |
| 03-Mar-04 | | | 44.22 | 44.64 | 855400 | 44.64 |
| 02-Mar-04 | | | 44.25 | 44.55 | 988400 | 44.55 |
| 01-Mar-04 | | | 44.02 | 44.47 | 746000 | 44.47 |
| 27-Feb-04 | | | 42.94 | 44.17 | 1507100 | 44.17 |
| 26-Feb-04 | | | 43.32 | 43.63 | 667000 | 43.63 |
| 25-Feb-04 | | | 43.5 | 43.51 | 716100 | 43.51 |
| 24-Feb-04 | | | 43.1 | 43.65 | 841100 | 43.65 |
| 23-Feb-04 | 43.57 | 43.77 | 43.29 | 43.55 | 553500 | 43.55 |
| 20-Feb-04 | 44.14 | 44.14 | 43.44 | 43.57 | 720300 | 43.57 |
| 19-Feb-04 | 44 | 44.2 | 43.94 | 44.14 | 1370300 | 44.14 |
| 18-Feb-04 | 43.56 | 43.82 | 43.44 | 43.82 | 1069700 | 43.82 |
| 17-Feb-04 | 43,37 | 43.49 | 43.18 | 43.48 | 592700 | 43.48 |
| 13-Feb-04 | 43.53 | 43.63 | 43.17 | 43.34 | 752000 | 43.34 |
| 12-Feb-04 | 43,45 | 43.59 | 43.29 | 43.48 | 773600 | 43.48 |
| 11-Feb-04 | 43.2 | 43.63 | 42.9 | 43.63 | 1274900 | 43.63 |
| 10-Feb-04 | 42.97 | 43.2 | 42.9 | 43.16 | 1212900 | 43.16 |
| 09-Feb-04 | 42.5 | 43.77 | 42.45 | 42.96 | 1179900 | 42.96 |
| 06-Feb-04 | 43.65 | 43.79 | 43.4 | 43.43 | 1102900 | 42.87 |
| 05-Feb-04 | 44.25 | 44.3 | 43.54 | 43.57 | 1304700 | 43 |
| 04-Feb-04 | 44.45 | 44.45 | 43.75 | 43.85 | 1629800 | 43.28 |
| 03-Feb-04 | 44.08 | 44.49 | 43.95 | 44.47 | 1011700 | |
| 02-Feb-04 | 43.84 | 44.12 | 43.77 | 44.08 | 1303500 | 43.89 |
| 30-Jan-04 | 43.8 | 43.86 | 43.49 | 43.83 | | 43.51 |
| 29-Jan-04 | 43.4 | 43.95 | | | 1023300 | 43.26 |
| 28-Jan-04 | 42.45 | | 43 | 43.79 | 1572700 | 43.22 |
| | | 43.52 | 42.35 | 43.4 | 2564500 | 42.84 |
| 27-Jan-04 | 42.65 | 42.65 | 42.21 | 42.28 | 1434000 | 41.73 |
| 26-Jan-04 | 43.25 | 43.25 | 42.48 | 42.64 | 1014000 | 42.09 |
| 23-Jan-04 | 43,3 | 43.32 | 42.75 | 43.25 | 1426800 | 42.69 |
| 22-Jan-04 | 43,39 | 44.1 | 43.16 | 43.36 | 839000 | 42.8 |
| 21-Jan-04 | 43.17 | 43.89 | 42.88 | 43.89 | 793300 | 43.32 |
| 20-Jan-04 | 42.8 | 43.17 | 42.7 | 43.17 | 407100 | 42.61 |
| 16-Jan-04 | 42.85 | 43.03 | 42.75 | 42.84 | 508500 | 42.28 |
| 15-Jan-04 | 43.15 | 43.18 | 42.72 | 42.85 | 593700 | 42.29 |
| 14-Jan-04 | 43.03 | 43.19 | 42.96 | 43.06 | 451900 | 42.5 |
| 13-Jan-04 | 42.79 | 43.15 | 42.79 | 43.02 | 860800 | 42.46 |
| 12-Jan-04 | 42.78 | 42.92 | 42.52 | 42.79 | 908000 | 42.23 |
| 09-Jan-04 | 42.83 | 42.98 | 42.57 | 42.88 | 807800 | 42.32 |
| 08-Jan-04 | 42.9 | 43.15 | 42.61 | 42.83 | 911700 | 42.27 |
| 07-Jan-04 | 42.68 | 42.9 | 42.6 | 42.9 | 1064900 | 42.34 |
| 06-Jan-04 | 42.55 | 42.71 | 42.31 | 42.68 | 888400 | 42.12 |
| 05-Jan-04 | 42.98 | 43.08 | 42.29 | 42.7 | 1703000 | 42.14 |
| 02-Jan-04 | 43.06 | 43.19 | 42.87 | 42.98 | 1145200 | 42.42 |
| 31-Dec-03 | 43.23 | 43.33 | 43 | 43.01 | 642900 | 42.45 |
| 30-Dec-03 | 43.41 | 43.47 | 43.27 | 43.29 | 817600 | 42.73 |
| 29-Dec-03 | 42.92 | 43.48 | 42.88 | 43.41 | 909300 | 42.85 |
| 26-Dec-03 | 42.98 | 42.98 | 42.78 | 42.85 | 158500 | 42.29 |
| 24-Dec-03 | 42.99 | 43.02 | 42.78 | 42.83 | 294800 | 42.25 |
| 23-Dec-03 | 42.8 | 42.99 | 42.69 | 42.99 | 799900 | 42.43 |
| 22-Dec-03 | 42.24 | 42.65 | 42.03 | 42.65 | 850000 | 42.43 |
| 9-Dec-03 | 42.3 | 42.45 | 42.03 | 42.38 | 874900 | 41.83 |
| 18-Dec-03 | 41.7 | 42.3 | 41.5 | 42.38 | 797900 | 41.75 |
| 7-Dec-03 | 41,55 | 41.78 | 41.27 | 41.78 | 790800 | 41.75 |
| 00-00 | -1,00 | 71.70 | 71.27 | 71.70 | 1 90000 | 41.24 |

DOD Response to LG&E, Question 2(a) Attachment 1, Page 4 of 12 Witness: K. L. Kincel

DTE Energy

| | nergy | | | | | |
|------------------------|---------------|---------------|----------------|----------------|------------------|----------------|
| Date | Open | High | Low | Close | Volume | Adj. Close* |
| 16-Маг-04 | 41.54 | 41.92 | 41.5 | 41.73 | | 41.73 |
| 15-Mar-04 | 41.48 | 41.58 | 41.22 | 41.5 | | 41.5 |
| 12-Mar-04 | 41.11 | 41.63 | 41.06 | 41.38 | | 41.38 |
| 11-Mar-04 | 41.6 | 41.78 | 41.1 | 41.11 | 689600 | 41.11 |
| 10-Mar-04 | 41.8 | 42.29 | 41.58 | 41.6 | 1022400 | 41.6 |
| 09-Mar-04 | 41.74 | 41.83 | 41.52 | 41.7 | 664700 | 41.7 |
| 08-Mar-04 | 41.65 | 42.03 | 41.6 | 41.75 | 1313900 | 41.75 |
| 05-Mar-04 | 40.65 | 41.8 | 40.58 | 41.75 | 1126700 | 41.75 |
| 04-Mar-04 | 40.38 | 40.81 | 40.38 | 40.65 | 719600 | 40.65 |
| 03-Mar-04 | 40.25 | 40.53 | 40.15 | 40.27 | 1152200 | 40.27 |
| 02-Mar-04 | 40.45 | 40.74 | 40.25 | 40.25 | 888400 | 40.25 |
| 01-Mar-04 | 40.7 | 40.74 | 40.25 | 40.43 | 716100 | 40.43 |
| 27-Feb-04 | 39.95 | 40.51 | 39.93 | 40.46 | 1583800 | 40.46 |
| 26-Feb-04 | 39.9 | 40 .1 | 39.85 | 39.95 | 629200 | 39.95 |
| 25-Feb-04 | 39.65 | 40.02 | 39.6 | 39.95 | 665700 | 39.95 |
| 24-Feb-04 | 39.65 | 39.78 | 39.5 | 39.65 | 502000 | 39.65 |
| 23-Feb-04 | 39.7 | 39.99 | 39.69 | 39.76 | 494700 | 39.76 |
| 20-Feb-04 | 40.2 | 40.3 | 39.65 | 39.75 | 1350800 | 39.75 |
| 19-Feb-04 | 40 | 40.78 | 39.76 | 39,9 | 1241600 | 39.9 |
| 18-Feb-04 | 39.39 | 39.93 | 39.35 | 39.88 | 778700 | 39.88 |
| 17-Feb-04 | 39.33 | 39.52 | 39.25 | 39.41 | 469600 | 39.41 |
| 13-Feb-04 | 39.33 | 39.63 | 39.15 | 39.19 | 532100 | 39.19 |
| 12-Feb-04 | 39.79 | 39.83 | 39.36 | 39.4 | 743900 | 39.4 |
| 11-Feb-04 | 39,67 | 40.01 | 39.41 | 39.8 | 796800 | 39.8 |
| 10-Feb-04 | 39.63 | 39.98 | 39.48 | 39.81 | 825800 | 39.81 |
| 09-Feb-04 | 39.2 | 39.62 | 39.2 | 39.6 | 747100 | 39.6 |
| 06-Feb-04 | 38.05 | 39.14 | 38.03 | 39.1 | 1495700 | 39.1 |
| 05-Feb-04 | 38.22 | 38.39 | 37.92 | 38.07 | 1101000 | 38.07 |
| 04-Feb-04 03-Feb-04 | 38.56 | 38,74 | 38.23 | 38.35 | 692200 | 38.35 |
| 02-Feb-04 | 38.75 | 39.05 | 38,52 | 38.93 | 1001200 | 38.93 |
| 30-Jan-04 | 39.1 39.06 | 39.19 | 38.9 | 38.91 | 877100 | 38.91 |
| 29-Jan-04 | 39.21 | 39.37 | 38.95 | 39.1 | 814200 | 39.1 |
| 28-Jan-04 | 38.65 | 39.47 | 39.14 | 39.24 | 1367500 | 39.24 |
| 27-Jan-04 | 38,73 | 39.37 38.9 | 38.65 | 39.24 | 1698700 | 39.24 |
| 26-Jan-04 | 39.18 | 39.28 | 38.7 | 38.71 | 586100 | 38.71 |
| 23-Jan-04 | 39.73 | 39.75 | 38.68 39.14 | 38.73 | 643800 | 38.73 |
| 22-Jan-04 | 39.55 | 39.99 | 39.55 | 39.18 | 671400 | 39.18 |
| 21-Jan-04 | 38.8 | 39.69 | 38.75 | 39.72 39.45 | 780700 | 39.72 |
| 20-Jan-04 | 38.39 | 38.63 | 38.28 | 38.61 | 956800 | 39.45 |
| 16-Jan-04 | 38.63 | 38.68 | 38.27 | 38.27 | 674300 872100 | 38.61 |
| 15-Jan-04 | 38.86 | 38.95 | 38.64 | 38.68 | 836200 | 38.27 |
| 14-Jan-04 | 38.7 | 39.04 | 38.56 | 38.96 | 630400 | 38.68 |
| 13-Jan-04 | 38.44 | 38.6 | 38.3 | 38.54 | 593500 | 38.96 38.54 |
| 12-Jan-04 | 38.6 | 38.61 | 38.32 | 38.33 | 656800 | 38.33 |
| 09-Jan-04 | 38.93 | 38.93 | 38.61 | 38.7 | 419900 | 38.7 |
| 08-Jan-04 | 38.72 | 39 | 38.69 | 38.93 | 475400 | 38.93 |
| 07-Jan -04 | 38.91 | 39.06 | 38.65 | 38.95 | 613600 | 38.95 |
| 06-Jan-04 | 39.2 | 39.28 | 38.94 | 39.11 | 449800 | 39.11 |
| 05-Jan-04 | 39.7 | 39.73 | 38.97 | 39.28 | 705100 | 39.28 |
| 02-Jan-04 | 39.4 | 39.75 | 39.4 | 39.49 | 668400 | 39.49 |
| 31-Dec-03 | 39.62 | 39.76 | 39.33 | 39.4 | 594800 | 39.4 |
| 30-Dec-03 | 39.51 | 39.75 | 39.51 | 39.7 | 876500 | 39.7 |
| 29-Dec-03 | 38.85 | 39.59 | 38.84 | 39.51 | 1246600 | 39.51 |
| 26-Dec-03 | 38.75 | 38.95 | 38.7 | 38.86 | 232400 | 38.86 |
| 24-Dec-03 | 38.8 | 38.88 | 38.66 | 38.75 | 272600 | 38.75 |
| 23-Dec-03 | 38.6 | 38.92 | 38.6 | 38.92 | 938500 | 38.92 |
| 22-Dec-03 | 38.35 | 38.5 | 38.2 | 38.5 | 948000 | 38.5 |
| 19-Dec-03 18-Dec-03 | 38.58 | 38.6 | 38.1 | | 224800 | 38,41 |
| 17-Dec-03 | 38.6 | 38,6 | 38.16 | | 067000 | 38.52 |
| · / -Dec-03 | 39 | 39 | 38.62 | 38,93 | 929100 | 38.41 |

DOD Response to LG&E, Question 2(a) Attachment 1, Page 5 of 12 Witness: K. L. Kincel

Excelon (EXC)

| Excelo | つか (ヒズリ | (ز | | | | |
|------------------------|----------------|---------------|----------------|----------------|-------------------|----------------|
| Date | Open | High | Low | Close | Volume | Adj. Close* |
| 16-Mar-04 | 66.84 | 67.15 | 66.34 | 66.65 | | 66.65 |
| 15-Mar-04 | 66.9 | 67.31 | 66.51 | 66.83 | | 66.83 |
| 12-Mar-04 | 67.44 | 67.44 | 66.46 | 67.14 | | 67.14 |
| 11-Mar-04 | 67.95 | 68.26 | 67 | 67.19 | | 67.19 |
| 10-Mar-04 | 68.24 | 68.49 | 67.79 | 67.83 | | 67.83 |
| 09-Mar-04 | 67.66 | 68.41 | 67.51 | 68.35 | 1182000 | 68.35 |
| 08-Mar-04 | 67.5 | 67.91 | 67.49 | 67.67 | 588200 | 67.67 |
| 05-Mar-04 | 66.96 | 67.8 | 66.84 | 67.68 | 959900 | 67.68 |
| 04 -M ar-04 | 66.95 | 67.49 | 66.85 | 66.94 | 640500 | 66.94 |
| 03-Mar-04 | 67.11 | 67.47 | 66.51 | 67.14 | 1008200 | 67.14 |
| 02-Mar-04 | 67.25 | 67.93 | 67.05 | 67.11 | 1327000 | 67.11 |
| 01-Mar-04 | 67.2 | 67.41 | 66.99 | 67.18 | 1032900 | 67.18 |
| 27-Feb-04 | 66.5 | 67.47 | 66.49 | 67.14 | 1656100 | 67.14 |
| 26-Feb-04 | 65.95 | 66.62 | 65.9 | 66.5 | 1066700 | 66.5 |
| 25-Feb-04 | 65.75 | 66.34 | 65.4 | 66.1 | 862900 | 66.1 |
| 24-Feb-04 | 65.71 | 65.98 | 65.11 | 65.52 | 945800 | 65.52 |
| 23-Feb-04 | 65.78 | 66.21 | 65.09 | 65.5 | 931500 | 65.5 |
| 20-Feb-04 | 66.32 | 66,32 | 65.13 | 65.52 | 1676600 | 65.52 |
| 19-Feb-04 | 66.95 | 67.17 | 66,11 | 66.31 | 1043800 | 66.31 |
| 18-Feb-04 | 66 | 67 | 65.7 | 66.86 | 1365500 | 66.86 |
| 17-Feb-04 | 66.1 | 66,22 | 65.67 | 65.95 | 656400 | 65.95 |
| 13-Feb-04 | 65.65 | 66 | 65.26 | 65.57 | 751900 | 65.57 |
| 12-Feb-04 | 65,9 | 66.21 | 65.7 | 65.82 | 876400 | 65.82 |
| 11-Feb-04 | 66.2 | 66.25 | 65.17 | 66.15 | 1719300 | 66.15 |
| 10-Feb-04 | 66.27 | 66.71 | 66.09 | 66.7 | 978700 | 66.15 |
| 09-Feb-04 | 66.07 | 66.5 | 65.79 | 66,34 | 977300 | 65.79 |
| 06-Feb-04 | 65.85 | 66.16 | 65.55 | 66.04 | 847600 | 65.5 |
| 05-Feb-04 | 66.25 | 66.25 | 65.49 | 65.7 | 985600 | 65.16 |
| 04-Feb-04 | 66.3 | 66.58 | 65.84 | 66.1 | 1254100 | 65.55 |
| 03-Feb-04 | 66.6 | 66.78 | 66.1 | 66.78 | 1144200 | 66.23 |
| 02-Feb-04 | 67 | 67.33 | 66.49 | 66.84 | 1472000 | 66.29 |
| 30-Jan-04 | 66.68 | 67 | 66.29 | 66.98 | 1106000 | 66.43 |
| 29-Jan-04 | 66.9 | 66.92 | 66.19 | 66,65 | 136080 0 | 66.1 |
| 28-Jan-04 | 66 | 67 | 65.95 | 66.28 | 2673600 | 65.73 |
| 27-Jan-04 | 65.2 | 65.45 | 64.83 | 65.15 | 1108600 | 64.61 |
| 26-Jan-04 23-Jan-04 | 65,4 | 65.62 | 64.36 | 65.08 | 1052900 | 64.54 |
| 23-Jan-04 22-Jan-04 | 66.55 | 66.8 | 65.4 | 65.47 | 1180800 | 64.93 |
| 22-Jan-04 21-Jan-04 | 66.35 | 66.99 | 65.96 | 66.4 | 757700 | 65.85 |
| 20-Jan-04 | 65.88 65.75 | 66.72 | 65.51 | 66.68 | 1420200 | 66.13 |
| 16-Jan-04 | 65.95 | 65.9 | 65.19 | 65.83 | 881600 | 65.29 |
| 15-Jan-04 | 65.82 | 66,2 65,98 | 65.5 | 65.97 | 724000 | 65.43 |
| 14-Jan-04 | 65.23 | 66.14 | 65.37 | 65,68 | 907700 | 65.14 |
| 13-Jan-04 | 65.18 | 65.6 | 65.13 | 65.82 | 638500 | 65.28 |
| 12-Jan-04 | 65.62 | 65.84 | 64.69 65.09 | 65.23 | 984900 | 64.69 |
| 09-Jan-04 | 65.95 | 66.24 | 65.41 | 65.27 | 1044200 | 64.73 |
| 08-Jan-04 | 66.05 | 66.25 | 65.63 | 65.61 | 828500 | 65.07 |
| 07-Jan-04 | 65.66 | 66.24 | 65.56 | 66.23 66.22 | 801200 | 65.68 |
| 06-Jan-04 | 65.8 | 66.28 | 65.6 | | 796700 | 65.67 |
| 05-Jan-04 | 66 | 66.54 | 65.42 | 66.3 | 1193600 | 65.28 |
| 02-Jan-04 | 66.65 | 67.19 | 65.67 | | 980400 1215500 | 65.75 |
| 31-Dec-03 | 66.28 | 66.62 | 66.01 | 66.36 | | 65.46 |
| 30-Dec-03 | 65.57 | 66.4 | 65.53 | 66.16 | 934300 | 65.81 |
| 29-Dec-03 | 65.12 | 65.9 | 65.07 | 65.83 | 964000 757800 | 65.61 |
| 26-Dec-03 | 65.18 | 65.4 | 64.9 | 65.13 | | 65.29 |
| 24-Dec-03 | 64.7 | 65.23 | 64.48 | | 246200 | 64.59 |
| 23-Dec-03 | 64.4 | 64.94 | 64.32 | 65.18 64.85 | 382100 | 64.64 |
| 22-Dec-03 | 64.2 | 64.53 | 63.45 | | 822400 1383300 | 64.32 |
| 19-Dec-03 | 63.6 | 64.52 | 63.15 | | 1866700 | 63.96 |
| 18-Dec-03 | 62.95 | 63.85 | 62.6 | | 1605800 | 63.67 63.03 |
| 17-Dec-03 | 62.85 | 62.92 | 62.35 | | 1063700 | 62.39 |
| | | | | | | U.J.J |

DOD Response to LG&E, Question 2(a) Attachment 1, Page 6 of 12 Witness: K. L. Kincel

MGE Energy (MGEE)

| MIGE | ⊏⊓ergy | (INIGEE | =) | | | |
|--------------------|---------------|--------------------|-------|-------|--------|-------------|
| Date | Open | High | Low | Close | Volume | Adj. Close* |
| 16-Mar-04 | | 30.8 | 30 | 30.42 | 34700 | - |
| 15-Mar-04 | | 30.83 | | | | 30,42 |
| 12-Mar-04 | | | 30.17 | 30.17 | 17700 | 30.17 |
| | | 30.81 | 30.05 | 30.8 | 21100 | 30.8 |
| 11-Mar-04 | | 30.74 | 30 | 30.01 | 33600 | 30.01 |
| 10 -М аг-04 | | 31.18 | 30.37 | 30.37 | 37000 | 30.37 |
| 09-Mar-04 | | 31.26 | 30.77 | 30.77 | 30900 | 30.77 |
| 08-Mar-04 | 31.44 | 31.44 | 31.01 | 31.01 | 24100 | 31.01 |
| 05-Mar-04 | 31.2 | 31.5 | 31.04 | 31.23 | 12800 | 31.23 |
| 04-Mar-04 | `31.11 | 31.39 | 31.05 | 31.35 | 18800 | |
| 03-Mar-04 | | 31.45 | 30.98 | 31.1 | 28500 | 31.35 |
| 02-Mar-04 | | 31.47 | 31.02 | | | 31.1 |
| 01-Mar-04 | , | | | 31.02 | 27100 | 31.02 |
| 27-Feb-04 | | 31.5 | 31.03 | 31.47 | 18600 | 31.47 |
| | | 31.7 | 31.01 | 31.1 | 24500 | 31.1 |
| 26-Feb-04 | 31 | 31.2 | 30.91 | 31.01 | 20200 | 31.01 |
| 25-Feb-04 | 31.83 | 31.85 | 31.2 | 31.55 | 22300 | 31.21 |
| 24-Feb-04 | 31.22 | 31.43 | 31.15 | 31.25 | 16300 | 30.92 |
| 23-Feb-04 | 31.35 | 31.4 | 31.13 | 31.31 | 21000 | 30,97 |
| 20-Feb-04 | 31.25 | 31.43 | 31.12 | 31.13 | 28900 | 30.8 |
| 19-Feb-04 | 31.77 | 31.78 | 31.25 | 31.25 | 22900 | 30.92 |
| 18-Feb-04 | 31.67 | 31.9 | 31.45 | 31.5 | | |
| 17-Feb-04 | 31.72 | 31.72 | | | 20400 | 31.16 |
| 13-Feb-04 | 31.4 | | 31.31 | 31.63 | 23300 | 31,29 |
| 12-Feb-04 | | 31.76 | 31.25 | 31.25 | 30200 | 30.92 |
| | 32,14 | 32.14 | 31.45 | 31.51 | 29600 | 31.17 |
| 11-Feb-04 | 32.21 | 32,3 | 31.88 | 32.16 | 23200 | 31.82 |
| 10-Feb-04 | 32.05 | 32.2 | 31.77 | 32.2 | 28200 | 31.86 |
| 09-Feb-04 | 31.79 | 32.1 | 31.79 | 31.81 | 12900 | 31,47 |
| 06-Feb-04 | 31.44 | 32.17 | 31.12 | 32.17 | 22700 | 31.83 |
| 05-Feb-04 | 31.66 | 31.66 | 31.06 | 31.17 | 13100 | 30.84 |
| 04-Feb-04 | 31.1 | 31.67 | 31.07 | 31.1 | 31000 | 30.77 |
| 03-Feb-04 | 31.52 | 31.74 | 31.3 | 31.31 | 16800 | 30.97 |
| 02-Feb-04 | 31.78 | 31.78 | 31.3 | 31.3 | 10000 | |
| 30-Jan-04 | 31.5 | 31.87 | 31.32 | | | 30.96 |
| 29-Jan-04 | 31.77 | 31.89 | | 31.32 | 14000 | 30.98 |
| 28-Jan-04 | | | 31.45 | 31.46 | 18300 | 31.12 |
| | 31.9 | 31.9 | 31.51 | 31.6 | 19900 | 31.26 |
| 27-Jan-04 | 31.98 | 31.98 | 31.6 | 31.6 | 31400 | 31.26 |
| 26-Jan-04 | 31.7 | 31. 9 2 | 31.7 | 31.78 | 15000 | 31.44 |
| 23-Jan-04 | 31.89 | 31.9 | 31.66 | 31.9 | 9800 | 31.56 |
| 22-Jan-04 | 31.95 | 31.95 | 31.65 | 31.67 | 19800 | 31.33 |
| 21-Jan-04 | 31.64 | 31.97 | 31.64 | 31.9 | 12500 | 31.56 |
| 20-Jan-04 | 31.76 | 31.98 | 31.58 | 31.9 | 24300 | 31.56 |
| 16-Jan-04 | 31.61 | 31.98 | 31.52 | 31.9 | 14000 | 31,56 |
| 15-Jan-04 | 32.02 | 32,05 | 31.55 | 31.74 | 22100 | 31.4 |
| 14-Jan-04 | 31.95 | 32.09 | 31.83 | 32 | 20100 | |
| 13-Jan-04 | 31.86 | 32.1 | 31.6 | | | 31.66 |
| 12-Jan-04 | 32.08 | 32.08 | | 31.9 | 25000 | 31.56 |
| 09-Jan-04 | 32.2 | 32.2 | 31.64 | 31.9 | 11100 | 31.56 |
| 08-Jan-04 | | | 31.65 | 31.65 | 12600 | 31.31 |
| | 31.95 | 32.2 | 31,69 | 32.19 | 16900 | 31.85 |
| 07-Jan-04 | 31.32 | 31.93 | 31.32 | 31.88 | 13500 | 31.54 |
| 06-Jan-04 | 32.02 | 32.05 | 31.61 | 31.61 | 19300 | 31.27 |
| 05-Jan-04 | 32.04 | 32.1 | 31.59 | 32 | 11600 | 31.66 |
| 02-Jan-04 | 31.68 | 31.94 | 31.5 | 31.77 | 10500 | 31.43 |
| 31-Dec-03 | 32.01 | 32.01 | 31.4 | 31.45 | 29500 | 31.11 |
| 30-Dec-03 | 32.09 | 32.1 | 31.8 | 32 | 19400 | 31.66 |
| 29-Dec-03 | 32.1 | 32.1 | 31.8 | 32.08 | 53600 | 31.74 |
| 26-Dec-03 | 31.58 | 31.99 | 31.51 | | | |
| 24-Dec-03 | 31.6 | 31.76 | | 31.99 | 11600 | 31.65 |
| 23-Dec-03 | 31.7 | | 31.56 | 31.65 | 8400 | 31.31 |
| 22-Dec-03 | | 31.79 | 31.25 | 31.6 | 26700 | 31.26 |
| | 31,9 | 31.9 | 31.15 | 31.65 | 13800 | 31.31 |
| 19-Dec-03 | 31.89 | 32 | 31.1 | 31.61 | 33900 | 31.27 |
| 18-Dec-03 | 31.7 | 31.7 | 31.1 | 31.55 | 19900 | 31.21 |
| 17-Dec-03 | 31.38 | 31.46 | 31.11 | 31.25 | 17400 | 30.92 |
| | | | | | | |

DOD Response to LG&E, Question 2(a) Attachment 1, Page 7 of 12 Witness: K. L. Kincel

NSTAR (NST)

| | | , | | | | |
|-----------|---------------|----------------|----------------|----------------|-----------------|-------------|
| Date | Open | High | Low | Close | Volume | Adj. Close* |
| 16-Mar-04 | 50.6 | 50.64 | 50.44 | 50.5 | 284600 | 50.5 |
| 15-Mar-04 | 50.5 | 50.77 | 50.29 | 50.49 | 175100 | 50.49 |
| 12-Mar-04 | 50.4 | 50.6 | 50.35 | 50.5 | 190000 | 50.5 |
| 11-Mar-04 | 51.2 | 51.24 | 50.5 | 50.55 | 225900 | 50.55 |
| 10-Mar-04 | 52 | 52.09 | 51.4 | 51.4 | 84800 | 51.4 |
| 09-Mar-04 | 51.75 | 51.94 | 51.37 | 51.92 | 113200 | 51.92 |
| 08-Mar-04 | 51.9 | 52.24 | 51.7 | 51.75 | 106900 | 51.75 |
| 05-Mar-04 | 51.69 | 51.95 | 51.65 | 51.7 | 161800 | 51.7 |
| 04-Mar-04 | 51.58 | 51.8 | 51.43 | 51.69 | 92200 | 51.69 |
| 03-Mar-04 | 51.4 | 51.62 | 51.02 | 51.58 | 98400 | 51.58 |
| 02-Mar-04 | 51.2 | 52.85 | 51.1 | 51.58 | 387900 | 51.58 |
| 01-Mar-04 | 51.12 | 51.51 | 51.1 | 51.35 | 156500 | 51.35 |
| 27-Feb-04 | 50.4 | 51.2 | 50.33 | 51.15 | 270800 | 51.15 |
| 26-Feb-04 | 50 | 50.41 | 49.92 | 50.23 | 141700 | |
| 25-Feb-04 | 50.05 | 50.24 | 49.86 | 50.14 | 85900 | 50.14 |
| 24-Feb-04 | 50 | 50.05 | 49.77 | 50 | 178600 | 50.14 |
| 23-Feb-04 | 49.9 | 50.12 | 49.8 | 50.08 | 115500 | 50.08 |
| 20-Feb-04 | 50.23 | 50.23 | 49.89 | 50 | 93600 | 50.08 |
| 19-Feb-04 | 50 | 50.65 | 49.96 | 50.2 | 167400 | |
| 18-Feb-04 | 49.35 | 49.93 | 49.31 | 49.93 | 232300 | 50.2 |
| 17-Feb-04 | 48.95 | 49.29 | 48.9 | 49.26 | 145400 | 49,93 |
| 13-Feb-04 | 48.97 | 49.1 | 48.72 | 48.95 | | 49.26 |
| 12-Feb-04 | 49.05 | 49.08 | 48.73 | 48.87 | 125800 79100 | 48.95 |
| 11-Feb-04 | 48.85 | 49.1 | 48.71 | 48.95 | | 48.87 |
| 10-Feb-04 | 48.95 | 49.02 | 48.8 | 46.95 49 | 104700 | 48.95 |
| 09-Feb-04 | 48.75 | 48.86 | 48.61 | | 62900 | 49 |
| 06-Feb-04 | 48.65 | 48.78 | 48.4 | 48.82 | 67400 | 48.82 |
| 05-Feb-04 | 48.8 | 48.8 | 48.34 | 48.73 | 46100 | 48.73 |
| 04-Feb-04 | 49.21 | 49.21 | 48.4 | 48.43 | 76600 | 48.43 |
| 03-Feb-04 | 49.45 | 49.45 | 49.01 | 48.73 | 105700 | 48.73 |
| 02-Feb-04 | 49 | 49.32 | 48.92 | 49.2 | 111700 | 49.2 |
| 30-Jan-04 | 49.35 | 49.5 | 48.81 | 49.2 | 318700 | 49.2 |
| 29-Jan-04 | 48.85 | 49.45 | 48.85 | 48.95 | 160200 | 48.95 |
| 28-Jan-04 | 48.75 | 49.5 | | 49.25 | 81300 | 49.25 |
| 27-Jan-04 | 48.35 | 48.5 | 48.53 | 49.02 | 149600 | 49.02 |
| 26-Jan-04 | 49 | 49 | 48.16 | 48.35 | 187600 | 48.35 |
| 23-Jan-04 | 49.5 | 49.79 | 48.35 | 48.5 | 124400 | 48.5 |
| 22-Jan-04 | 49.78 | 49.98 | 49.1 49.5 | 49.15 | 127600 | 49.15 |
| 21-Jan-04 | 49 | 49.78 | 49.5 | 49.55 | 233200 | 49.55 |
| 20-Jan-04 | 48.8 | 49.15 | 48.58 | 49.78 | 84600 | 49.78 |
| 16-Jan-04 | 48.75 | 48.78 | 48.5 | 49.15 | 103500 | 49.15 |
| 15-Jan-04 | 48.8 | 48.8 | 48.37 | 48.75 | 82600 | 48.75 |
| 14-Jan-04 | 48.65 | 48.89 | 48.5 | 48.55 48.66 | 88800 | 48.55 |
| 13-Jan-04 | 48.2 | 48.69 | 48.2 | | 134800 | 48,66 |
| 12-Jan-04 | 48.58 | 48.65 | 48 | 48.45 | 186400 | 48.45 |
| 09-Jan-04 | 48.5 | 48.75 | | 48.4 | 131400 | 48.4 |
| 08-Jan-04 | 48.5 | 48.68 | 48.28 48.25 | 48.35 | 100100 | 48.35 |
| 07-Jan-04 | 48.15 | 40.05 | | 48.67 | 86600 | 48.67 |
| 06-Jan-04 | 48.75 | 48.35 48.98 | 48 | 48.3 | 90200 | 48.3 |
| 05-Jan-04 | 49 | 49.13 | 48.5 | 48.8 | 156600 | 48.25 |
| 02-Jan-04 | 48.7 | | 48.37 | 48,69 | 136800 | 48.14 |
| 31-Dec-03 | 48.68 | 49.15 | 48.6 | 48.92 | 85800 | 48.36 |
| 30-Dec-03 | 48.55 | 48.9 | 48.5 | 48.5 | 94500 | 47.95 |
| 29-Dec-03 | 48.63 | 48,84 48.86 | 48.55 | 48.68 | 75800 | 48.13 |
| 26-Dec-03 | | 48.96 | 48.35 | 48.64 | 123000 | 48.09 |
| 24-Dec-03 | 48.45 48.3 | 48.84 | 48.4 | 48.64 | 43300 | 48.09 |
| 23-Dec-03 | 48.38 | 48.55 | 48.3 | 48.38 | 57800 | 47.83 |
| 22-Dec-03 | 48.38 47.8 | 48.47 | 48.25 | 48.45 | 115000 | 47.9 |
| 19-Dec-03 | 47.8 48.23 | 48.42 | 47.8 | 48.38 | 157500 | 47.83 |
| 18-Dec-03 | 48 | 48.49 48.44 | 48.1 47.7 | 48.34 | 213500 | 47.79 |
| 17-Dec-03 | 48.1 | 48.44 48.14 | 47.7 47.84 | 48.2 | 107500 | 47.65 |
| 200-00 | 70,1 | 70.14 | 47.64 | 48.08 | 69100 | 47.53 |

DOD Response to LG&E, Question 2(a) Attachment 1, Page 8 of 12 Witness: K. L. Kincel

Pinnacle West (PNW)

| 1 11111123 | 16 1163 | r (L. 148 | Ψ) | | | |
|------------------------|----------------|---------------|----------------|-------------|---------|-------------|
| | Open F | ligh | Low | Close | Volume | Adj. Close* |
| 16-Mar-04 | 38.38 | 38.64 | 38.14 | 38.16 | 447300 | 38.16 |
| 15-Маг-04 | 38.48 | 38.55 | 38.13 | 38.23 | 431700 | 38.23 |
| 12-Mar-04 | 38.25 | 38.47 | 38.05 | 38.39 | 269400 | 38.39 |
| 11-Mar-04 | 38.37 | 38.64 | 38.02 | 38.11 | 467600 | 38.11 |
| 10-Mar-04 | 38.85 | 38.97 | 38.1 | 38.36 | 679200 | 38.36 |
| 09-Mar-04 | 39.29 | 39.29 | 38.83 | 39.04 | 412300 | 39.04 |
| 08-Mar-04 | 39.62 | 39.75 | 39.25 | 39,29 | 312200 | 39.29 |
| 05-Mar-04 | 39.14 | 39.66 | 39.02 | 39.59 | 329700 | 39.59 |
| 04-Mar-04 | 38.93 | 39.15 | 38,7 | 39.12 | 273100 | 39.12 |
| 03-Mar-04 | 38.99 | 39.1 | 38.61 | 38.8 | 333800 | 38.8 |
| 02-Mar-04 | 39.43 | 39.43 | 38.87 | 38.88 | 395000 | 38.88 |
| 01-Mar-04 | 39.09 | 39.7 | 39.02 | 39.27 | 584200 | 39.27 |
| 27-Feb-04 | 38.62 | 39.09 | 38.5 | 39.09 | 571600 | 39.09 |
| 26-Feb-04 | 37.88 | 38.44 | 37.82 | 38.41 | 447900 | 38.41 |
| 25-Feb-04 | 38 | 38.16 | 37.95 | 38.07 | 278900 | 38.07 |
| 24-Feb-04 | 38.2 | 38.22 | 37.67 | 38 | 583800 | 38 |
| 23-Feb-04 | 37.85 | 38.23 | 37.85 | 38.05 | 353800 | 38.05 |
| 20-Feb-04 | 38.47 | 38.47 | 37.82 | 37.91 | 641000 | 37.91 |
| 19-Feb-04 | 38.8 | 38.83 | 38.39 | 38,4 | 633700 | 38.4 |
| 18-Feb-04 | 38 | 38.73 | 37.96 | 38.7 | 1330500 | 38.7 |
| 17-Feb-04 | 37.45 | 37.91 | 37.44 | 37.85 | 1108000 | 37.85 |
| 13-Feb-04 | 37.4 | 37.99 | 37.4 | 37.55 | 1007200 | 37.55 |
| 12-Feb-04 | 37.45 | 37.63 | 37.35 | 37.4 | 418000 | 37.4 |
| 11-Feb-04 | 37.4 | 37.64 | 37.09 | 37.58 | 1075700 | 37.58 |
| 10-Feb-04 | 37.32 | 37.38 | 37.2 | 37.3 | 965900 | 37.3 |
| 09-Feb-04 | 37.44 | 37.44 | 37.1 | 37.26 | 900800 | 37.26 |
| 06-Feb-04 | 37.2 | 37.49 | 37.01 | 37.39 | 629800 | 37.39 |
| 05-Feb-04 | 37.85 | 37.86 | 37.34 | 37,37 | 1314900 | 37.37 |
| 04-Feb-04 | 38.22 | 38.22 | 36.9 | 37.95 | 3656700 | 37.95 |
| 03-Feb-04 | 39 | 39 | 38.59 | 38.95 | 529900 | 38.95 |
| 02-Feb-04 | 39.09 | 39.28 | 38.84 | 39.04 | 580900 | 39.04 |
| 30-Jan-04 | 39.25 | 39.4 | 38,91 | 39.25 | 422700 | 39.25 |
| 29-Jan-04 | 39.25 | 39.3 | 38.76 | 39.3 | 578700 | 39.3 |
| 28-Jan-04 | 38.5 | 39.86 | 38.5 | 39.3 | 1344100 | 38.85 |
| 27-Jan-04 | 38.33 | 38.53 | 38.18 | 38.39 | 839000 | 37.95 |
| 26-Jan-04 | 38.79 | 38.85 | 38,07 | 38.16 | 651700 | 37.72 |
| 23-Jan-04 | 39.3 | 39.44 | 38.79 | 38.79 | 401300 | 38.35 |
| 22-Jan-04 21-Jan-04 | 39.41 | 39.51 | 39.08 | 39.28 | 535600 | 38.83 |
| | 38.96 | 39.38 | 38.85 | 39.36 | 1063400 | 38.91 |
| 20-Jan-04 16-Jan-04 | 39.04 | 39.04 | 38.7 | 38.85 | 723800 | 38.41 |
| | 39.29 | 39.43 | 39 | 39.04 | 1002000 | 38.59 |
| 15-Jan-04 14-Jan-04 | 39.72 | 39.74 | 39.21 | 39.29 | 316700 | 38.84 |
| 13-Jan-04 | 39.45 | 39.76 | 39.36 | 39.61 | 302600 | 39.16 |
| 12-Jan-04 | 39.25 | 39.3 | 39.11 | 39.2 | 371400 | 38.75 |
| 09-Jan-04 | 39.25 | 39.26 | 39.05 | 39.12 | 342400 | 38.67 |
| 08-Jan-04 | 39.29 | 39.32 | 39.04 | 39.23 | 440800 | 38.78 |
| 07-Jan-04 | 39.17 39.69 | 39.42 | 38.95 | 39.34 | 760500 | 38.89 |
| 06-Jan-04 | 39.93 | 39.69 | 39 | 39.16 | 1244400 | 38.71 |
| 05-Jan-04 | 40.51 | 40.18 40.6 | 39.66 | 39.67 | 356700 | 39.22 |
| 02-Jan-04 | 40.25 | 40.81 | 39.76 40.22 | 40.24 | 343100 | 39.78 |
| 31-Dec-03 | 40.48 | 40.48 | 40.22 | 40.29 | 309600 | 39.83 |
| 30-Dec-03 | 39.77 | | | 40.02 | 349100 | 39.56 |
| 29-Dec-03 | 39.19 | 40.45 39.7 | 39.77 | 40.24 | 392400 | 39.78 |
| 26-Dec-03 | 39.13 | 39.21 | 39.12 39.03 | 39.65 | 316200 | 39.2 |
| 24-Dec-03 | 39.13 | 39.23 | 39.03 | 39.1 | 89200 | 38.65 |
| 23-Dec-03 | 39.14 | 39.23 | 38.93 38.95 | 38.97 | 131900 | 38.52 |
| 22-Dec-03 | 38.96 | 39.10 | 38.95 38.94 | 39.05 | 583100 | 38.6 |
| 19-Dec-03 | 39 | 39.12 | 38.94 38.92 | 39.09 | 577700 | 38.64 |
| 18-Dec-03 | 38.9 | 39.07 | 38.71 | 38.92 | 755900 | 38.47 |
| 17-Dec-03 | 39.1 | 39.1 | 38.82 | 39 38.96 | 553900 | 38.55 |
| | ~~.1 | 55.1 | 00.0Z | 30.80 | 367400 | 38.51 |

DOD Response to LG&E, Question 2(a) Attachment 1, Page 9 of 12 Witness: K. L, Kincel

SCANA Corp. (SCG)

| 00, | w oorb | . IOOG | j | | | |
|--------------------|--------|--------|-------|-------|--------|----------------|
| Date | | High | Low | Close | Volume | Adj. Close* |
| 16-Mar-04 | 35.39 | 35.48 | 35.19 | 35.35 | 241700 | 35.35 |
| 15 -Mar-04 | 35.53 | 35.53 | 35.19 | 35.24 | 238800 | 35.24 |
| 12-Mar-04 | 35.42 | 35.58 | 35.25 | 35.53 | 197000 | 35.53 |
| 11 -M ar-04 | 35.52 | 35.75 | 35.4 | 35.42 | 557900 | 35.42 |
| 10-Mar-04 | 35.72 | 35,76 | 35.48 | 35.52 | 238100 | 35,52 |
| 09-Mar-04 | 35.55 | 35.74 | 35.5 | 35,56 | 234500 | 35.56 |
| 08-Mar-04 | 36.05 | 36.05 | 35.75 | 35.75 | 300000 | 35.75 |
| 05-Mar-04 | 36 | 36.29 | 35.9 | 36.21 | 351000 | 35.84 |
| 04-Mar-04 | 35.92 | 36.01 | 35.69 | 35.92 | 363100 | 35.56 |
| 03-Mar-04 | 35.73 | 35.92 | 35.43 | 35.77 | 241700 | 35.41 |
| 02-Mar-04 | 35.38 | 35.89 | 35.25 | 35.65 | 315700 | 35.29 |
| 01-Mar-04 | 35.15 | 35.44 | 35.06 | 35.38 | 186900 | 35.02 |
| 27-Feb-04 | 34.92 | 35.18 | 34.82 | 34.99 | 517200 | 34.64 |
| 26-Feb-04 | 34.95 | 34.96 | 34.65 | 34.75 | 269000 | 34.4 |
| 25-Feb-04 | 34.6 | 35 | 34.51 | 34.84 | 894600 | 34.49 |
| 24-Feb-04 | 34.67 | 34.74 | 34.41 | 34.5 | 323600 | 34.15 |
| 23-Feb-04 | 34.78 | 34.78 | 34.47 | 34.62 | 391900 | 34.27 |
| 20-Feb-04 | 35.12 | 35.12 | 34.4 | 34.63 | 548200 | 34.28 |
| 19-Feb-04 | 35.52 | 35.65 | 35 | 35.12 | 360000 | 34.77 |
| 18-Feb-04 | 35.7 | 35.78 | 35.37 | 35.52 | 277700 | 35.16 |
| 17-Feb-04 | 35.67 | 35.68 | 35.36 | 35.65 | 293600 | 35.29 |
| 13-Feb-04 | 34.95 | 35.4 | 34.59 | 35.35 | 465700 | 34.99 |
| 12-Feb-04 | 34.75 | 34.78 | 34.53 | 34.62 | 235700 | 34.27 |
| 11-Feb-04 | 35 | 35.1 | 34.65 | 34.93 | 190300 | 34.58 |
| 10-Feb-04 | 34.35 | 35.01 | 34.2 | 35.01 | 300700 | 34.66 |
| 09-Feb-04 | 34.3 | 34.3 | 34.02 | 34.3 | 135100 | 33.95 |
| 06-Feb-04 | 33.88 | 34.22 | 33,41 | 34.2 | 537900 | 33.86 |
| 05-Feb-04 | 34 | 34.1 | 33.69 | 33.75 | 259400 | 33.41 |
| 04-Feb-04 | 34.4 | 34.44 | 34 | 34.1 | 333200 | 33.76 |
| 03-Feb-04 | 34.75 | 34.75 | 34.47 | 34.47 | 193400 | 34.12 |
| 02-Feb-04 | 34.68 | 34.99 | 34.55 | 34.8 | 187000 | 34.45 |
| 30-Jan-04 | 34.55 | 34.88 | 34.5 | 34.72 | 201800 | 34.37 |
| 29-Jan-04 | 34.5 | 34.6 | 34.3 | 34.6 | 370900 | 34.25 |
| 28-Jan-04 | 34.65 | 34.82 | 34.4 | 34.41 | 227300 | 34.06 |
| 27-Jan-04 | 34.8 | 34.85 | 34.59 | 34.6 | 194900 | 34.25 |
| 26-Jan-04 | 35.39 | 35.39 | 34.5 | 34.8 | 238900 | 34.45 |
| 23-Jan-04 | 35,3 | 35.58 | 35.14 | 35,14 | 340500 | 34.79 |
| 22-Jan-04 | 35.2 | 35.57 | 35.17 | 35.42 | 308000 | 35.06 |
| 21-Jan-04 | 34.85 | 35.3 | 34.83 | 35.3 | 224900 | 34.94 |
| 20-Jan-04 | 34.8 | 34.95 | 34.65 | 34.95 | 253300 | 34.6 |
| 16-Jan-04 | 34.55 | 34.8 | 34.5 | 34.65 | 230800 | 34.3 |
| 15-Jan-04 | 34.41 | 34.56 | 34.17 | 34.55 | 341400 | 34.2 |
| 14-Jan-04 | 34.03 | 34.34 | 34 | 34.34 | 278600 | 33.99 |
| 13-Jan-04 | 33.85 | 34.09 | 33.8 | 33.93 | 364000 | 33.59 |
| 12-Jan-04 | 34.2 | 34.2 | 33.88 | 33.95 | 351300 | 33.61 |
| 09-Jan-04 | 34.05 | 34.2 | 33.95 | 34 | 338700 | 33.66 |
| 08-Jan-04 | 34 | 34.4 | 33.76 | 34.2 | 366100 | 33.86 |
| 07-Jan-04 | 33.8 | 34.09 | 33.71 | 34.04 | 252500 | 33.7 |
| 06-Jan-04 | 34.26 | 34.36 | 33.82 | 33.93 | 225700 | 33.59 |
| 05-Jan-04 | 34.55 | 34.61 | 34.18 | 34.4 | 239900 | 34.05 |
| 02-Jan-04 | 34.45 | 34.6 | 34.29 | 34.4 | 285600 | 34.05 |
| 31-Dec-03 | 34.43 | 34.68 | 34.22 | 34.25 | 323100 | 33.9 |
| 30-Dec-03 | 34.24 | 34.31 | 34.1 | 34.18 | 287900 | 33.84 |
| 29-Dec-03 | 34.15 | 34.2 | 33.91 | 34.13 | 163800 | 33.79 |
| 26-Dec-03 | 33.7 | 34.05 | 33.7 | 33.94 | 103500 | 33.79 |
| 24-Dec-03 | 33.85 | 33.94 | 33.7 | 33.7 | 56100 | 33.36 |
| 23-Dec-03 | 34.1 | 34.1 | 33.7 | 33.85 | 265500 | 33.55 33.51 |
| 22-Dec-03 | 33.95 | 34.11 | 33.85 | 34.11 | 169600 | 33.51 33.77 |
| 19-Dec-03 | 33.97 | 34.07 | 33.77 | 34.07 | 213200 | 33.73 |
| 18-Dec-03 | 33.61 | 33.97 | 33.4 | 33.97 | 216500 | 33.63 |
| 17-Dec-03 | 33.5 | 33.61 | 32.95 | 33.61 | 238000 | 33.27 |
| | | | - | | | 00.E1 |

DOD Response to LG&E, Question 2(a) Attachment 1, Page 10 of 12 Witness: K. L. Kincel

Southern Company (SO)

| Southern Company (SO) | | | | | | | |
|------------------------|----------------|----------------|-------|-------|---------|-------------|--|
| Date | Open | High | Low | Close | Volume | Adj. Close* | |
| 16-Маг-04 | 30.47 | 30.6 | 30.33 | 30.44 | | • | |
| 15-Mar-04 | 30 | 30.48 | 29.92 | 30.36 | | | |
| 12-Mar-04 | 29.99 | 30.19 | 29.86 | 30.15 | | 30.15 | |
| 11-Mar-04 | 30.3 | 30.51 | 30.03 | 30.11 | | 30.11 | |
| 10-Mar-04 | 30.61 | 30.75 | 30.3 | 30.32 | 1966400 | 30.32 | |
| 09-Mar-04 | 30.4 | 30.7 | 30.39 | 30.65 | 2324500 | 30.65 | |
| 08-Mar-04 | 30.72 | 30.77 | 30.49 | 30.55 | 1932400 | 30.55 | |
| 05-Mar-04 | 30.42 | 30.84 | 30.36 | 30.63 | 2558300 | 30.63 | |
| 04-Mar-04 | 30.26 | 30.46 | 30.26 | 30.41 | 1805300 | | |
| 03-Mar-04 | 30.22 | 30,44 | 30.07 | 30.32 | 1994500 | 30.41 | |
| 02-Mar-04 | 30,3 | 30.48 | 30.18 | 30.31 | 1726000 | 30.32 | |
| 01-Mar-04 | 30.25 | 30.5 | 30.1 | 30.42 | 2023300 | 30.31 | |
| 27-Feb-04 | 29.54 | 30.34 | 29.54 | 30.32 | 3252600 | 30.42 | |
| 26-Feb-04 | 29.76 | 30.1 | 29.75 | 30.05 | 2480900 | 30.32 | |
| 25-Feb-04 | 29.67 | 29.98 | 29.58 | 29.79 | 1385400 | 30.05 | |
| 24-Feb-04 | 29.7 | 29.78 | 29.45 | 29.65 | | 29.79 | |
| 23-Feb-04 | 29.75 | 29.86 | 29.59 | 29.7 | 1545800 | 29.65 | |
| 20-Feb-04 | 30.08 | 30.08 | 29.75 | | 1518000 | 29.7 | |
| 19-Feb-04 | 29.91 | 30.15 | 29.9 | 29.83 | 2065300 | 29.83 | |
| 18-Feb-04 | 29.65 | 29,98 | 29.63 | 30.01 | 2281400 | 30.01 | |
| 17-Feb-04 | 29.5 | 29.75 | | 29.91 | 2081100 | 29,91 | |
| 13-Feb-04 | 29.52 | | 29.48 | 29.59 | 1678900 | 29.59 | |
| 12-Feb-04 | 29.42 | 29.65 29.66 | 29.35 | 29.5 | 1628400 | 29.5 | |
| 11-Feb-04 | 29.37 | 29.60 | 29.4 | 29.58 | 1716900 | 29.58 | |
| 10-Feb-04 | 29.15 | 29.54 | 29.12 | 29.42 | 4169100 | 29.42 | |
| 09-Feb-04 | 29.17 | | 29.12 | 29,44 | 4232100 | 29.44 | |
| 06-Feb-04 | 29.17 29.21 | 29.22 | 29.05 | 29.21 | 2466600 | 29.21 | |
| 05-Feb-04 | 29.41 | 29.3 | 29.11 | 29.24 | 2470500 | 29.24 | |
| 04-Feb-04 | 29.41 | 29.41 | 29.05 | 29.1 | 1934500 | 29.1 | |
| 03-Feb-04 | | 29.47 | 29.09 | 29.32 | 3135500 | 29.32 | |
| 02-Feb-04 | 29.7 | 29.7 | 29.37 | 29.5 | 2499000 | 29.5 | |
| 30-Jan-04 | 29.7 | 29.87 | 29.55 | 29.63 | 3132300 | 29.63 | |
| 29-Jan-04 | 29.9 | 29.95 | 29.65 | 29.8 | 2568200 | 29.8 | |
| 29-Jan-04 28-Jan-04 | 30.2 | 30.27 | 29.98 | 30.02 | 2913900 | 30.02 | |
| | 30.2 | 30.56 | 30.05 | 30.34 | 4226600 | 29.99 | |
| 27-Jan-04 | 30.06 | 30.21 | 29.99 | 30.2 | 2263000 | 29.85 | |
| - 26-Jan-04 | 30.2 | 30.26 | 29.92 | 30.12 | 2731100 | 29.77 | |
| 23-Jan-04 | 30.12 | 30.34 | 30.05 | 30.24 | 2256800 | 29.89 | |
| 22-Jan-04 | 30 | 30.25 | 30 | 30.08 | 2340700 | 29.73 | |
| 21-Jan-04 20-Jan-04 | 29.75 | 30.13 | 29.58 | 30.07 | 2589800 | 29.72 | |
| | 29.26 | 29.67 | 29.11 | 29.67 | 3554400 | 29.33 | |
| 16-Jan-04 | 29.75 | 29.75 | 29.31 | 29.43 | 2490800 | 29.09 | |
| 15-Jan-04 | 29.72 | 29.8 | 29.51 | 29.65 | 1949500 | 29.31 | |
| 14-Jan-04 13-Jan-04 | 29.85 | 29.85 | 29.61 | 29.75 | 1939200 | 29.41 | |
| 12-Jan-04 | 29.84 | 29.85 | 29.64 | 29.74 | 1865700 | 29.4 | |
| 09-Jan-04 | 29.98 | 29.99 | 29,79 | 29.83 | 2065800 | 29.49 | |
| 08-Jan-04 | 29.93 | 30.05 | 29.8 | 29.85 | 2291300 | 29.51 | |
| | 30.1 | 30.11 | 29.92 | 30 | 1972500 | 29.65 | |
| 07-Jan-04 | 29.95 | 30.04 | 29.8 | 30 | 2618100 | 29.65 | |
| 06-Jan-04 | 29.93 | 30.23 | 29.87 | 30.08 | 1911300 | 29.73 | |
| 05-Jan-04 | 30.19 | 30.29 | 29.82 | 30.06 | 1979600 | 29.71 | |
| 02-Jan-04 | 30.24 | 30.35 | 30.01 | 30.06 | 1573200 | 29.71 | |
| 31-Dec-03 | 30.35 | 30.35 | 30.11 | 30.25 | 2276600 | 29.9 | |
| 30-Dec-03 | 30.2 | 30,41 | 30.12 | 30.27 | 1548800 | 29.92 | |
| 29-Dec-03 | 30 | 30.24 | 29.91 | 30.1 | 1330700 | 29,75 | |
| 26-Dec-03 | 30.06 | 30.17 | 29.99 | 29.99 | 400500 | 29.64 | |
| 24-Dec-03 | 30.22 | 30.23 | 30.05 | 30.06 | 683200 | 29.71 | |
| 23-Dec-03 | 30.1 | 30.23 | 30 | 30.22 | 1379600 | 29.87 | |
| 22-Dec-03 | 29.92 | 30.17 | 29.84 | 30.16 | 1315200 | 29.81 | |
| 19-Dec-03 | 29.91 | 29.94 | 29.81 | 29.92 | 1936600 | 29.57 | |
| 18-Dec-03 17-Dec-03 | 29.79 | 29.8 | 29.6 | 29.8 | 1358000 | 29.46 | |
| 11-040-09 | 29.62 | 29.82 | 29.35 | 29.74 | 1356900 | 29.4 | |
| | | | | | | | |

DOD Response to LG&E, Question 2(a) Attachment 1, Page 11 of 12 Witness: K. L. Kincel

Vectren (VVC)

| vectre | in (VVC | •) | | | | |
|------------------------|-------------|-------------|----------------|---------------|------------------|----------------|
| Date | Open | Hìgh | Low | Close | Volume | Adj. Close* |
| 16-Mar-04 | 24.95 | 25.06 | 24.8 | 24.9 | 143700 | 24.9 |
| 15-Mar-04 | 25.15 | 25.16 | 24.88 | 24.93 | 139200 | 24.93 |
| 12-Mar-04 | 24.84 | 25.21 | 24.73 | 25.19 | 112100 | 25.19 |
| 11-Mar-04 | 25.14 | 25.3 | 24.83 | 24.84 | 156300 | 24.84 |
| 10-Mar-04 | 25.8 | 25.87 | 25.06 | 25.06 | 150400 | 25.06 |
| 09-Mar-04 | 25.5 | 25.77 | 25.35 | 25.71 | 120100 | 25.71 |
| 08-Mar-04 | 25.75 | 25.76 | 25.45 | 25.5 | 108800 | 25.5 |
| 05-Mar-04 | 25.63 | 25.8 | 25.55 | 25.72 | 126300 | 25.72 |
| 04-Mar-04 | 25.46 | 25.69 | 25.43 | 25.6 | 113800 | 25.6 |
| 03-Mar-04 | 25.55 | 25.56 | 25.25 | 25.55 | 151800 | 25.55 |
| 02-Mar-04 | 25.38 | 25.75 | 25.25 | 25.58 | 250100 | 25.58 |
| 01-Mar-04 | 24.91 | 25.19 | 24.79 | 25.19 | 171200 | 25.19 |
| 27-Feb-04 | 24.67 | 24.91 | 24.6 | 24.91 | 148900 | 24.91 |
| 26-Feb-04 | 24.65 | 24.67 | 24.41 | 24.49 | 152900 | 24.49 |
| 25-Feb-04 | 24.47 | 24.65 | 24.39 | 24.65 | 116200 | 24.65 |
| 24-Feb-04 | 24.4 | 24.54 | 24.28 | 24.5 | 127400 | 24,5 |
| 23-Feb-04 | 24.47 | 24.63 | 24.24 | 24.35 | 107300 | 24.35 |
| 20-Feb-04 | 24.48 | 24.48 | 24.15 | 24.47 | 136500 | 24.47 |
| 19-Feb-04 | 24.79 | 24.89 | 24.36 | 24.37 | 270900 | 24.37 |
| 18-Feb-04 | 24.93 | 24.93 | 24.54 | 24.65 | 129800 | 24.65 |
| 17-Feb-04 | 24.7 | 24.83 | 24.64 | 24.83 | 148700 | 24.83 |
| 13-Feb-04 | 24.93 | 24.98 | 24.51 | 24.55 | 76400 | 24.55 |
| 12-Feb-04 | 24.85 | 24.85 | 24.6 | 24.73 | 92100 | 24.73 |
| 11-Feb-04 | 24.8 | 24.9 | 24.65 | 24.77 | 135000 | 24.77 |
| 10-Feb-04 | 24.47 | 25.04 | 24.44 | 25 | 157900 | 24.72 |
| 09-Feb-04 | 24.49 | 24.56 | 24.25 | 24.46 | 121400 | 24.18 |
| 06-Feb-04 | 24.13 | 24.42 | 24.11 | 24.37 | 133300 | 24.09 |
| 05-Feb-04 | 24.41 | 24.55 | 24.18 | 24.19 | 201400 | 23.91 |
| 04-Feb-04 | 24.75 | 24.79 | 24.4 | 24.4 | 134700 | 24.12 |
| 03-Feb-04 | 25.05 | 25.05 | 24.7 | 24.7 | 198600 | 24.42 |
| 02-Feb-04 | 24.8 | 24.9 | 24.55 | 24.77 | 151900 | 24.49 |
| 30-Jan-04 | 24.52 | 24.79 | 24.5 | 24.74 | 165900 | 24.46 |
| 29-Jan-04 28-Jan-04 | 24.45 | 25 | 24.45 | 24.54 | 294600 | 24.26 |
| 27-Jan-04 | 24.67 | 24.81 | 24.36 | 24.36 | 176200 | 24.08 |
| 26-Jan-04 | 24.84 | 24.9 | 24.61 | 24.67 | 180100 | 24.39 |
| 23-Jan-04 | 24.98 | 24.98 | 24.68 | 24.84 | 136200 | 24.56 |
| 22-Jan-04 | 24.89 25 | 25.05 | 24.85 | 24.95 | 187400 | 24.67 |
| 21-Jan-04 | 24.95 | 25.05 25 | 24.82 | 24.89 | 129500 | 24.61 |
| 20-Jan-04 | 24.9 | 24.95 | 24.8 | 24.9 | 163200 | 24.62 |
| 16-Jan-04 | 24.85 | 24.89 | 24.62 | 24.87 | 190700 | 24.59 |
| 15-Jan-04 | 24.78 | 24.78 | 24.49 24.46 | 24.55 | 113800 | 24.27 |
| 14-Jan-04 | 24.4 | 24.63 | 24.4 | 24.6 24.62 | 150100 | 24.32 |
| 13-Jan-04 | 24.42 | 24.63 | 24.28 | 24.62 | 94900 | 24.34 |
| 12-Jan-04 | 24.56 | 24.68 | 24.35 | 24.43 | 148400 | 24.12 |
| 09-Jan-04 | 24.66 | 24.75 | 24.37 | 24.55 | 136700 | 24.15 |
| 08-Jan-04 | 24.87 | 24.87 | 24.52 | 24.66 | 190900 185800 | 24.27 |
| 07-Jan-04 | 24.6 | 24.87 | 24.57 | 24.86 | 129600 | 24.38 |
| 06-Jan-04 | 24.62 | 24.68 | 24.43 | 24.59 | 137200 | 24.58 |
| 05-Jan-04 | 24.74 | 24.93 | 24.43 | 24.7 | 132600 | 24.31 24.42 |
| 02-Jan-04 | 24.65 | 24.86 | 24.59 | 24.74 | 156100 | |
| 31-Dec-03 | 24.74 | 24.79 | 24.51 | 24.65 | 177100 | 24.46 24.37 |
| 30-Dec-03 | 24.55 | 24.82 | 24.55 | 24.59 | 201900 | 24.31 |
| 29-Dec-03 | 24.65 | 24.85 | 24.48 | 24.58 | 162100 | 24.31 |
| 26-Dec-03 | 24.48 | 24.6 | 24.48 | 24.57 | 38000 | 24.3 24.29 |
| 24-Dec-03 | 24.48 | 24.55 | 24.35 | 24.54 | 40700 | 24.29 24.26 |
| 23-Dec-03 | 24.35 | 24.48 | 24.25 | 24.47 | 98300 | 24.26 |
| 22-Dec-03 | 24.34 | 24.39 | 24.1 | 24.39 | 114400 | 24.19 |
| 19-Dec-03 | 24.3 | 24.3 | 24 | 24.29 | 161300 | 24.01 |
| 18-Dec-03 | 23.85 | 24.2 | 23.77 | 24.2 | 197000 | 23.92 |
| 17-Dec-03 | 24 | 24 | 23.76 | 23.93 | 156900 | 23.66 |
| | | | | | | |

DOD Response to LG&E, Question 2(a) Attachment 1, Page 12 of 12 Witness: K. L. Kincel

Wisconsin Energy (WEC)

| 1113601 | 13111 F11 | ergy (| (TTLU) | | | |
|------------------------|---------------|---------------|--------------------|----------------|------------------|----------------|
| | | igh | Low | Close | Volume | Adj. Close* |
| 16-Mar-04 | 32.5 | 32.66 | 32.12 | 32.12 | 226500 | 32.12 |
| 15-Mar-04 | 32.3 | 32.77 | 32.3 | 32.56 | 307900 | 32.56 |
| 12-Mar-04 | 32.3 | 32.45 | 32.27 | 32.41 | 269800 | 32.41 |
| 11-Mar-04 | 32.3 | 32.68 | 32.23 | 32.4 | 558700 | 32.4 |
| 10-Mar-04 09-Mar-04 | 33.05 | 33.21 | 32.25 | 32.25 | 412100 | 32.25 |
| 08-Mar-04 | 33.25 33.1 | 33.35 33.3 | 33 33.04 | 33.15 | 421200 | 33.15 |
| 05-Mar-04 | 32.75 | 33.12 | 32.74 | 33.15 33 | 594500 344500 | 33.15 |
| 04-Mar-04 | 32.55 | 32.87 | 32.52 | 32.86 | 293500 | 33 |
| 03-Mar-04 | 32.55 | 32.66 | 32.33 | 32.6 | 338400 | 32.86 32.6 |
| 02-Mar-04 | 32,52 | 32.77 | 32.3 | 32.65 | 697700 | 32.65 |
| 01-Mar-04 | 32.32 | 32.56 | 32.11 | 32.52 | 693700 | 32.52 |
| 27-Feb-04 | 32.1 | 32.4 | 32.06 | 32.32 | 692100 | 32.32 |
| 26-Feb-04 | 31.9 | 32.1 | 31.9 | 32.1 | 527800 | 32.1 |
| 25-Feb-04 | 32 | 32.25 | 31.78 | 32 | 650100 | 32 |
| 24-Feb-04 | 32.15 | 32.25 | 31.82 | 31.97 | 687400 | 31.97 |
| 23-Feb-04 | 32.6 | 32.7 | 32.02 | 32.25 | 633300 | 32.25 |
| 20-Feb-04 | 32.93 | 32,95 | 32.55 | 32.56 | 394100 | 32.56 |
| 19-Feb-04 | 33.25 | 33.44 | 33.02 | 33.03 | 691600 | 33.03 |
| 18-Feb-04 | 33,35 | 33.44 | 33.11 | 33.2 | 806300 | 33,2 |
| 17-Feb-04 | 33.2 | 33.75 | 33.2 | 33.35 | 569700 | 33.35 |
| 13-Feb-04 | 33.33 | 33.65 | 33.16 | 33.32 | 441000 | 33.32 |
| 12-Feb-04 | 33.46 | 33.55 | 33.38 | 33.41 | 519800 | 33.41 |
| 11-Feb-04 | 33.92 | 34.16 | 33.4 | 33.46 | 1367900 | 33.46 |
| 10-Feb-04 | 34.14 | 34.24 | 33,85 | 34.24 | 295500 | 34.04 |
| 09-Feb-04 | 33.64 | 34.3 | 33. 6 4 | 34.2 | 349600 | 34 |
| 06-Feb-04 | 33.55 | 33.85 | 33.48 | 33.83 | 254900 | 33.63 |
| 05-Feb-04 | 33.49 | 33,65 | 33.33 | 33.55 | 385500 | 33.35 |
| 04-Feb-04 | 33,06 | 34.15 | 33.05 | 33.35 | 1211300 | 33,16 |
| 03-Feb-04 | 32.85 | 33,15 | 32.78 | 33.03 | 301900 | 32.84 |
| 02-Feb-04 | 32.98 | 33.18 | 32.85 | 32,91 | 382700 | 32.72 |
| 30-Jan-04 | 32.99 | 33.25 | 32.91 | 33.09 | 294400 | 32.9 |
| 29-Jan-04 | 33.38 | 33.65 | 32.85 | 32.98 | 420700 | 32.79 |
| 28-Jan-04 | 33.42 | 33,77 | 33.15 | 33.3 | 567100 | 33.11 |
| 27-Jan-04 | 33.2 | 33.43 | 33.12 | 33.41 | 558200 | 33.21 |
| 26-Jan-04 23-Jan-04 | 33.62 | 33.62 | 33.15 | 33.32 | 360000 | 33.13 |
| 22-Jan-04 | 33.7 33.35 | 33.84 | 33.46 | 33.62 | 185700 | 33.42 |
| 21-Jan-04 | 33.28 | 33.67 33.6 | 33.35 | 33.59 | 232500 | 33,39 |
| 20-Jan-04 | 33.33 | 33.5 | 33.12 33.12 | 33.45 | 293400 | 33.25 |
| 16-Jan-04 | 33.24 | 33.47 | 33.21 | 33,16 33,45 | 793000 447500 | 32.97 |
| 15-Jan-04 | 33.1 | 33.27 | 32.98 | 33.25 | 823400 | 33.25 |
| 14-Jan-04 | 33.2 | 33.65 | 33.2 | 33.56 | 252900 | 33,06 33,36 |
| 13-Jan-04 | 33.25 | 33,38 | 33.11 | 33.23 | 333400 | 33.04 |
| 12-Jan-04 | 33.23 | 33.5 | 33.21 | 33.29 | 241700 | 33.1 |
| 09-Jan-04 | 33.36 | 33.42 | 33.11 | 33.23 | 375000 | 33.04 |
| 08-Jan-04 | 33.25 | 33.53 | 33.09 | 33.45 | 322500 | 33.25 |
| 07-Jan-04 | 33.32 | 33.4 | 33.26 | 33.32 | 268700 | 33.13 |
| 06-Jan-04 | 33.55 | 33.66 | 33.25 | 33.32 | 478300 | 33.13 |
| 05-Jan-04 | 33.45 | 33.68 | 32,97 | 33.31 | 210800 | 33.12 |
| 02-Jan-04 | 33.28 | 33.6 | 33.27 | 33.45 | 204300 | 33.25 |
| 31-Dec-03 | 33.45 | 33,68 | 33.45 | 33.45 | 233300 | 33.25 |
| 30-Dec-03 | 33.3 | 33.67 | 33.3 | 33.46 | 210100 | 33.26 |
| 29-Dec-03 | 33.25 | 33.6 | 33.25 | 33.46 | 287600 | 33.26 |
| 26-Dec-03 | 33.22 | 33.31 | 33.09 | 33.15 | 96700 | 32.96 |
| 24-Dec-03 | 33 | 33.14 | 32,94 | 33.12 | 60000 | 32.93 |
| 23-Dec-03 | 32.99 | 33.15 | 32.87 | 33 | 202000 | 32.81 |
| 22-Dec-03 | 32.6 | 32.99 | 32.5 | 32.99 | 260500 | 32.8 |
| 19-Dec-03 | 32.38 | 32.7 | 32.3 | 32.7 | 254800 | 32.51 |
| 18-Dec-03 | 32.14 | 32.51 | 31.93 | 32.51 | 429500 | 32.32 |
| 17-Dec-03 | 31.78 | 32.11 | 31.7 | 32.08 | 244500 | 31.89 |
| | | | | | | |

Average

33.06

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DOD Response to LG&E, Question 2(a) Attachment 2, Page 1 of 7 Witness: K. L. Kincel

AGL Resources (ATG)

| VOL 1 | resoni c | 62 (A) | G) | | | |
|------------------------|----------------|----------------|---------------|----------------|------------------|----------------|
| Date | Open I | High | Low | Close | Volume | Adj. Close* |
| 16-Mar-04 | 28.54 | 28.59 | 28.45 | 28.5 | 250000 | 28.5 |
| 15- Mar- 04 | 28.64 | 28.64 | 28.31 | 28.4 | 195600 | 28.4 |
| 12-Mar-04 | 28.51 | 28.59 | 28.45 | 28.59 | 343000 | 28.59 |
| 11-Mar-04 | 28.49 | 28.6 | 28.3 | 28.36 | 217900 | 28.36 |
| 10-Mar-04 | 28.73 | 28.73 | 28.4 | 28.49 | 229500 | 28.49 |
| 09-Mar-04 | 28.46 | 28.75 | 28.45 | 28.7 | 174800 | 28.7 |
| 08 -M ar-04 | 28.68 | 28.73 | 28.52 | 28.55 | 425500 | 28.55 |
| 05-Mar-04 | 28.45 | 28.68 | 28.45 | 28.58 | 131600 | 28.58 |
| 04-Mar-04 | 28.69 | 28.75 | 28.55 | 28.6 | 332600 | 28.6 |
| 03-Mar-04 | 28.65 | 28.73 | 28.41 | 28.59 | 145600 | 28.59 |
| 02-Mar-04 | 28.78 | 28.89 | 28.62 | 28.76 | 220900 | 28.76 |
| 01-Mar-04 | 28.75 | 28.84 | 28,63 | 28.8 | 318800 | 28.8 |
| 27-Feb-04 | 28.33 | 28.68 | 28.32 | 28.68 | 225800 | 28.68 |
| 26-Feb-04 | 28.47 | 28.5 | 28.35 | 28.4 | 354000 | 28.4 |
| 25-Feb-04 | 28.37 | 28.48 | 28.15 | 28.47 | 210700 | 28.47 |
| 24-Feb-04 | 28.02 | 28.28 | 27.95 | 28.26 | 272700 | 28.26 |
| 23-Feb-04 | 28.02 | 28.1 | 27.87 | 28.01 | 222200 | 28.01 |
| 20-Feb-04 | 28.3 | 28.32 | 27.91 | 27.91 | 213300 | 27.91 |
| 19-Feb-04 | 28.37 | 28.46 | 28,24 | 28.31 | 454100 | 28.31 |
| 18-Feb-04 | 28.9 | 28.9 | 28.3 | 28.3 | 280000 | 28.3 |
| 17-Feb-04 | 28.62 | 28.87 | 28.62 | 28.8 | 182900 | 28.8 |
| 13-Feb-04 | 28.95 | 28.95 | 28.63 | 28.68 | 108200 | 28,68 |
| 12-Feb-04 | 28.93 | 28.97 | 28.81 | 28.85 | 117400 | 28.85 |
| 11-Feb-04 | 28.88 | 29.06 | 28.57 | 28.93 | 936000 | 28.93 |
| 10-Feb-04 | 28.98 | 29.11 | 28.86 | 29 | 137600 | 28.72 |
| 09-Feb-04 | 28.99 | 28.99 | 28.85 | 28.88 | 142100 | 28.6 |
| 06-Feb-04 | 28.59 | 29 | 28.55 | 28.92 | 190000 | 28.64 |
| 05-Feb-04 | 28.64 | 28.85 | 28.47 | 28.47 | 191400 | 28.2 |
| 04-Feb-04 | 29.17 | 29.17 | 28.55 | 28.55 | 249600 | 28.27 |
| 03-Feb-04 | 29.27 | 29,31 | 29.12 | 29.12 | 221900 | 28.84 |
| 02-Feb-04 | 29.39 | 29.39 | 29.1 | 29.39 | 235200 | 29.11 |
| 30-Jan-04 29-Jan-04 | 29.55 | 29.65 | 29.33 | 29.36 | 129600 | 29.08 |
| 28-Jan-04 | 29.68 | 29.95 | 29.32 | 29.65 | 205700 | 29.36 |
| 27-Jan-04 27-Jan-04 | 29.95 | 29.99 | 29.48 | 29.56 | 163200 | 29.27 |
| 26-Jan-04 | 29.84 | 30.63 | 29.61 | 29.82 | 167700 | 29.53 |
| 23-Jan-04 | 29.89 29.78 | 29.92 | 29.6 | 29.87 | 94400 | 29.58 |
| 22-Jan-04 | 29.78 | 29.92 | 29.61 | 29.79 | 98600 | 29.5 |
| 21-Jan-04 | 29.53 | 29.92 29.89 | 29.6 | 29.73 | 110600 | 29.44 |
| 20-Jan-04 | 29.33 | 29.75 | 29.53 | 29.77 | 168600 | 29.48 |
| 16-Jan-04 | 29.4 | 29.4 | 29.2 29.15 | 29.75 | 270400 | 29.46 |
| 15-Jan-04 | 29.33 | 29.38 | 29.15 | 29.31 | 114000 | 29.03 |
| 14-Jan-04 | 28.96 | 29.21 | 28.96 | 29.28 | 166700 | 29 |
| 13-Jan-04 | 28.98 | 28.98 | 28.76 | 29.11 | 126900 | 28.83 |
| 12-Jan-04 | 28.82 | 28.98 | 28.74 | 28.97 | 128700 | 28.69 |
| 09-Jan-04 | 28.75 | 29 | 28.73 | 28.89 28.87 | 153400 | 28.61 |
| 08-Jan-04 | 28.87 | 28.91 | 28.6 | 28.91 | 175800 | 28.59 |
| 07-Jan-04 | 28.93 | 28.93 | 28.62 | 28.77 | 215300 | 28.63 |
| 06-Jan-04 | 29 | 29 | 28.7 | 28.83 | 71700 | 28.49 |
| 05-Jan-04 | 28.9 | 29.13 | 28.77 | 20.03 | 153000 104100 | 28.55 |
| 02-Jan-04 | 28.94 | 29.24 | 28.92 | 28.99 | 87500 | 28.72 |
| 31-Dec-03 | 29.18 | 29.25 | 29.02 | 29.1 | 119200 | 28.71 28.82 |
| 30-Dec-03 | 29.08 | 29.25 | 29.04 | 29.06 | 164800 | |
| 29-Dec-03 | 29.24 | 29.35 | 29.02 | 29.08 | 179800 | 28.78 |
| 26-Dec-03 | 29.11 | 29.24 | 29.11 | 29.2 | 44600 | 28.8 |
| 24-Dec-03 | 29.06 | 29.23 | 29.04 | 29.21 | 46200 | 28.92 |
| 23-Dec-03 | 29.09 | 29.16 | 28.93 | 29.16 | 121400 | 28.93 28.88 |
| 22-Dec-03 | 28.88 | 29.12 | 28.83 | 29.09 | 226800 | 28.88 28.81 |
| 19-Dec-03 | 28.99 | 29.13 | 28.9 | 29.13 | 151300 | 28.85 |
| 18-Dec-03 | 28.62 | 28.99 | 28.25 | 28.95 | 137900 | 28.67 |
| 17-Dec-03 | 28.68 | 28.68 | 28.26 | 28.52 | 184100 | 28.24 |
| | | | | | | |

DOD Response to LG&E, Question 2(a) Attachment 2, Page 2 of 7 Witness: K. L. Kincel

Atmos Energy (ATO)

| Aumos | ⊨nerg | у (АТС | <i>)</i>) | | | |
|---------------------------------|----------------|----------------|----------------|----------------|------------------|----------------|
| Date | Open | High | Low | Close | Volume | Adj. Close* |
| 16-Mar-04 | 26.18 | 26.2 | 25.9 | 25.96 | 222500 | 25.96 |
| 15-Mar-04 | 26.44 | 26.44 | 25,95 | 26.03 | 274900 | 26.03 |
| 12-Mar-04 | 26 | 26.44 | 26 | 26.44 | 169400 | 26.44 |
| 11-Mar-04 | 26.3 | 26,52 | 25.9 | 25.94 | 166400 | 25.94 |
| 10-Mar-04 | 26.69 | 26.82 | 26.24 | 26.3 | 177000 | 26.3 |
| 09-Mar-04 | 26.81 | 26.81 | 26.5 | 26.56 | 177000 | 26.56 |
| 08-Mar-04 | 26.98 | 26.98 | 26.68 | 26.69 | 162200 | 26.69 |
| 05-Mar-04 | 26.7 | 26.99 | 26.69 | 26,86 | 195400 | 26.86 |
| 04-Mar-04 03-Mar-04 | 26.59 | 26.75 | 26.53 | 26.75 | 151200 | 26.75 |
| 02-Mar-04 | 26.7 | 27 | 26.46 | 26.61 | 188900 | 26.61 |
| 01-Mar-04 | 26.68 | 26.75 | 26.59 | 26.65 | 180400 | 26.65 |
| 27-Feb-04 | 26.49 26.16 | 26.68 | 26.39 | 26.68 | 198300 | 26.68 |
| 26-Feb-04 | 26.10 | 26.5 | 26.15 | 26.35 | 177800 | 26.35 |
| 25-Feb-04 | 26,02 | 26.32 | 26.12 | 26.18 | 149400 | 26.18 |
| 24-Feb-04 | 26.09 | 26.33 26.26 | 25.99 | 26.33 | 163100 | 26.33 |
| 23-Feb-04 | 26.15 | 26.25 | 25.91 | 26,11 | 224300 | 26.11 |
| 20-Feb-04 | 26.53 | 26.55 | 26 28.2 | 26.09 | 271200 | 26.09 |
| 19-Feb-04 | 26.52 | 26.7 | 26,2 26,41 | 26.4 | 223800 | 26.09 |
| 18-Feb-04 | 26.33 | 26.52 | 26.24 | 26.46 26.52 | 258900 | 26.15 |
| 17-Feb-04 | 26.12 | 26.44 | 26.04 | 26.44 | 358200 | 26.21 |
| 13-Feb-04 | 26.19 | 26,44 | 26.17 | 26.18 | 285400 221800 | 26.13 |
| 12-Feb-04 | 26 | 26.29 | 25.98 | 26.25 | 299300 | 25.88 |
| 11-Feb-04 | 26.01 | 26.34 | 26.01 | 26.16 | 263500 | 25.95 |
| 10-Feb-04 | 25.58 | 26.14 | 25.57 | 26.14 | 344400 | 25.86 25.84 |
| 09-Feb-04 | 25.24 | 25.58 | 25.1 | 25.58 | 247900 | 25.28 |
| 06-Feb-04 | 25.05 | 25.3 | 24.85 | 25.24 | 181800 | 24.95 |
| 05-Feb-04 | 24.95 | 25.15 | 24.8 | 24.87 | 219000 | 24.58 |
| 04-Feb-04 | 25.4 | 25.4 | 24.82 | 24.92 | 289500 | 24.63 |
| 03-Feb-04 | 25.45 | 25.52 | 25.4 | 25.43 | 177300 | 25.14 |
| 02-Feb-04 | 25.55 | 25.58 | 25.28 | 25.46 | 129700 | 25.17 |
| 30-Jan-04 | 25.66 | 25.74 | 25.41 | 25.6 | 143300 | 25.3 |
| 29-Jan-04 | 25.6 | 25.82 | 25.57 | 25.66 | 323900 | 25.36 |
| 28-Jan-04 | 25.51 | 25.96 | 25.47 | 25.62 | 415800 | 25.32 |
| 27-Jan-04 | 25.6 | 25.62 | 25.37 | 25.51 | 223700 | 25.22 |
| 26-Jan-04 | 25.46 | 25,59 | 25.25 | 25.59 | 208600 | 25.29 |
| 23-Jan-04 22 - Jan-04 | 25.25 | 25.46 | 25.2 | 25.46 | 261700 | 25.17 |
| 21-Jan-04 | 25.31 25.08 | 25.4 | 25.2 | 25.23 | 266100 | 24.94 |
| 20-Jan-04 | 24.69 | 25.3 | 25 | 25.3 | 406300 | 25.01 |
| 16-Jan-04 | 24.86 | 25.13 24.87 | 24.64 | 24.98 | 333100 | 24.69 |
| 15-Jan-04 | 24.75 | 24.85 | 24.59 24.67 | 24.59 24.76 | 185500 | 24.31 |
| 14-Jan-04 | 24.68 | 24.85 | 24.62 | 24.76 | 180600 | 24.47 |
| 13-Jan-04 | 24.79 | 24.79 | 24.6 | 24.62 | 240500 266800 | 24.56 |
| 12-Jan-04 | 24.65 | 24.78 | 24.58 | 24.75 | 221900 | 24.34 |
| 09-Jan-04 | 24.57 | 24.76 | 24.52 | 24.55 | 211100 | 24.46 24.27 |
| 08-Jan-04 | 24.5 | 24.69 | 24.42 | 24.67 | 165500 | 24.27 |
| 07-Jan-04 | 24.33 | 24.5 | 24.32 | 24.47 | 152300 | 24.19 |
| 06-Jan-04 | 24.5 | 24.66 | 24.3 | 24.32 | 231900 | 24.04 |
| 05-Jan-04 | 24.73 | 24.89 | 24.42 | 24.51 | 160900 | 24.23 |
| 02-Jan-04 | 24.55 | 24.84 | 24.55 | 24.73 | 168500 | 24.44 |
| 31-Dec-03 | 24.91 | 24.99 | 24.3 | 24.3 | 161000 | 24.02 |
| 30-Dec-03 | 24.85 | 25 | 24.8 | 24.99 | 95100 | 24.7 |
| 29-Dec-03 | 24.77 | 25 | 24.77 | 24.91 | 134900 | 24.62 |
| 26-Dec-03 | 24.75 | 24.88 | 24.74 | 24.81 | 54300 | 24.52 |
| 24-Dec-03 | 24.74 | 24.84 | 24.6 | 24.66 | 100100 | 24.38 |
| 23-Dec-03 | 24.28 | 24.74 | 24.28 | 24.73 | 268700 | 24.44 |
| 22-Dec-03 19-Dec-03 | 24.23 | 24.43 | 23.92 | 24.28 | 449000 | 24 |
| 18-Dec-03 | 24.34 | 24.48 | 24.1 | 24.15 | 461000 | 23.87 |
| 17-Dec-03 | 24.35 24.51 | 24.5 | 24.32 | | 279300 | 24.06 |
| 200-00 | 27.01 | 24.59 | 24.35 | 24.45 | 234600 | 24.17 |
| | | | | | | |

Average

DOD Response to LG&E, Question 2(a) Attachment 2, Page 3 of 7 Witness: K. L. Kincel

Keyspan (KSE)

| neysp | oan (KS | 느) | | | | |
|------------------------|----------------|----------------|----------------|----------------|------------------|----------------|
| Date | Open | High | Low | Close | Volume | Adj. Close* |
| 16-Mar-04 | 37.37 | 37.45 | 37.11 | 37.33 | | 37.33 |
| 15-Mar-04 | 37.36 | 37.43 | 37.14 | 37.22 | | 37.22 |
| 12-Mar-04 | 36.92 | 37.36 | 36.87 | 37.36 | 357700 | 37.36 |
| 11-Mar-04 | 37.35 | 37.71 | 36.84 | 36.89 | 675600 | 36.89 |
| 1 0-Ma r-04 | 38 | 38.06 | 37.54 | 37.54 | 797900 | 37.54 |
| 09-Mar-04 | 38.27 | 38.45 | 38.15 | 38.27 | 337300 | 38.27 |
| 08-Mar-04 | 38.35 | 38.51 | 38.07 | 38.4 | 393000 | 38.4 |
| 05-Mar-04 | 38.24 | 38.54 | 38.13 | 38.51 | 422200 | 38.51 |
| 04-Mar-04 | 38.35 | 38.47 | 38.14 | 38.22 | 464200 | 38.22 |
| 03-Mar-04 | 38.15 | 38.55 | 37.8 | 38.47 | 467200 | 38.47 |
| 02-Mar-04 | 38.06 | 38.6 | 38,04 | 38.32 | 892100 | 38.32 |
| 01-Mar-04 | 37.94 | 38.12 | 37.87 | 38.07 | 803000 | 38.07 |
| 27-Feb-04 | 37.27 | 38 | 37.18 | 38 | 920000 | 38 |
| 26-Feb-04 | 36.65 | 37.15 | 36.65 | 37.11 | 481000 | 37.11 |
| 25-Feb-04 | 36.55 | 36.79 | 36.43 | 36.75 | 604000 | 36.75 |
| 24-Feb-04 | 36.5 | 36.65 | 36,31 | 36.42 | 647100 | 36,42 |
| 23-Feb-04 20-Feb-04 | 36.58 | 36.69 | 36.26 | 36.41 | 404300 | 36.41 |
| 19-Feb-04 | 36.86 | 36.91 | 36.38 | 36.43 | 478000 | 36.43 |
| 18-Feb-04 | 37.24 | 37.4 | 36.79 | 36.85 | 575400 | 36.85 |
| 17-Feb-04 | 36.95 36.55 | 37.17 | 36.87 | 37.16 | 513500 | 37.16 |
| 13-Feb-04 | 36.65 | 36.95 | 36.54 | 36.95 | 359000 | 36.95 |
| 12-Feb-04 | 36.6 | 36.68 | 36.3 | 36,39 | 562800 | 36.39 |
| 11-Feb-04 | 36.42 | 36.75 36.67 | 36.35 | 36.5 | 538500 | 36.5 |
| 10-Feb-04 | 36.25 | 36.54 | 36.33 | 36.55 | 1018500 | 36.55 |
| 09-Feb-04 | 36.55 | 36,74 | 36.16 | 36.4 | 756400 | 36.4 |
| 06-Feb-04 | 36.42 | 36.77 | 36.34 36.42 | 36.35 | 855800 | 36.35 |
| 05-Feb-04 | 36.8 | 36.82 | 36.41 | 36.5 | 503600 | 36.5 |
| 04-Feb-04 | 36.88 | 36.9 | 36.46 | 36.43 36.62 | 518100 | 36.43 |
| 03-Feb-04 | 37.05 | 37.09 | 36.72 | 36.93 | 527900 | 36.62 |
| 02-Feb-04 | 36.7 | 37.05 | 36.47 | 37.05 | 538800 753800 | 36.93 |
| 30-Jan-04 | 36.55 | 36.73 | 36.46 | 36.47 | 495900 | 37.05 |
| 29-Jan-04 | 36.55 | 36.9 | 36.51 | 36.62 | 408700 | 36.47 36.62 |
| 28-Jan-04 | 36.7 | 36.95 | 36.48 | 36.5 | 480300 | 36.5 |
| 27-Jan-04 | 36.74 | 36.8 | 36.61 | 36.62 | 644300 | 36.62 |
| 26-Jan-04 | 36.75 | 36.82 | 36.54 | 36.74 | 399200 | 36.74 |
| 23-Jan-04 | 36.49 | 36.94 | 36.49 | 36,7 | 443900 | 36.7 |
| 22-Jan-04 | 36.8 | 36.84 | 36.43 | 36.56 | 446900 | 36.56 |
| 21-Jan-04 | 36.4 | 36.7 | 36.32 | 36.69 | 420000 | 36.69 |
| 20-Jan-04 | 36.2 | 36.36 | 36.08 | 36.35 | 518200 | 36.35 |
| 16-Jan-04 | 36.25 | 36.26 | 35.95 | 36.2 | 502700 | 36.2 |
| 15-Jan-04 | 36.25 | 36.28 | 35.93 | 35.99 | 543900 | 35,99 |
| 14-Jan-04 | 35.75 | 36.15 | 35.72 | 36.15 | 540900 | 36.15 |
| 13-Jan-04 | 35.98 | 36.05 | 35.77 | 35.8 | 861200 | 35.8 |
| 12-Jan-04 09-Jan-04 | 36.25 | 36.25 | 35.84 | 35.87 | 814000 | 35.87 |
| 08-Jan-04 | 36.8 | 37.02 | 36.5 | 36.55 | 803700 | 36.1 |
| 07-Jan-04 | 37.1 37.19 | 37.26 | 36.92 | 37.01 | 650900 | 36.56 |
| 06-Jan-04 | 37.19 | 37.26 | 36.96 | 37.1 | 540100 | 36.65 |
| 05-Jan-04 | 36.97 | 37.2 37.17 | 36.9 | 37.05 | 414600 | 36.6 |
| 02-Jan-04 | 36.98 | 37.1 | 36.81 | 37.06 | 650100 | 36.61 |
| 31-Dec-03 | 36.88 | 36.95 | 36.86 36.71 | 36.93 | 493700 | 36.48 |
| 30-Dec-03 | 36.81 | 36.9 | 36.7 | 36.8 | 335900 | 36.35 |
| 29-Dec-03 | 36.95 | 37.09 | 36.73 | 36.72 38.9 | 479800 | 36.27 |
| 26-Dec-03 | 36.82 | 37.03 | 36.75 | 36.8 36.81 | 565100 | 36.35 |
| 24-Dec-03 | 36.94 | 37 | 36.66 | 36.74 | 168300 | 36.36 |
| 23-Dec-03 | 36.95 | 36.98 | 36.68 | 36.78 | 194400 481600 | 36.29 |
| 22-Dec-03 | 36.75 | 36.88 | 36.54 | 36.85 | 450800 | 36.33 |
| 19-Dec-03 | 36.5 | 36.66 | 36.23 | 36.65 | 698300 | 36,4 36.2 |
| 18-Dec-03 | 35.82 | 36.44 | 35.75 | 36.42 | 410000 | 35.98 |
| 17-Dec-03 | 35.98 | 36.09 | 35.69 | | 449000 | 35.38 |
| | | | | | | 30.00 |

DOD Response to LG&E, Question 2(a) Attachment 2, Page 4 of 7 Witness: K. L. Kincel

Laciede Group (LG)

| Lacied | ie Grou | ib (rg) | | | | |
|------------------------|----------------|----------------|----------------|----------------|----------------|----------------|
| Date | Open | High | Low | Close | Volume | Adj. Close* |
| 16-Mar-04 | 30.84 | 30.9 | 30.51 | 30.7 | 47600 | 30.7 |
| 15-Mar-04 | 30.85 | 30.94 | 30.5 | 30.84 | 52000 | 30.84 |
| 12-Mar-04 | 30.3 | 31 | 30.15 | 31 | 48100 | 31 |
| 11- Ma r-04 | 30.55 | 30.68 | 30.25 | 30.25 | 49100 | 30.25 |
| 10-Mar-04 | 30.76 | 31.25 | 30.6 | 30.7 | 34400 | 30.7 |
| 09-Mar-04 | 30.98 | 31.08 | 30.66 | 30.76 | 56200 | 30.76 |
| 08-Mar-04 | 31.55 | 31.87 | 31.31 | 31.32 | 72300 | 30.98 |
| 05 -M ar-04 | 31.5 | 31.7 | 31.4 | 31.56 | 28200 | 31.22 |
| 04-Mar-04 | 31.14 | 31.53 | 30.96 | 31.53 | 29500 | 31.19 |
| 03-Mar-04 | 31.15 | 31.27 | 31 | 31.2 | 36400 | 30.86 |
| 02-Mar-04 | 31.45 | 31.49 | 31.15 | 31.15 | 28900 | 30.81 |
| 01-Mar-04 | 30.97 | 31.4 | 30.9 | 31.4 | 38800 | 31.06 |
| 27-Feb-04 | 30.89 | 31.19 | 30.83 | 30.97 | 31800 | 30.63 |
| 26-Feb-04 | 31 | 31.09 | 30.64 | 30.89 | 30100 | 30.55 |
| 25-Feb-04 | 30.5 | 30.85 | 30.25 | 30.85 | 44300 | 30.52 |
| 24-Feb-04 | 30.3 | 30.64 | 30.15 | 30.63 | 61000 | 30.3 |
| 23-Feb-04 | 30.5 | 30,5 | 30.16 | 30,23 | 40200 | 29.9 |
| 20-Feb-04 | 30.5 | 30.62 | 30.2 | 30.45 | 32000 | 30.12 |
| 19-Feb-04 | 30.75 | 30.9 | 30.55 | 30.6 | 29000 | 30.27 |
| 18-Feb-04 | 30.54 | 30.8 | 30.4 | 30.68 | 312300 | 30.35 |
| 17-Feb-04 | 29.9 | 30.54 | 29.9 | 30.54 | 38200 | 30.21 |
| 13-Feb-04 | 30.63 | 30.65 | 29.98 | 29.98 | 38200 | 29.65 |
| 12-Feb-04 | 30.71 | 30.81 | 30.5 | 30.53 | 22600 | 30.2 |
| 11-Feb-04 | 30.5 | 30.66 | 30.13 | 30.64 | 22000 | 30.31 |
| 10-Feb-04 | 29.86 | 30.55 | 29.84 | 30.55 | 43700 | 30.22 |
| 09-Feb-04 | 30.3 | 30.43 | 30 | 30.06 | 35000 | 29.73 |
| 06-Feb-04 | 29.75 | 30.48 | 29.67 | 30.4 | 42900 | 30.07 |
| 05-Feb-04 | 29.75 | 30.05 | 29.75 | 29.85 | 44200 | 29.53 |
| 04-Feb-04 | 30.15 | 30.2 | 29.66 | 29.66 | 61600 | 29.34 |
| 03-Feb-04 | 29.9 | 30.25 | 29.8 | 30.25 | 43300 | 29.92 |
| 02-Feb-04 | 29.7 | 30 | 29.5 | 30 | 36600 | 29.67 |
| 30-Jan-04 | 29.55 | 29.9 | 29,45 | 29.75 | 36000 | 29.43 |
| 29-Jan-04 | 29,95 | 29,95 | 29.57 | 29.65 | 45100 | 29.33 |
| 28-Jan-04 | 30.15 | 30.15 | 29.76 | 29.85 | 32700 | 29.53 |
| 27-Jan-04 | 30.05 | 30.15 | 29.86 | 30.15 | 35100 | 29.82 |
| 26-Jan-04 | 29.87 | 30.11 | 29.67 | 30,1 | 34300 | 29.77 |
| 23-Jan-04 | 29.5 | 29.87 | 29.27 | 29.87 | 51600 | 29.55 |
| 22-Jan-04 21-Jan-04 | 29.35 | 29.53 | 29.21 | 29.53 | 48300 | 29.21 |
| 20-Jan-04 | 29.05 | 29.35 | 29 | 29.29 | 31900 | 28.97 |
| 16-Jan-04 | 28,62 29,05 | 29 | 28.62 | 28.9 | 40300 | 28.59 |
| 15-Jan-04 | 29.05 | 29.05 29.08 | 28.6 | 28.6 | 29100 | 28.29 |
| 14-Jan-04 | 29.03 | 29.05 | 28.82 | 28.95 | 19200 | 28.64 |
| 13-Jan-04 | 28.95 | 29.23 | 29.05 | 29.1 | 27000 | 28.78 |
| 12-Jan-04 | 28.75 | 29.06 | 28.75 28.75 | 29.1 | 27600 | 28.78 |
| 09-Jan-04 | 29.1 | 29.21 | | 29.05 | 24800 | 28.73 |
| 08-Jan-04 | 28.75 | 29.29 | 28.61 | 28.61 | 29900 | 28.3 |
| 07-Jan-04 | 28.26 | 28.62 | 28.7 28.26 | 29.1 | 41400 | 28.78 |
| 06-Jan-04 | 28.7 | 28.8 | 28.28 | 28.6 | 43700 | 28.29 |
| 05-Jan-04 | 28.96 | 29.28 | 28.7 | 28.28 28.8 | 32200 | 27.97 |
| 02-Jan-04 | 28.65 | 28.98 | 28.65 | | 35100 | 28.49 |
| 31-Dec-03 | 29.35 | 29.5 | 28.55 | 28.8 28.55 | 23400 | 28.49 |
| 30-Dec-03 | 29.38 | 29.4 | 29.04 | | 50800 | 28.24 |
| 29-Dec-03 | 29.75 | 30 | 29.39 | 29.19 29.5 | 23000 | 28.87 |
| 26-Dec-03 | 29.6 | 29.74 | 29.6 | | 46700 | 29.18 |
| 24-Dec-03 | 29.75 | 29.83 | 29.58 | 29.73 29.65 | 4700 | 29.41 |
| 23-Dec-03 | 28.9 | 29.83 | 28.75 | 29.83 | 17800 28400 | 29.33 |
| 22-Dec-03 | 28.78 | 28.9 | 28.57 | 29.03 28.9 | 28400 22100 | 29.51 |
| 19-Dec-03 | 28.9 | 28.9 | 28.25 | 28.78 | 33700 | 28.59 |
| 18-Dec-03 | 28.43 | 28.99 | 28.35 | 28.9 | 24400 | 28.47 |
| 17-Dec-03 | 28.62 | 28.62 | 28.25 | 28.43 | 9900 | 28.59 28.12 |
| | | - | | 20.70 | 3300 | 28.12 |

Average

29.93

DOD Response to LG&E, Question 2(a) Attachment 2, Page 5 of 7 Witness: K. L. Kincel

| Northwest | Natural Ga | s (NWN) | | | • | |
|------------------------|---------------|----------------|----------------|----------------|------------------------|---------------------|
| Date | | High | Low | Close | Volume | Adi Closo* |
| 16-Mar-04 | 31.86 | 31.95 | 31.61 | 31.7 | 52700 | Adj. Close* 31.7 |
| 15-Mar-04 | 32.4 | 32.4 | 31.83 | 31.86 | 48900 | 31.86 |
| 12-Mar-04 | 31.75 | 32.46 | 31.43 | 32.46 | 54400 | 32.46 |
| 11-Маг-04 | 32.1 | 32.19 | 31.65 | 31,65 | 44400 | 31.65 |
| 10-Mar-04 | 32.25 | 32.45 | 32 | 32 | 32600 | 32 |
| 09-Mar-04 | 32.46 | 32.56 | 32.24 | 32.35 | 38900 | 32.35 |
| 08-Mar-04 | 32.67 | 32.9 | 32.45 | 32.46 | 50000 | 32.46 |
| 05-Mar-04 | 32.6 | 32.95 | 32.6 | 32.72 | 36300 | 32.72 |
| 04-Mar-04 | 32.45 | 32.7 | 32.32 | 32.7 | 37200 | 32.7 |
| 03-Mar-04 | 32.7 | 32.7 | 32.35 | 32.5 | 41900 | 32.5 |
| 02-Mar-04 | 32.55 | 33 | 32.54 | 32.7 | 62700 | 32.7 |
| 01-Mar-04 | 32 | 32.72 | 32 | 32.55 | 81800 | 32.55 |
| 27-Feb-04 | 31.7 | 32 | 31.7 | 31.97 | 61000 | 31.97 |
| 26-Feb-04 | 31.42 | 31.92 | 31.42 | 31.75 | 58400 | 31,75 |
| 25-Feb-04 24-Feb-04 | 31.35 | 31.55 | 31.27 | 31.52 | 35800 | 31.52 |
| 23-Feb-04 | 31.35 | 31.65 | 31.25 | 31.34 | 50800 | 31.34 |
| 20-Feb-04 | 31.3 31.35 | 31.35 31.39 | 31.2 | 31.25 | 55200 | 31.25 |
| 19-Feb-04 | 31.35 | 31.69 | 31.19 31.25 | 31.26 | 48900 | 31.26 |
| 18-Feb-04 | 31.38 | 31.52 | 31.25 | 31.25 | 54700 | 31.25 |
| 17-Feb-04 | 31.42 | 31.45 | 31.12 | 31.17 31.28 | 50600 | 31.17 |
| 13-Feb-04 | 31.3 | 31.42 | 31.17 | 31.26 | 571 00 60500 | 31.28 |
| 12-Feb-04 | 31.35 | 31.35 | 31.2 | 31.2 | 38900 | 31.17 31.2 |
| 11-Feb-04 | 31.3 | 31.35 | 31.1 | 31.35 | 51100 | 31.35 |
| 10-Feb-04 | 30.7 | 31.3 | 30.65 | 31.3 | 55000 | 31.3 |
| 09-Feb-04 | 30.79 | 30.82 | 30.55 | 30.7 | 46500 | 30.7 |
| 06-Feb-04 | 30.4 | 30.85 | 30.3 | 30.79 | 39100 | 30.79 |
| 05-Feb-04 | 30.2 | 30.4 | 30.07 | 30.3 | 68800 | 30.3 |
| 04-Feb-04 | 30.85 | 30.85 | 30.1 | 30.1 | 60700 | 30.1 |
| 03-Feb-04 | 30.6 | 31 | 30.45 | 30.8 | 51200 | 30.8 |
| 02-Feb-04 | 30.55 | 30.76 | 30.3 | 30.61 | 68600 | 30.61 |
| 30-Jan-04 | 30.9 | 31 | 30.6 | 30.8 | 30700 | 30.8 |
| 29-Jan-04 | 31.3 | 31.3 | 30.8 | 30.85 | 47600 | 30.85 |
| 28-Jan-04 27-Jan-04 | 31.65 | 31.65 | 31.22 | 31.25 | 56400 | 31.25 |
| 26-Jan-04 | 31.81 | 31.97 | 31.65 | 31.94 | 72900 | 31.61 |
| 23-Jan-04 | 31.7 31.23 | 31.91 | 31.61 | 31.91 | 43800 | 31.59 |
| 22-Jan-04 | 31.15 | 31.75 31.26 | 31.22 | 31.73 | 68000 | 31.41 |
| 21-Jan-04 | 30.8 | 31.20 | 31.05 30.65 | 31.13 | 54100 | 30.81 |
| 20-Jan-04 | 30.86 | 30.91 | 30.62 | 31.2 30.87 | 52000 | 30.88 |
| 16-Jan-04 | 30.85 | 30.85 | 30.58 | 30.61 | 62300 45300 | 30.56 |
| 15-Jan-04 | 30.75 | 30.85 | 30.6 | 30.65 | 54300 | 30.3 30.34 |
| 14-Jan-04 | 30.78 | 30.94 | 30.7 | 30.85 | 41300 | 30,54 |
| 13-Jan-04 | 30.57 | 30.75 | 30,5 | 30.75 | 55700 | 30.44 |
| 12-Jan-04 | 30.4 | 30,57 | 29.95 | 30.52 | 61500 | 30.21 |
| 09-Jan-04 | 30.58 | 30.68 | 30.32 | 30.34 | 40900 | 30.03 |
| 08-Jan-04 | 30.75 | 30.75 | 30.51 | 30.57 | 40300 | 30.26 |
| 07-Jan-04 | 30.45 | 30.75 | 30.35 | 30.75 | 55800 | 30.44 |
| 06-Jan-04 | 30.65 | 30.77 | 30.5 | 30.5 | 49300 | 30.19 |
| 05-Jan-04 | 30.77 | 31 | 30.63 | 30.65 | 40600 | 30.34 |
| 02-Jan-04 | 30.87 | 31 | 30.55 | 30.67 | 53100 | 30.36 |
| 31-Dec-03 30-Dec-03 | 31.12 | 31.19 | 30.72 | 30.75 | 61200 | 30.44 |
| 29-Dec-03 | 31.02 | 31.3 | 31 | 31.22 | 47000 | 30.9 |
| 26-Dec-03 | 29.5 30.9 | 31.11 | 29.5 | 31.1 | 101300 | 30.78 |
| 24-Dec-03 | 30,9 31 | 31.09 | 30.89 | 31.07 | 17700 | 30.75 |
| 23-Dec-03 | 30.45 | 31.1 31.05 | 30.88 | 30.9 | 29400 | 30.59 |
| 22-Dec-03 | 30.36 | 30.47 | 30.39 30.22 | 31.04 | 77800 | 30.72 |
| 19-Dec-03 | 30.44 | 30.46 | 30.22 | 30.43 30.46 | 36400 67700 | 30.12 |
| 18-Dec-03 | 30.22 | 30.5 | 30.05 | 30.44 | 46200 | 30,15 30,13 |
| 17-Dec-03 | 30.01 | 30.21 | 29.81 | 30.21 | 46300 | 29.9 |
| | | | | | 10000 | 20.0 |

DOD Response to LG&E, Question 2(a) Attachment 2, Page 6 of 7 Witness: K. L. Kincel

Peoples Energy (PGL)

| Peoples Ellergy (PGL) | | | | | | |
|-----------------------|-------|-------|----------------|----------------------------|--------|-------------|
| Date | | ligh | Low | Close | Volume | Adj. Close* |
| 16-Маг-04 | 45.31 | 45.54 | 45.18 | 45.3 | 135900 | 45.3 |
| 15-Mar-04 | 45.34 | 45.43 | 45.15 | 45.31 | 132700 | |
| 12-Mar-04 | 44.9 | 45.24 | 44.87 | 45.24 | 129200 | 45.24 |
| 11-Mar-04 | 45.1 | 45.47 | 44.76 | 44.8 | 221700 | 44.8 |
| 10-Mar-04 | 45,5 | 45.5 | 45.13 | 45.25 | 197800 | 45.25 |
| 09-Mar-04 | 45.64 | 45.83 | 45.31 | 45.31 | 106000 | |
| 08-Mar-04 | 45.7 | 45.98 | 45.59 | 45.64 | | 45.31 |
| 05-Mar-04 | 45.19 | 45.93 | 45.19 | | 339500 | 45.64 |
| 04-Mar-04 | 44.81 | 45.22 | | 45.8 | 205300 | 45.8 |
| 03-Mar-04 | 44.73 | 44.96 | 44.75 44.52 | 45.14 | 105600 | 45.14 |
| 02-Mar-04 | | | | 44.93 | 101000 | 44.93 |
| | 45.02 | 45.02 | 44.57 | 44.73 | 145000 | 44.73 |
| 01-Mar-04 | 44.75 | 45.03 | 44.61 | 44.9 | 122700 | 44.9 |
| 27-Feb-04 | 43.76 | 44.7 | 43.5 | 44.59 | 541700 | 44.59 |
| 26-Feb-04 | 43.62 | 43.7 | 43.41 | 43.6 | 84400 | 43,6 |
| 25-Feb-04 | 43.22 | 43.67 | 43.09 | 43.52 | 160500 | 43.52 |
| 24-Feb-04 | 43.15 | 43.55 | 42.92 | 43.06 | 139800 | 43.06 |
| 23-Feb-04 | 43.53 | 43.74 | 43.25 | 43.29 | 71900 | 43.29 |
| 20-Feb-04 | 43.63 | 43.67 | 43.32 | 43.56 | 147800 | 43.56 |
| 19-Feb-04 | 43.45 | 43.69 | 43.36 | 43.44 | 169700 | 43.44 |
| 18-Feb-04 | 43.33 | 43.5 | 43 | 43,3 | 142800 | 43.3 |
| 17-Feb-04 | 43.33 | 43.61 | 43.33 | 43.5 | 78000 | 43.5 |
| 13-Feb-04 | 43.3 | 43.44 | 43.11 | 43.18 | 95300 | 43.18 |
| 12-Feb-04 | 43.25 | 43.42 | 43.06 | 43.14 | 77300 | 43.14 |
| 11-Feb-04 | 43.33 | 43.43 | 42.93 | 43.35 | 166700 | 43.35 |
| 10-Feb-04 | 43.28 | 43.34 | 43.02 | 43.16 | 255800 | 43.16 |
| 09-Feb-04 | 43.14 | 43.26 | 43 | 43.17 | 177400 | 43,17 |
| 06-Feb-04 | 42.55 | 43.19 | 42.53 | 43.14 | 120000 | 43.14 |
| 05-Feb-04 | 42.91 | 43.36 | 42.47 | 42.68 | 168000 | 42.68 |
| 04-Feb-04 | 43.45 | 43.45 | 42.9 | 42.9 | 139300 | 42.9 |
| 03-Feb-04 | 43.4 | 43.54 | 43.22 | 43.45 | 172600 | 43.45 |
| 02-Feb-04 | 43.1 | 43.32 | 43 | 43.19 | 276000 | 43.19 |
| 30-Jan-04 | 42.85 | 43.03 | 42.32 | 42.46 | 140200 | |
| 29-Jan-04 | 42.65 | 42.99 | 42.62 | 42.79 | 170500 | 42.46 |
| 28-Jan-04 | 43.05 | 43.2 | 42.61 | | | 42.79 |
| 27-Jan-04 | 42.9 | 42.95 | 42.7 | 42.8 | 188000 | 42.8 |
| 26-Jan-04 | 43.26 | 43.26 | | 42.89 | 316700 | 42.89 |
| 23-Jan-04 | 42.45 | | 42.88 | 42.89 | 145900 | 42.89 |
| 22-Jan-04 | 42.45 | 42.84 | 42.35 | 42.76 | 134300 | 42.76 |
| 21-Jan-04 | | 42.65 | 42.25 | 42.29 | 109700 | 42.29 |
| 20-Jan-04 | 42.5 | 42.61 | 42.2 | 42.54 | 97100 | 42.54 |
| | 42.12 | 42.46 | 41.99 | 42.38 | 108600 | 42.38 |
| 16-Jan-04 | 42.19 | 42.19 | 41.75 | 41.95 | 88700 | 41.95 |
| 15-Jan-04 | 42.3 | 42.3 | 41.77 | 41.89 | 137200 | 41,89 |
| 14-Jan-04 | 41.8 | 42.14 | 41.57 | 42.12 | 132900 | 42.12 |
| 13-Jan-04 | 41.85 | 41.9 | 41.47 | 41.63 | 256000 | 41.63 |
| 12-Jan-04 | 41.72 | 41.8 | 41.39 | 41.64 | 235500 | 41.64 |
| 09-Jan-04 | 41.68 | 41.72 | 41.37 | 41.47 | 225200 | 41.47 |
| 08-Jan-04 | 41.8 | 41.93 | 41.54 | 4 1. 6 7 | 156100 | 41.67 |
| 07-Jan-04 | 41.97 | 42.03 | 41.58 | 41.8 | 198900 | 41.8 |
| 06-Jan-04 | 42 | 42 | 41.64 | 41.81 | 114600 | 41.81 |
| 05-Jan-04 | 42 | 42.22 | 41.66 | 41.94 | 127700 | 41.94 |
| 02-Jan-04 | 42.15 | 42.33 | 41.81 | 41.95 | 118600 | 41.95 |
| 31-Dec-03 | 42.07 | 42.33 | 41.94 | 42.04 | 102000 | 42.04 |
| 30-Dec-03 | 42.25 | 42.32 | 42.1 | 42.17 | 104000 | 42.17 |
| 29-Dec-03 | 42 | 42.15 | 41.95 | 42.15 | 186000 | 42.15 |
| 26-Dec-03 | 41.96 | 42.03 | 41.84 | 41.9 | 75400 | 41.9 |
| 24-Dec-03 | 42.03 | 42.03 | 41.84 | 41.84 | 66600 | 41.84 |
| 23-Dec-03 | 41.7 | 42.01 | 41.7 | 41.88 | 136900 | 41.88 |
| 22-Dec-03 | 41.91 | 41.91 | 41.67 | 41.9 | 166700 | 41.9 |
| 19-Dec-03 | 42 | 42 | 41.48 | 41.7 | 154200 | 41.7 |
| 18-Dec-03 | 42.02 | 42.02 | 41.67 | 41.8 | 167500 | 41.8 |
| 17-Dec-03 | 42.39 | 42.5 | 42.01 | 42.21 | 206100 | 41.68 |
| | | | | 1-4-1 | 200,00 | 71.00 |

Average

DOD Response to LG&E, Question 2(a) Attachment 2, Page 7 of 7 Witness: K. L. Kincel

Piedmont Natural Gas (PNY)

| Pieum | ont Na | turai G | as (PN | IY) | | |
|------------------------|----------------|----------------|----------------|----------------|-----------------|----------------|
| Date | Open | High (| _ow ` | Close | Volume | Adj. Close* |
| 16-Mar-04 | 42.1 | 42.27 | 41.87 | 42 | 79800 | 42 |
| 15-Mar-04 | 42.55 | 42.59 | 42.07 | 42.27 | 84100 | 42.27 |
| 12-Mar-04 | 41.71 | 42.67 | 41.69 | 42.67 | 75300 | 42.67 |
| 11-Mar-04 | 42.2 | 42.69 | 41.69 | 41.7 | 100100 | 41.7 |
| 10-Mar-04 | 42.98 | 43.02 | 42.33 | 42.49 | 116100 | 42.49 |
| 09-Mar-04 | 42.76 | 43.06 | 42,62 | 42.83 | 187100 | 42.83 |
| 08-Mar-04 | 42.7 | 42.75 | 42.45 | 42.6 | 360600 | 42.6 |
| 05-Mar-04 | 42.58 | 42.7 | 42.48 | 42.56 | 119900 | 42.56 |
| 04-Mar-04 | 42.48 | 42.6 | 42.33 | 42.58 | 80600 | 42.58 |
| 03-Mar-04 | 42.48 | 42.59 | 42.33 | 42.51 | 193200 | 42.51 |
| 02-Mar-04 | 42.18 | 42.51 | 42.18 | 42.48 | 193900 | 42.48 |
| 01-Mar-04 | 41.71 | 42.19 | 41.7 | 42.18 | 133000 | 42.18 |
| 27-Feb-04 | 41.25 | 41.75 | 41.22 | 41.75 | 223000 | 41.75 |
| 26-Feb-04 | 41.18 | 41.28 | 41 | 41.06 | 116100 | 41.06 |
| 25-Feb-04 | 40.95 | 41.27 | 40.9 | 41.18 | 95700 | 41.18 |
| 24-Feb-04 23-Feb-04 | 40.75 | 41.32 | 40.75 | 41.1 | 152100 | 41.1 |
| 20-Feb-04 | 40.85 41.25 | 41.2 | 40.75 | 40.75 | 99500 | 40.75 |
| 19-Feb-04 | 41.25 | 41.29 | 40.89 | 40.95 | 79600 | 40.95 |
| 18-Feb-04 | 41.27 | 41.4 41.48 | 41.07 | 41.16 | 82200 | 41.16 |
| 17-Feb-04 | 41.11 | 41.48 | 41.02 41.11 | 41.15 41.54 | 106400 | 41.15 |
| 13-Feb-04 | 41.48 | 41.6 | 41.11 | 41.34 | 111400 98900 | 41.54 |
| 12-Feb-04 | 41.42 | 41.55 | 41.23 | 41.43 | 51800 | 41.3 41.43 |
| 11-Feb-04 | 41.3 | 41.52 | 41.13 | 41.52 | 81300 | 41.43 |
| 10-Feb-04 | 40.75 | 41.4 | 40.7 | 41.4 | 112100 | 41.4 |
| 09-Feb-04 | 41.2 | 41.2 | 40.93 | 41.04 | 70400 | 41.04 |
| 06-Feb-04 | 40.68 | 41.23 | 40.6 | 41.2 | 104600 | 41.2 |
| 05-Feb-04 | 41.06 | 41.1 | 40.39 | 40.68 | 220800 | 40.68 |
| 04-Feb-04 | 41.49 | 41.49 | 41.05 | 41.06 | 161700 | 41.06 |
| 03-Feb-04 | 41.73 | 41.73 | 41.41 | 41.5 | 100700 | 41.5 |
| 02-Feb-04 | 41.72 | 41.86 | 41.42 | 41.86 | 129700 | 41.86 |
| 30-Jan-04 | 41.85 | 41.94 | 41.27 | 41.81 | 228900 | 41.81 |
| 29-Jan-04 | 41.7 | 41.9 | 41.54 | 41.7 | 286400 | 41.7 |
| 28-Jan-04 | 42.03 | 42.1 | 41.6 | 41.6 | 194300 | 41.6 |
| 27-Jan-04 | 42.16 | 42.16 | 41.67 | 41.95 | 265200 | 41.95 |
| 26-Jan-04 | 42.09 | 42.2 | 42.08 | 42.16 | 219100 | 42.16 |
| 23-Jan-04 22-Jan-04 | 42.03 | 42.1 | 41.9 | 42.09 | 553800 | 42.09 |
| 21-Jan-04 | 42.06 42 | 42.23 | 42 | 42.12 | 328000 | 42.12 |
| 20-Jan-04 | 42.7 | 42.28 43.09 | 42 42.42 | 42.16 | 1603200 | 42.16 |
| 16-Jan-04 | 43.36 | 43.37 | 42.42 | 42.5 42.7 | 202000 | 42.5 |
| 15-Jan-04 | 43.5 | 43.62 | 43.13 | 42.7 43.36 | 131400 | 42.7 |
| 14-Jan-04 | 42.62 | 43.33 | 42.62 | 43.33 | 135700 84800 | 43.36 |
| 13-Jan-04 | 42.42 | 42.64 | 42.25 | 42.62 | 113500 | 43.33 42.62 |
| 12-Jan-04 | 42.15 | 42.53 | 42.15 | 42.32 | 114500 | 42.32 |
| 09-Jan-04 | 42.8 | 42.8 | 42.29 | 42.3 | 58900 | 42.3 |
| 08-Jan-04 | 42.6 | 42.88 | 42,49 | 42.6 | 61100 | 42.6 |
| 07-Jan-04 | 42.75 | 42.89 | 42.37 | 42.75 | 119500 | 42.75 |
| 06-Jan-04 | 43.2 | 43.24 | 42.65 | 42.65 | 84100 | 42.65 |
| 05-Jan-04 | 43.32 | 43.75 | 43.04 | 43.1 | 102100 | 43.1 |
| 02-Jan-04 | 43.21 | 43.5 | 43.21 | 43.22 | 77200 | 43.22 |
| 31-Dec-03 | 43.5 | 43.95 | 43.35 | 43.46 | 77700 | 43.46 |
| 30-Dec-03 | 43.3 | 43,62 | 43.29 | 43.43 | 96200 | 43.43 |
| 29-Dec-03 | 43.25 | 43.95 | 43.25 | 43.38 | 141500 | 43.38 |
| 26-Dec-03 | 43.2 | 43.41 | 43.09 | 43.36 | 35100 | 43.36 |
| 24-Dec-03 | 43.23 | 43.43 | 43.07 | 43.08 | 65800 | 43.08 |
| 23-Dec-03 | 43.18 | 43.35 | 42.95 | 43.35 | 86300 | 43.35 |
| 22-Dec-03 19-Dec-03 | 42.45 | 43.14 | 42.35 | 43.03 | 118700 | 43.03 |
| 18-Dec-03 | 42.53 42.6 | 42.78 42.95 | 42.14 | 42.6 | 251800 | 42.6 |
| 17-Dec-03 | 42.8 41.85 | 42.95 42.85 | 42.5 | 42.83 | 58600 | 42.42 |
| 200.00 | 71.00 | 42.00 | 41.8 | 42.71 | 71000 | 42.3 |
| | | | | | | |

Average

42.18



AGL Resources (ATG)

| <u>Date</u> | <u>Dividends</u> | | | | |
|-------------|------------------|-------|--|--|--|
| | 11-Feb-04 | 0.280 | | | |
| | 12-Nov-03 | 0.280 | | | |
| | 13-Aug-03 | 0.280 | | | |
| | 14-May-03 | 0.280 | | | |
| Sum | | 1.120 | | | |

Atmos Energy (ATO)

| Date | <u>Dividends</u> | | | | |
|-------------|------------------|-------|--|--|--|
| | 23-Feb-04 | 0.305 | | | |
| | 21-Nov-03 | 0.305 | | | |
| | 21-Aug-03 | 0.300 | | | |
| | 22-May-03 | 0.300 | | | |
| Sum | | 1.210 | | | |

Keyspan (KSE)

| <u>Date</u> | Dividends | | | | |
|-------------|-----------|-------|--|--|--|
| | 12-Jan-04 | 0.445 | | | |
| | 10-Oct-03 | 0.445 | | | |
| | 14-Jul-03 | 0.445 | | | |
| | 14-Apr-03 | 0.445 | | | |
| Sum | | 1 780 | | | |

Laclede Group (LG)

| <u>Date</u> | <u>Dividends</u> | | | | |
|-------------|------------------|-------|--|--|--|
| | 09-Mar-04 | 0.340 | | | |
| | 09-Dec-03 | 0.335 | | | |
| | 09-Sep-03 | 0.335 | | | |
| | 09-Jun-03 | 0.335 | | | |
| Sum | | 1.345 | | | |

Northwest Natural Gas (NWN)

| <u>Date</u> | Divide | <u>nds</u> |
|-------------|-----------|------------|
| | 28-Jan-04 | 0.325 |
| | 29-Oct-03 | 0.325 |
| | 29-Jul-03 | 0.315 |
| | 28-Apr-03 | 0.315 |
| Sum | | 1 280 |

Peoples Energy (PGL)

| <u>Date</u> | Dividends | | | | |
|-------------|-----------|-------|--|--|--|
| | 18-Dec-03 | 0.530 | | | |
| | 18-Sep-03 | 0.530 | | | |
| | 18-Jun-03 | 0.530 | | | |
| | 19-Mar-03 | 0.530 | | | |
| Sum | | 2 120 | | | |

Piedmont Natural Gas (PNY)

| <u>Date</u> | <u>Dividends</u> | | | |
|-------------|------------------|--|-------|--|
| | 19-Dec-03 | | 0.415 | |
| | 22-Sep-03 | | 0.415 | |
| | 20-Jun-03 | | 0.415 | |
| | 21-Mar-03 | | 0.415 | |
| Sum | | | 1 660 | |



Exhibit KLK-5
Louisville Gas & Electric Company
Docket No. 2003-00433
Testimony of K. L. Kincel for DOD
Revised April 9, 2004

DOD Resonse to LG&E Question 2c Attachment 4, Page 1 of 4 Witness: K. L. Kincel

Summary of Tests Results to Determine the Appropriate Regulatory Return on Common Equity For Louisville Gas & Electric Company (Electric Service)

DCF Test Result

| DCF Test Result | | |
|---|--------------|---|
| Range of DCF Test Results | 9.0% to 9.8% | |
| Average DCF Test Result | 9.38% | Exhibit KLK-6 |
| Historical Industry Posity Birly D. | | |
| Historical Industry Equity Risk Premium Analysis | | |
| Equity Risk Premium for the Electric Utility Industry | 4.27% | Exhibit KLK-9 |
| Yield on 20-Year Treasury Bonds | 4.95% | Average of last 12 Friday closings, as reported by Federal Reserve Statistical Releas |
| ROE | 9.22% | 1 |
| | | |
| CAPM | | |
| Historical CAPM Estimated ROE | 10.21% | Exhibit KLK-10 |
| Projected CAPM Estimated ROE | 11.70% | Exhibit KLK-10 |
| Average CAPM Test Result | 10.96% | |
| | | |
| Average of CAPM, Risk Premium and DCF Test Results | 9.85% | |
| | | |
| Reasonable Range provided by all three tests | 9.2% - 10.2% | |
| | | |
| KLK RECOMMENDED ROE | 10.0% | |

^{*} Average of 12 Friday closing yields for Treasury fixed-income bonds with 20 years remaining to maturity, starting with week ending December 26, 2003 and continuing through March 12, 2004.

Exhibit KLK-6 Louisville Gas & Electric Company Docket No. 2003-00433 Testimony of K. L. Kincel for DOD Revised April 9, 2004

DOD Resonse to LG&E Question 2c Attachment 4, Page 2 of 4 Witness: K. L. Kincel

ROE Based on Discounted Cash Flow Model For Comparable Electric Utilities

| Firm Name | Average Closing Price December 17, 2003 through March 16, 2004 | Latest 12 Months Dividend | Historic Yield |
|--|---|------------------------------|-------------------|
| | (\$) | (\$) | |
| Alliant Energy Corporation | 25.51 | 1.00 | 2.000/ |
| Ameren Corporation | 46.48 | 2.54 | 3.92% |
| Consolidated Edison | 43.45 | 2.24 | 5.46% |
| DTE Energy Company | 39.55 | | 5.16% |
| Exelon Corporation | 66.11 | 2.06 | 5.21% |
| MGE Energy | 31.47 | 2.01 1.35 | 3.04% |
| NSTAR | 49.43 | | 4.29% |
| Pinnacle West Capital Corporation | 38.78 | 2.18 | 4.40% |
| SCANA Corporation | 34.71 | 1.73 | 4.46% |
| Southern Company | 29.95 | 1,40 | 4.03% |
| Vectren Corporation | 24.73 | 1.39 | 4.65% |
| Wisconsin Energy Corporation | 33.06 | 1.11 | 4.49% |
| , | 33.00 | 0.80 | 2.42% |
| Average of Comparable Companies | | | 4.29% |
| KLK Low Growth Rate Estimate for Comparable Companies fro | m Exhibit KLK-7 | | |
| Expected Dividend Yield Next 12 Months Over Average Price at | Growth Rate for Comparable Companies | | 4.49% |
| ROE for Comparable Companies | or war reaction comparable companies | | 4.49% |
| • | | | 8.98% |
| KLK High Growth Rate Retirents for Comparable Comparabl | F 112 W. W. | | |
| KLK High Growth Rate Estimate for Comparable Companies fro | m Exhibit KLK-7 | | 5.26% |
| Expected Dividend Yield Next 12 Months Over Average Price at ROE for Comparable Companies | Growth Kate for Comparable Companies | | 4.52% |
| NOD for comparante companies | | | 9.78% |

Source: Dividend values from Value Line Investment Survey, January 2, February 13 and March 5, 2004 (most recent on March 15, 2004). Source: For Average Closing Prices, Yahoo Finance, Historical Quotes Database.

Exhibit KLK-11
Louisville Gas & Electric Company
Docket No. 2003-00433
Testimony of K. L. Kincel for DOD
Revised April 9, 2004

Pance of DCF Tout Day

DOD Resonse to LG&E Question 2c Attachment 4, Page 3 of 4 Witness: K. L. Kincel

Summary of Tests Results to Determine the Appropriate Regulatory Return on Common Equity For Louisville Gas & Electric Company (Natural Gas Service)

DCF Test Result

| Range of DCF Test Results | 8.6% to 10.4% | |
|--|----------------------------|---|
| Average DCF Test Result | 9.54% | Exhibit KLK-12 |
| Historical Industry Equity Risk Premium Analysis Equity Risk Premium for the Natural Gas Distribution Industry Yield on 20-Year Treasury Bonds ROE | 5.45% 4.95% 10.40% | Exhibit KLK-15 Average of last 12 Friday closings, as reported by Federal Reserve Statistical Relea |
| CAPM Historical CAPM Estimated ROE Projected CAPM Estimated ROE Average CAPM Test Result | 10.75% 12.24% 11.50% | Exhibit KLK-16 Exhibit KLK-16 |
| Average of CAPM, Risk Premium and DCF Test Results | 10.48% | |
| Reasonable Range provided by all three tests | 9.5% to 10.75% | |
| KLK RECOMMENDED ROE | 10.5% | |

^{*} Average of 12 Friday closing yields for Treasury fixed-income bonds with 20 years remaining to maturity, starting with week ending December 26, 2003 and continuing through March 12, 2004.

Exhibit KLK-12 Louisville Gas & Electric Company Docket No. 2003-00433 Testimony of K. L. Kincel for DOD Revised April 9, 2004

DOD Resonse to LG&E Question 2c Attachment 4, Page 4 of 4 Witness: K. L. Kincel

ROE Based on Discounted Cash Flow Model For Comparable Natural Gas Utilities

| Firm Name | Average Closing Price December 17, 2003 through March 16, 2004 | Latest 12 Months Dividend | Historic Yield |
|--|---|---------------------------|-------------------|
| _ | (\$) | (\$) | |
| AGL Resources | 28.91 | 1,120 | 3.87% |
| Atmos Energy | 25.51 | 1.210 | 4.74% |
| KeySpan | 36.88 | 1.780 | 4.83% |
| Laclede Group | 29,93 | 1.345 | 4.49% |
| Northwest Natural Gas | 31.23 | 1.280 | 4,10% |
| Peoples Energy | 43,10 | 2.120 | 4.92% |
| Piedmont Natural Gas | 42.18 | 1.660 | 3.94% |
| Average of Comparable Companies | | | 4.41% |
| KLK Low Growth Rate Estimate for Comparable Companies from Ext Expected Dividend Yield Next 12 Months Over Average Price at Grown | | | 4.05% |
| ROE for Comparable Companies | | | 4.59% 8.64% |
| | | | |
| KLK High Growth Rate Estimate for Comparable Companies from Ext | nibit KLK-13 | | 5.76% |
| Expected Dividend Yield Next 12 Months Over Average Price at Growt | h Rate for Comparable Companies | | 4.67% |
| ROE for Comparable Companies | | | 10.43% |

Source: For both last 4 dividends and average closing prices, Yahoo Finance, Historical Quotes Database.



Witness: K. L. Kincel

U. S. Department of Defense

Case No. 2003-00433

Response to Initial Data Request of Louisville Gas and Electric Company

Question No. 3

Responding Witness: Kenneth L. Kincel

- **Q.2.** In reference to Exhibit KLK-9, indicate why Mr. Kincel started his analysis in 1954, when there are data available earlier than that year.
- A.2. Mr. Kincel used the same period for the electric utility industry as was available for the natural gas distribution industry, in order to perform a comparable analysis of industry risk premiums. If the data on Exhibit KLK-9 is extended to include all the data available, as shown in Attachment 1 to this response, the electric utility industry risk premium is increased from 4.27% to 5.23%. This is probably due to the Government's heavy drive to sell bonds, and the extended period of rationing where little else could be bought, during World War II. This is a period of time not truly comparable to the present, but one could argue that all available electric utility data should be used for the industry risk premium analysis when the comparable CAPM analysis employs risk premium data going back to 1926.

Using the 5.23% in the ROE calculation shown on Exhibit KLK-5, that is, adding the yield on 20-year Treasury bonds of 4.95%, results in an estimated ROE of 10.18%. This is near the high side, but within the reasonable range of ROE recommended by Mr. Kincel for the electric component of LG&E, namely 9.2% to 10.2%. This calculation is provided in this response only to indicate that use of all the available electric industry data would result in an ROE that would fall within Mr. Kincel's recommended reasonable range for ROE in his Direct Testimony, and would not change his recommended ROE for the electric utility component of LG&E of 10.0%.



Extended Exhibit KLK-9

Annual Long Term Risk Premium Analysis For Electric Utility Common Stocks Using Government Bond Income Returns

| | Long Term | | | | | | |
|--------------|--------------------------|----------------|--------------------|--------------|------------------|---|------------------------|
| | Government | 1 | Electric Ut | ility Commo | n Stock Da | ta | |
| | Bond | Year End | Capital | Year End | n Stock Da | | F |
| Year | Income Return* | Stock Price | Gain/Loss | Dividend | Yield | Total Return | Equity Risk Premium |
| | | | | | | 2 | Tremon |
| 1931 | | 43.23 | | | | | |
| 1932 | 0.0369 | 39.42 | -0.0881 | 2.22 | 0.0514 | -0.0368 | -0.0737 |
| 1933 | 0.0312 | 28,73 | -0.2712 | 1.75 | 0.0444 | -0,2268 | |
| 1934 | 0.0318 | 21.06 | -0.2670 | 1.42 | 0.0494 | -0.2175 | -0.2580 |
| 1935 | 0.0281 | 36.06 | 0.7123 | 1,33 | 0.0632 | 0.7754 | -0.2493 |
| 1936 | 0.0277 | 41.60 | 0.1536 | 1.78 | 0.0494 | | 0.7473 |
| 1937 | 0.0266 | 24.24 | -0.4173 | 1.68 | | 0.2030 | 0.1753 |
| 1938 | 0.0264 | 27.55 | 0.1366 | | 0.0404 | -0.3769 | -0.4035 |
| 1939 | 0.0240 | 28.85 | 0.0472 | 1.45 | 0.0598 | 0.1964 | 0.1700 |
| 1940 | 0.0223 | 22,22 | | 1.51 | 0.0548 | 0.1020 | 0.0780 |
| 1941 | 0.0194 | | -0.2298 | 1.57 | 0.0544 | -0.1754 | -0.1977 |
| 1942 | | 13.45 | -0.3947 | 1.27 | 0.0572 | -0.3375 | -0.3569 |
| 1943 | 0.0246 | 14.29 | 0.0625 | 1.28 | 0.0952 | 0.1576 | 0.1330 |
| • | 0.0244 | 21.01 | 0.4703 | 1.46 | 0.1022 | 0.5724 | 0.5480 |
| 1944 | 0.0246 | 21.09 | 0.0038 | 1.35 | 0.0643 | 0.0681 | 0.0435 |
| 1945 | 0.0234 | 31.14 | 0.4765 | 1.37 | 0.0650 | 0.5415 | 0.5181 |
| 1946 | 0.0204 | 32.71 | 0.0504 | 1.48 | 0.0475 | 0.0979 | 0.0775 |
| 1947 | 0.0213 | 25.60 | -0.2174 | 1.58 | 0.0483 | -0.1691 | -0.1904 |
| 1948 | 0.0240 | 26.20 | 0.0234 | 1.63 | 0.0637 | 0.0871 | |
| 1949 | 0.0225 | 30.57 | 0.1668 | 1.68 | 0.0641 | 0.2309 | 0.0631 |
| 1950 | 0.0212 | 30.81 | 0.0079 | 1.85 | 0.0605 | | 0.2084 |
| 1951 | 0.0238 | 33.85 | 0.0987 | 1.90 | | 0.0684 | 0.0472 |
| 1952 | 0.0266 | 37,85 | 0.1182 | 1.92 | 0.0617 | 0.1603 | 0.1365 |
| 1953 | 0.0284 | 39.61 | 0.0465 | 2.09 | 0.0567 | 0.1749 | 0.1483 |
| 1954 | 0.0279 | 47.56 | 0.2007 | 2.14 | 0.0552 0.0540 | 0.1017 | 0.0733 |
| 1955 | 0.0275 | 49.35 | 0.0376 | 2.27 | 0.0540 | 0.2547 0.0854 | 0.2268 |
| 1956 | 0.0299 | 48.96 | -0.0079 | 2.37 | 0.0480 | 0.0854 | 0.0579 |
| 1957 | 0.0344 | 50.30 | 0.0274 | 2.46 | 0.0502 | 0.0776 | 0.0102 0.0432 |
| 1958 1959 | 0.0327 | 66,37 | 0.3195 | 2.57 | 0.0511 | 0.3706 | 0.3379 |
| 1960 | 0.040 <u>1</u> 0.0426 | 65.77 | -0.0090 | 2.64 | 0.0398 | 0.0307 | -0,0094 |
| 1961 | 0.0383 | 76.82 99.32 | 0.1680 | 2.74 | 0.0417 | 0.2097 | 0.1671 |
| 1962 | 0.0400 | 99.32 96.49 | 0.2929 -0.0285 | 2.86 | 0.0372 | 0.3301 | 0.2918 |
| 1963 | 0.0389 | 102.31 | 0.0603 | 3.07 3.33 | 0.0309 | 0.0024 | -0.0376 |
| 1964 | 0.0415 | 115.54 | 0.1293 | 3.68 | 0.0345 0.0360 | 0.0948 | 0.0559 |
| 1965 | 0.0419 | 114.86 | -0.0059 | 4.02 | 0.0348 | 0.1653 0.0289 | 0.1238 |
| 1966 | 0.0449 | 105,99 | -0.0772 | 4.18 | 0.0364 | -0.0408 | -0.0130 -0.0857 |
| 1967 1968 | 0.0459 | 98.19 | -0.0736 | 4.44 | 0.0419 | -0.0317 | -0.0776 |
| 1968 | 0.0550 0.0595 | 104.04 | 0.0596 | 4.58 | 0.0466 | 0.1062 | 0.0512 |
| 1970 | 0.0393 | 84.62 88.59 | -0.1867 | 4.63 | 0.0445 | -0.1422 | -0.2017 |
| 1971 | 0.0632 | 85,56 | 0.0469 -0.0342 | 4.73 | 0.0559 | 0.1028 | 0.0354 |
| 1972 | 0.0587 | 83.61 | -0.0342 -0.0228 | 4.8t 4.92 | 0.0543 | 0.0201 | -0.0431 |
| 1973 | 0.0651 | 60.87 | -0.2720 | 5,04 | 0.0575 0.0603 | 0.0347 | -0.0240 |
| | | | | | 0.0003 | -0.2117 | -0.2768 |

| 1974 | 0.0727 | 41.15 | | | | | |
|--------------|--------|--------|---------|------|--------|--------------------|-------------------|
| 1975 | | 41.17 | -0.3236 | 4.83 | 0.0793 | -0.2443 | -0.3170 |
| 1976 | 0.0799 | 55,66 | 0.3520 | 4.99 | 0.1212 | 0.4732 | 0.3933 |
| 1976 | 0.0789 | 66.29 | 0.1910 | 5.25 | 0.0943 | 0.2853 | 0.2064 |
| | 0.0714 | 68.19 | 0.0287 | 5.68 | 0.0857 | 0.1143 | 0.0429 |
| 1978 | 0.0790 | 59.75 | -0.1238 | 5.98 | 0.0877 | -0.0361 | -0.1151 |
| 1979 | 0.0886 | 56.41 | -0.0559 | 6,34 | 0.1061 | 0.0502 | -0.0384 |
| 1980 | 0.0997 | 54.42 | -0.0353 | 6.67 | 0.1182 | 0.0830 | -0.0167 |
| 1981 | 0.1155 | 57.20 | 0.0511 | 7.16 | 0.1316 | 0.1827 | 0.0672 |
| 1982 | 0.1350 | 70.26 | 0.2283 | 7.64 | 0.1336 | 0.3619 | 0,2269 |
| 1983 | 0.1038 | 72.03 | 0.0252 | 8.00 | 0.1139 | 0.1391 | 0.0353 |
| 1984 | 0.1174 | 80.16 | 0.1129 | 8.37 | 0.1162 | 0.2291 | 0.1117 |
| 1985 | 0.1125 | 94.98 | 0.1849 | 8.71 | 0.1087 | 0.2935 | 0.1117 |
| 1986 | 0.0898 | 113.66 | 0.1967 | 8.97 | 0.0944 | 0.2911 | 0.2013 |
| 1987 | 0.0792 | 94.24 | -0.1709 | 9.12 | 0.0802 | -0.0906 | -0.1698 |
| 1988 | 0.0897 | 100.94 | 0.0711 | 8.71 | 0.0924 | 0.1635 | 0.0738 |
| 1989 | 0.0881 | 122.52 | 0.2138 | 8.85 | 0.0877 | 0.3015 | 0,2134 |
| 1990 | 0.0819 | 117.77 | -0.0388 | 8.76 | 0.0715 | 0.0327 | 0,2134 -0.0492 |
| 1991 | 0.0822 | 144.02 | 0.2229 | 9.02 | 0.0766 | 0.2995 | 0.2173 |
| 1992 | 0.0726 | 141.06 | -0.0206 | 8.82 | 0.0612 | 0.0407 | -0.0319 |
| 1993 | 0.0717 | 146.70 | 0.0400 | 9.04 | 0.0641 | 0.1041 | |
| 1994 | 0.0659 | 115.50 | -0.2127 | 9.01 | 0.0614 | -0.1513 | 0.0324 |
| 1995 | 0.0760 | 142.90 | 0.2372 | 9.06 | 0.0784 | 0.3157 | -0.2172 |
| 1996 | 0.0618 | 136,00 | -0.0483 | 9.06 | 0.0634 | 0.3157 | 0.2397 |
| 1997 | 0.0664 | 155.73 | 0.1451 | 9.06 | 0.0666 | 0.0151 | -0.0467 |
| 1998 | 0.0583 | 181.84 | 0.1677 | 8.01 | 0.0514 | 0.2117 | 0.1453 |
| 1999 | 0.0557 | 137.30 | -0.2449 | 8.06 | 0.0443 | -0.2191 -0.2006 | 8031.0 |
| 2000 | 0.0650 | 227.09 | 0.6540 | 8.71 | 0.0634 | -0.2006 0.7174 | -0.2563 |
| 2001 | 0.0553 | 200.50 | -0.1171 | 8.95 | 0.0394 | | 0.6524 |
| 2002 | 0.0559 | 169.50 | -0.1546 | 8.83 | 0.0440 | -0.0777 | -0.1330 |
| Mean '65-'02 | 0.0674 | | | 2,30 | 0.0440 | -0.1106 | -0.1665 |
| Mean '32-'02 | 0.0539 | | | | | 0.1101 | 0.0427 |
| | ****** | | | | | 0.1062 | 0.0523 |

^{*} Ibbotson Associates utilizes Treasury bonds with 20 years to maturity.

Sources: For Bond Data: Ibbotson Associates, Stocks, Bonds, Bills, and Inflation, Valuation Edition 2003 Yeabook, Table B7.
For Electric Utility Common Stock Company Data: Mergent Public Utility Manual, 2003, pages a15, a16.



U. S. Department of Defense

Case No. 2003-00433

Response to Initial Data Request of Louisville Gas and Electric Company

Question No. 4

Responding Witness: Kenneth L. Kincel

- Q.2. Provide the data underlying the 4.95 percent average yield on 20-year Treasury bonds referenced at page 13, line 15 of Mr. Kincel's testimony.
- **A.2.** The data for the 20-year Treasury Bond, as reported by the *Federal Reserve Statistical Release*, for the following 12 weeks was used:

| Week Ending | Yields (percent per annum) | | | | |
|-------------|----------------------------|--|--|--|--|
| 12/26/2003 | 5.03 | | | | |
| 01/02/2004 | 5.13 | | | | |
| 01/09/2004 | 5.11 | | | | |
| 01/16/2004 | 4.92 | | | | |
| 01/23/2004 | 4.92 | | | | |
| 01/30/2004 | 5.02 | | | | |
| 02/06/2004 | 4.99 | | | | |
| 02/13/2004 | 4.93 | | | | |
| 02/20/2004 | 4.92 | | | | |
| 02/27/2004 | 4.90 | | | | |
| 03/05/2004 | 4.86 | | | | |
| 03/12/2004 | 4.66 | | | | |
| Average | 4.95 | | | | |



U. S. Department of Defense

Case No. 2003-00433

Response to Initial Data Request of Louisville Gas and Electric Company

Question No. 5

Responding Witness: Kenneth L. Kincel

- Q.2. In reference to the statement at page 15, lines 22-23 of Mr. Kincel's testimony:
 - a. Explain the concept of "gradualism."
 - b. Putting aside the concept of gradualism, what would Mr. Kincel's cost of equity recommendation be for LG&E's electric operations?

A.2.

- Mr. Kincel recognizes that that yields on long-term Treasury bonds are near 40a. year lows and have been very volatile over the last few years. In addition, utility stock market prices have been very volatile over the same period. These are critical inputs to the ROE test models that Mr. Kincel employed in his analysis. Some, but not all of this volatility is eliminated by averaging these inputs to the ROE models over the last 90 days, in order to obtain estimates of "current" values, as required by the models. Confronted with this volatility, Mr. Kincel recommends that the Commission move only gradually from the current, higher authorized ROE for electric and natural gas operations toward the mid-point of Mr. Kincel's corresponding reasonable ROE range, while staying within that range. Thus, Mr. Kincel recommends that the Commission move from the current authorized ROE for LG&E's electric operations of 11.25%, to Mr. Kincel's recommended ROE of 10.0%, which is on the high side of his reasonable range of 9.2% to 10.2%. Correspondingly, Mr. Kincel recommends that the Commission move from its current authorized ROE rate of 11.5% for LG&E's natural gas operations to Mr. Kincel's recommended 10.5%, which is near the high side, but still within Mr. Kincel's reasonable range of 9.5% to 10.75%.
- b. Putting aside the concept of gradualism, Mr. Kincel would recommend the centerpoint of his reasonable range for both electric and natural gas operations. That is because, of the reported ROE test results that Mr. Kincel finds usable, he doesn't believe any one model test result is more credible than the others. Thus, Mr. Kincel's recommended ROE for electric operations would be 9.7%, gradualism aside; his recommended ROE for natural gas operations would be 10.1%.



U. S. Department of Defense

Case No. 2003-00433

Response to Initial Data Request of Louisville Gas and Electric Company

Question No. 6

Responding Witness: Kenneth L. Kincel

- Q.2. Provide a copy of the First Call and Standard & Poor's sources underlying the growth projections cited on page 14, lines 20-24 of Mr. Kincel's testimony.
- A.2. See attached. Mr. Kincel used the five-year average projected growth rate for the sub-industry returns from Standard & Poor's. First Call publishes the market's projected annual growth rate with each individual company report. Attached is the extracted page from the earnings report for Cisco Systems, Inc. dated March 17, 2004, with the overall market's five-year growth rate asterisked.



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earnings growth rates. The list is sorted by the average projected growth rate. The sub-industry groups shown are based on Standard & Shown below are the average five-year total retums (with dividends reinvested) by sub-industry and their current projected 5-year Poor's proprietary Global Industry Classification Standard (GICS).

| 5-Year Pro- Com- jected pound 5-Year Annual Annual Return Growth Return 84te | 18.55 10.00 | | | 4.35 9.67 8.08 9.75 | | 8.16 9.60 3.16 9.60 | | | | 94 9.10 | | 7.40 9.00 | 02 8.88 | | 65 8.36 | | | | | | | | | | 17 4.51 | | | |
|---|------------------|---|-----------------------------------|-------------------------|---------------------------------|---|-----------------------|--------------------------|---|---|-----------------------------------|----------------------------------|--|--|----------------------------|-------------------------------|---------------------------|---|------------------------------|---|--|----------------------------------|---|--|------------------------------|------------------------|-----------------------------|-----------------------------------|
| 5-Year Com- pound Annual Total Return | 18. | र्फ्, | xoʻ√ | af ασ | - ' | യ് സ | , Ç | 10. | 4, 0 | -3.24 14.94 | | | ഗ്ര | | 6.65 | 10. | 11.47 | -15.92 | 1,2 | | 7 | 17.4 | 21.37 | 3.42 | 12.17 | ij | | |
| Sub-Industry | Tobacco | Regional Banks | Packaged Foods & Meats | Diversified Banks | Photographic Products | Agricultural Products Department Stores | Distillers & Vinthers | Automobile Manufacturers | Specialty Chemicals | Food Ketail Industrial Gases | Integrated Telecommunication Serv | Metal & Glass Containers | Industrial Conglomerates | Commodity Chemicals Oil & Gas Refining & Marketing & | Diversified Chemicals | Paper Products | Forest Products | Heavy Electrical Equipment | water Utilities | Integrated Oil & Gas | Taper rackaging | nies & Rubber | Real Estate Investment Trusts | Multi-Utilities & Unregulated Pow | Gas Utilities | Electric Utilities | | |
| Pro- jected 5-Year Annual Growth Rate % | 13.10 | 13.07 | 45.4 | 12.80 | 12.56 | 12.50 | 12.30 | 12.25 | 12.22 | 12.16 | 12.16 | 12.09 | 12.04 | 11.47 | 11.40 | 11.34 | 11.28 | 11.24 | 10.81 | 10.7 | 9 6 | 10.02 | 0.01 | 10.25 | 10.16 | 10.12 | 10.00 | 3.00 |
| 5-Year Com- pound Annuai Total Return % | 9.38 | 6.09 | 3.5 | 20.41 | 7.26 | 0.93 | 14.57 | 8.20 | 17.38 | 3.00 | 4.66 | 5.69 | 5.65 | 21.5 | 6.50 | 9.28 | -0.65 | 20.78 | 8.38 2.38 | 0.07 | 2 2 | 9.1 | 4 6 | 0.00 | 2.02 | 96.36 | -2.40 | 30.00 |
| Sub-Industry | Leisure Products | Home Fumishings | All illicities Inschipent | Footwear | Hotels, Resorts & Cruise Lines | Investment banking & brokerage Construction&Farm Machinesy&Heavy | Personal Products | Home Improvement Retail | Asset Management & Custody Banks | righermarkets & Supplied Office Services & Supplies | Publishing | Advertising | Auto Parts & Equipment Politoners | Diversified Metals & Mining | Brewers | Property & Casualty Insurance | Leisure Facilities | Thrifts & Mortgage Finance | Housewares & Specialnes | nouseroud Appliances Oil & Gas Evaluation & Description | Multi-line heurance | ifo & Coult Incurrence | _ ` | | | Construction Materials | Diversified Capital Markets | Outer Diversified Financial Servi |
| Pro- jected 5-Year Annual Growth Rate % | 15.66 | 15.53 | 15.48 | 15.44 | 15.44 | 15.33 | 15.23 | 15.16 | 15.11 | 14.90 | 14.87 | 14.75 | 2 4 33 2 2 2 | 14.20 | 14.00 | 14.00 | 14.00 | 14.00 | 5.60 | 12.01 | 13.57 | 13.50 | 12.70 | きいが | 2 | 13.41 | 13.25 | 2.0 |
| 5-Year Com- pound Annual Total Return % | 10.36 | 6.36 | 2.5 | 12.88 | 6.92 | 25.53 | 15.19 | 11.09 | 6.04 4.04 6.04 | 0.15 | 12.46 | 14.24 | 8.95 | 13.53 | -18.82 | 33.72 | 9.79 | 11.23 | 4 5 | 2.5 | 10.00 | 200 | 11 10 | 2 5 | 36 | 3.22 | 2.4 0.4 0.4 | 9 |
| , - | | | | | | | | | | | | | | • • | | | - 1 | | | 4- | • | , 4 | _ | - + | | | | |
| Sub-Industry | Textiles | Vytretess Telecommunication Servic | Data Processing & Outsourged Serv | Air Freight & Logistics | Diversified Commercial Services | | | | Realth Care Facilities Computer & Electronics Detail | Building Products | Apparel Retail | Trading Companies & Distributors | Office Electronics Casinos & Gaming | utors | rriers | | ed Health Care | | Movies & Estertaisment | | as & Luxury Goo | | moder | 1 2 2 3 3 4 | Portogon 8 | Acrospace & Deterise | Operation Principle | 100 C |
| Pro- jected 5-Year Annual Growth Rate % Sub-Industry | Textiles | 27.40 Wifeless Telecommunication Servic | | | | Food Distributors | Restaurants | Distributors | 19.25 Realth Care Facilities 19.00 Committer & Electronics Detail | | _ | Γ, | 17.80 Uffice Electronics 17.77 Casings & Gaming | Technology Distributors | Alternative Carriers | Homebuilding | Managed Health Care | 1 | Moures & Extertainment | | Annarel Accessories & Luxuov Goo | Construction & Engineering | Real Estate Management & Developm | AVEDAGE Waliayalian a Devadolii | AVERAGE Appress 9 Defense | - | | |
| _ , | Textiles | 27.40 Wifeless Telecommunication | 22.00 | 21.60 | Diversified Commercial Services | 20.00 Food Distributors | 19.96 Restaurants | 19.68 Distributors | | 18.52 | 18.13 | 17.91 | - | 17.48 Technology Distributors | 17.47 Alternative Carriers | 17.42 Homebuilding | 17.14 Managed Health Care | Marine Classical Composite 8 Familians | 16.85 Movies & Entertainment | 16.83 Insurance Brokess | 16 66 Apparel Accessories & Luxuov Goo | 16.53 Construction & Engineering | 16.27 Real Estate Management & Develorm | 10.27 Near Estate Wallage Herit & Developing | 18.00 Appropriate Profession | 00.00 | 15.80 | 100 |

Note: All earnings estimates are Wall Street consensus projections. *Estimated.

Stock Report available at Fidelity.com (www.fidelity.com/r esearch).

Stock Screens are provided by Standard & Poor's Quantitative Services Group.

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FIRST CALL® EARNINGS VALUATION REPORT

Cisco Systems, Inc.

continued

Stock Price

Price as of 3/15 \$22.78

Dividend Yield NA

Beta 2.2

Industry Communications

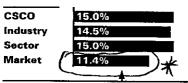
Sector Technology

Fiscal Year Ends July

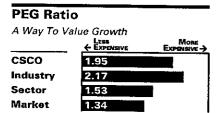
CSCO's next earnings announcement is expected on May 11th.

Expected Annual Growth Rates

Five year estimates from 26 analysts



For comparison purposes, CSCO's average growth rate during the last 5 years was 7.3% per year.



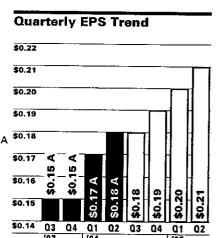
The PEG Ratio is the P/E Ratio divided by the expected growth rate. The higher the PEG ratio, the more expensive the stock.

Quarterly EPS Consensus Expectations Q3 '04 Q1 '05 Q2 '05 Mean as of 2/28/04 \$0.18 \$0.19 \$0.20 \$0.21 Previous Mean \$0.17 \$0.18 \$0.19 \$0.20 # of Brokers 42 40 27 27 Range (low/high) \$0.17/0.20 \$0.18/0.22 \$0.19/0.23 \$0.20/0.25 Stnd. Deviation \$0.01 \$0.01 \$0.01 \$0.01 Announce Date 5/11 Wk of 8/5 Wk of 11/5 Wk of 2/3 Same Otr. Last Yr. \$0.15 A \$0.15 A \$0.17 A \$0.18 A

Change Over Same Quarter Last Year*

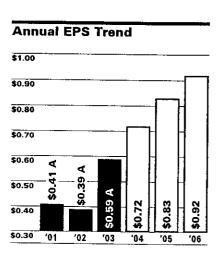
| Calendar Year | Mar | June | Sept | Dec |
|---------------------------|-------|-------|-------|-------|
| Cisco Systems, Inc. | 20.0% | 26.7% | 17.6% | 16.7% |
| Industry - Communications | 79.9% | 92.2% | 31.9% | 38.5% |
| Sector - Technology | 38.4% | 42.9% | 37.9% | 32.5% |
| WSJ/DJ US Index | 14.5% | 17.0% | 18.5% | 17.5% |

^{*} CSCO quarters have been converted to a calendar year.



| Annual EPS Conse | nsus Expecta | tions | |
|-------------------------|--------------|-------------|-------------|
| | FY '04 | FY '05 | FY '06 |
| Mean as of 2/28/04 | \$0.72 | \$0.83 | \$0.92 |
| Previous Mean | \$0.71 | \$0.84 | \$0.91 |
| # of Brokers | 45 | 44 | 7 |
| Range (low/high) | \$0.69/0.76 | \$0.77/1.03 | \$0.82/1.00 |
| Stnd. Deviation | \$0.01 | \$0.05 | \$0.06 |
| Announce Date | Wk of 8/5 | | |
| Year Ago EPS | \$0.59 A | | |

Change Over Previous Year* Calendar Year 04 '05 '06 Cisco Systems, Inc. 20.0% 10.3% 9.3% Industry - Communications 54.3% NΑ NA Sector - Technology 34.1% NΑ NA WSJ/DJ US Index 15.5% NA NA



^{*} CSCO fiscal years have been converted to a calendar year.



U. S. Department of Defense

Case No. 2003-00433

Response to Initial Data Request of Louisville Gas and Electric Company

Question No. 7

Responding Witness: Kenneth L. Kincel

- Q.2. Provide a copy of Mr. Kincel's testimonies and exhibits on the topics of ROE and earnings sharing mechanism in the Georgia Power proceedings, Docket No. 9355-U and Docket No. 14000-U.
- **A.2.** See attached.



STATE OF GEORGIA

BEFORE THE GEORGIA PUBLIC SERVICE COMMISSION

| IN RE: |) | |
|--|-------------|-------------------|
| Georgia Power Company's 1988 Rate Case & Alternate Rate Plan Filing and Tariff Revisions |))) | Docket No. 9355-U |

DIRECT TESTIMONY OF

KENNETH L. KINCEL

ROBERT N. KITTEL
Chief
Regulatory Law Office
Office of Judge Advocate General
U.S. Army Litigation Center
901 North Stuart Street
Arlington, VA 22203-1837

FOR

U.S. DEPARTMENT OF DEFENSE AND ALL FEDERAL EXECUTIVE AGENCIES

> David A. McCormick General Attorney

Dated:

October 1, 1998

Date Due:

October 2, 1998

Q. WOULD YOU PLEASE STATE YOUR FULL NAME AND BUSINESS ADDRESS?

A. My name is Kenneth L. Kincel. My office address is Decision Analysis Corporation of Virginia, 8009 Snowpine Way, Suite 100, McLean, Virginia 22102.

Q. BY WHOM AND IN WHAT CAPACITY ARE YOU EMPLOYED?

A. I am President and Chief Executive Officer of Decision Analysis Corporation of Virginia (DAC), an energy consulting firm based in McLean, Virginia. DAC performs energy modeling, forecasting and market and rate analysis services for government, industry associations, utility commissions and private energy firms. In this capacity, I am currently providing independent expert witness services in utility rate cases to the U.S. Department of Defense under contract No. DACA31-97-D-0044.

Q. PLEASE STATE YOUR EDUCATIONAL BACKGROUND AND EXPERIENCE.

A. Details are given in Appendix A to this testimony.

Q. ON WHOSE BEHALF ARE YOU TESTIFYING IN THIS PROCEEDING?

A. I am presenting testimony on behalf of the consumer interest of the U.S. Department of Defense and all other Federal Executive Agencies, hereinafter collectively referred to as "DoD." The Secretary of Defense has been delegated authority by the General Services Administration (GSA) to also provide representation of the consumer interest of federal civilian agencies in this proceeding. DoD is a very large consumer of electricity from Georgia Power Corporation (GPC). During fiscal year 1997, DoD provided over \$44.5 million of revenue to GPC and consumed over 1.11 billion kWh of electricity. Thus, DoD has a vital economic interest in the rates set by the Georgia Public Service Commission (GPSC or "the Commission") in this proceeding.

The major military installations purchasing electricity from GPC are: (1) five U.S. Army forts, namely, Fort Gordon, Fort Gillem, Fort McPherson, Fort Benning, and Fort Stewart; (2) the

Warner-Robbins Air Force Base; and (3) the U.S. Naval Submarine Base at Kings Bay. Predominantly, these DoD installations receive electricity service on the GPC Multiple Load Management (MLM-1) rate schedule in conjunction with Hour Ahead Real Time Pricing (RTP-HA-1). Currently, electricity is usually delivered by GPC to high voltage meters located near the gates of the installations, which is then transmitted through large transformers and distribution systems owned and operated by the military installations themselves. However, the Secretary of Defense has announced a decision to privatize all utility systems owned and operated by the installations by January 1, 2000, except those needed for unique security reasons or when privatization is uneconomical.

Q. WHAT IS THE PURPOSE OF YOUR TESTIMONY IN THIS PROCEEDING?

I have reviewed the filing submitted by GPC under GPSC Docket No. 9355-U and offer several alternative recommendations regarding the proposed extension of the Accounting Order decided by the Commission on February 16, 1996. Specifically, in my testimony: (1) I recommend a lower return on common equity (ROE) of 10.8 percent than that proposed by GPC (12.50 percent), and therefore lower revenue requirements; (2) I propose that the Accounting Order be extended, but modified to reflect an allowed range of earnings centered around my recommended ROE of 10.8 percent, which then would be automatically adjusted yearly to reflect changes in a newly defined ROE index; and (3) I propose immediate rate base and retail rate reductions, and suggest a manner of allocating of excess earnings above the allowed earnings ceiling. Although I do not take a position at this time on other issues in this case, such as the adequacy of the load forecast, depreciation changes, nuclear commissioning cost increases, and other expense items, I would like to reserve the opportunity to comment upon these issues on behalf of DoD during rebuttal and subsequent phases of this proceeding.

- Q. PLEASE COMMENT ON THE PROPOSED COST OF COMMON EQUITY OF 12.5 PERCENT.
 - I have carefully reviewed the data and methodologies of calculating the costs of common equity presented by Benfore Financial Consulting, Inc. (Volume 2, Exhibit 4). I also have read the financial and public policy arguments advanced by Company Witness Cicchetti (direct testimony Dr. Cicchetti, p. 13-17) for not changing in this proceeding the ROE range set forth in the 1996 Accounting Order. I disagree with Dr. Cicchetti that the proposed 12.5% ROE falls within a reasonable range of returns, based on the data and methodologies provided by Mr. Benfore. Later in my testimony I will show that by updating the long term Treasury Bond interest rate data to current levels, and by revising the methodology employed as needed, a probable range of 10.4 percent to 11.2 percent for the cost of common equity capital can be derived, yielding my recommended centerpoint for the allowable ROE range of 10.8 percent.

I also disagree with Dr. Cicchetti that it would be unreasonable from a regulatory perspective to re-base GPC rates to the mid-point of the allowed ROE range. GPC was given the opportunity to grow its earnings from the centerpoint ROE found in 1996 of 11.25% to the 12.5% earnings cap, and did so by 1997. The Company reaped the benefits of responding to that incentive mechanism for more than two years, which, in my view, is adequate compensation. There was no guarantee provided in 1996 by the Commission that the benefits to GPC of cutting costs would be perpetual. By setting rates now at the top of the allowed ROE range, as GPC proposes, there would be no further incentive for the GPC to cut costs and increase efficiency. What is needed as an important outcome of this proceeding, in my opinion, is a reestablishment of the incentive mechanism for GPC. This can be achieved by re-basing GPC's rates to the mid-point of a newly defined, allowable ROE range. This would provide the ratepayer his first opportunity to begin to share in the benefits of the efficiency gains made when GPC increased its ROE from 11.25 percent to 12.5 percent in the 1996-1998 period. It also would provide a renewed incentive for GPC to further increase its efficiency in order to take advantage of the refreshed

opportunity to increase its actual ROE up to the newly established cap on the allowable ROE range.

- Q. HOW DID YOU ARRIVE AT YOUR REASONABLE ROE RANGE AND RECOMMENDED CENTERPOINT ROE OF 10.8 PERCENT?
- A. I did not perform an independent analysis of GPC's cost of common equity, but relied principally on the data Mr. Benfore provided in his exhibit. I did not feel an independent analysis was necessary because the sample of firms I would have chosen for this analysis would not likely differ significantly from the electric utilities selected by Mr. Benfore. However, I have made several adjustments to the methodology presented by Mr. Benfore, and I have updated the results to reflect current long term Treasury Bond yields of 5.10 percent (*Wall Street Journal*, September 30, 1998, August 2018 Treasury Bond yield, p. C15). A summary of the methodology results (comparable to Mr. Benfore's Exhibit CAB-7) appears as Exhibit KLK-1 at the end of my testimony.

The methodological changes I made to arrive at a reasonable ROE range are several. First, although I agree that it is difficult to apply the DCF model accurately when the price to book ratio is far greater than 1.0 (and The Southern Company's price to book ratio now is approximately 2.0 according to *Value Line*), I rejected the use of the End-Results Model Adjustment because, at its name applies, it employs circular reasoning. This adjustment postulates the return sought by investors (based on comparable market returns now in demand) and back-derives the adjustment needed to the DCF Model results. As a result, the End-Results Model Adjustment provides little new information than the Comparable Earnings Test, and therefore, is of little additional use in providing a reasonable ROE range. Due to the observed current high price to book ratio for The Southern Company, I chose instead to give less weight to the results provided by the standard DCF Model when compiling my reasonable ROE range, as described below.

For the Equity Risk Premium Test, I simply reduced Mr. Benfore's observed yield of 5.90 percent in early 1998 for long term U.S. Government bonds to that recently observed, namely 5.10 percent. This results in two Equity Risk Premium Test Results for the GPC cost of common equity capital in absence of flotation costs based on the data provided on Exhibit CAB-4, pages 4 and 5, namely, 11.17 percent (6.07 plus 5.10) for comparable companies, and 10.83 percent (5.73 plus 5.10) for The Southern Company.

For the Capital Asset Pricing Model (CAPM) tests, I rejected Mr. Benfore's arguments for adjusting the observed stock betas of Southern Company and GPC comparable electric utility companies due to the existence of an investor population that does not properly diversify its portfolio. I see no reason to reward these investors with a higher return for their naively incurred greater risk levels. The results using the observed stock betas are shown in Exhibit KLK-2, which is a revision of Mr. Benfore's Exhibit CAB-5, page 19. Note that the cost of common equity based on historical returns is a tighter, lower range of 9.91 percent to 10.64 percent. Estimates of the cost of common equity using projected total returns are significantly higher, primarily because stock analysts tend to be more optimistic about future returns, resulting in a range of 9.72 percent to 12.20 percent.

Since the cost of equity established in this proceeding will be established for the next three years, for the Comparable Earnings Test I employed the expected return for 1999 as well as the long-term expected return, as shown on Exhibit KLK-3. Estimates for the cost of common equity based solely on *Value Line* analyst projections constitute a much higher range than the other model test results, namely 12.9 percent to 13.2 percent for comparable companies. Again this reflects the optimistic tendencies of stock analysts when estimating returns.

The arithmetic average of the four tests provides a point estimate for the common cost of equity of 10.68 percent for The Southern Company and 10.91 percent for the comparable electrics, as

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shown in Exhibit KLK-1. However, in my judgment, the results from the DCF model and the Comparable Earnings Test should be weighted by only half of the weight given to the results from the CAPM model and the Equity Risk Premium Model when compiling the average. This is because the DCF model can be applied less accurately when the price to book value of the utility stock far exceeds 1.0, as pointed out above. In addition, the Comparable Earnings Test tends to provide a bias for high returns due to optimistic tendencies of stock analysts, and the return estimates provided by this test, as acknowledged by Mr. Benfore, relate more directly to accounting book return requirements rather than market return requirements associated with the issuance of common stock. With this judgmental weighting applied, however, the average cost of common equity provided by the four tests does not change appreciably, as shown on Exhibit KLK-1. In my judgment, the most probable range (and therefore the reasonable range) for the cost of common equity is provided using only results from the Equity Risk Premium Model and the CAPM Model, namely 10.4 percent to 11.2 percent. My recommended cost of common equity is 10.8 percent, which is the middle of this range. Coincidentally, when the average of the four test results for both the Southern Company and the comparable electrics is again averaged, using either the arithmetic average or the judgmental-weighted averaging process I described above, a 10.8 percent cost of common equity is also obtained (i.e., 10.8 percent is the average of 10.91 and 10.68 percent, and is also the average of 10.94 and 10.65 percent, shown at the bottom of Exhibit KLK-1)

Given the capital structure proposed by GPC for the test year ending July 31, 1999 (as shown on Volume 1, Exhibit 1, Schedule 3, Workpaper 1, page 1), my recommended ROE of 10.8 percent would reduce the overall rate of return applied to the rate base from 9.92 percent to 9.00 percent. This in itself would reduce revenue requirements by over \$58 million (employing the calculation method shown on Volume 1, Exhibit 1, Schedule 1, page 1 and substituting 9.0 percent for the requested rate of return).

Q.

A.

WHY DID YOU NOT ADD A FLOATATION COST WHEN YOU CALCULATED YOUR RECOMMENDED COST OF COMMON EQUITY?

There has been a great deal of variation by state commissions across the country as to whether such a floatation or financing cost should be included in the authorized return on equity used for rate making purposes. I did not include it partly because I do not know whether The Southern Company actually has firm plans to issue more common equity over the period of time that these rates will be in effect, or whether and how it would allocate floatation costs to its subsidiary, Georgia Power Corporation. If The Southern Company provides specific plans to the Commission for the issuance of large volumes of additional common shares to the general public each year over the next few years, an argument could be made for adding to the estimated cost of equity calculated by the methods above, approximately 0.2 percentage points for floatation costs, as requested by Mr. Benfore. If not, there should be no addition for floatation or financing costs, because such costs will not be incurred when only internal capital is applied. I leave this issue open for Commission consideration and resolution during the course of this proceeding.

Q. HOW SHOULD THE ALLOWABLE RANGE ON EARNINGS BE ESTABLISHED USING YOUR RECOMMENDED COST OF COMMON EQUITY OF 10.8 PERCENT?

Assuming no floatation costs need be added, the Commission's extended Accounting Order should set new rates using my recommended centerpoint ROE of 10.8 percent. In the interests of symmetry and continuity, the allowable range of earnings should be established using the same bandwidth of 2.5 percent as specified in the 1996 Accounting Order. Thus, GPC should not be allowed to request a rate change unless its ROE falls below 9.55 percent (10.8 minus 1.25), and GPC should be allowed to earn up to 12.05 percent (10.8 plus 1.25) without sharing excess earnings with the ratepayers or providing additional funds for accelerated depreciation of the rate base other than mandated in what will become the 1998 Accounting Order.

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When I say that new rates should be set using my recommended ROE of 10.8 percent, however, I do not mean that the entire change in revenue requirements stemming from difference between the 12.5 percent ROE now being earned by GPC, and my recommended 10.8 percent, be used to reduce retail rates. Recognizing the need to reduce what will become almost \$2 billion of stranded costs if and when deregulation takes place, and in the interests of longer term price stability, I recommend that one third of the change in revenue requirements when the ROE is reduced to 10.8 percent be applied to reducing retail rates and two-thirds be applied to accelerated depreciation of the rate base. The latter can be accomplished by increasing the annual mandated depreciation amounts in the 1998 Accounting Order resulting from this proceeding.

- Q. SHOULD THE RANGE ON ALLOWABLE EARNINGS BE CONSTANT OVER THE DURATION OF THE EXTENDED ACCOUNTING ORDER?
 - No. I believe that simple, automatic annual adjustments to the allowable ROE range would tend to preserve the efficacy of the incentive mechanism established by the 1998 Accounting Order within an environment of volatile interest rates. It would also tend to reduce the need for future rate case submissions. I suggest for Commission consideration the establishment of a baseline ROE index consisting of one-half of the long term Treasury Bond yield used to compute the cost of equity capital in this proceeding, and one-half of the book-value-weighted average of annual dividend yields of comparable electric companies. Then, at the end of each full year of operation under the 1998 Accounting Order, the entire range on allowable ROE would be automatically adjusted to reflect annual changes in the ROE index, based on a simple filing by GPC to the Commission. Retail rates set in this proceeding would not be changed as long as the actual ROE experienced by GPC falls within the annually adjusted allowable ROE range. Retail rate adjustments for actual ROE's below the allowable range would be set by a new rate case proceeding. Retail rate adjustments based on actual ROE's above the allowable range would be automatically implemented based on revenue requirement reduction allocations specified within

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the 1998 Accounting Order. In the interests of consumer protection, the Commission should still reserve the right to review and/or revise the 1998 Accounting Order after another three years.

- Q. DO YOU AGREE WITH THE GPC PROPOSED ALLOCATION OF EXCESS REVENUES WHEN THE ACTUAL ROE IS HIGHER THAN THE ALLOWED EARNINGS CAP?
 - GPC proposes that excess revenues above the earnings ceiling be shared by applying one-third for retail rate reductions and two-thirds for accelerated depreciation of the rate base. In the interests of long term price stability, and on behalf of DoD, we will not oppose the proposed onethird/two-thirds sharing formula. However, when performing the immediate retail rate reductions ordered by the Commission at the end of this proceeding, resulting partly from my recommended lower ROE of 10.8 percent, and when reducing retail rates due to excess earnings above the allowed earnings ceiling in subsequent years, I further propose that the Commission mandate retail rate reductions that would move toward equal returns on investment for each class of customer. GPC's cost of service study projected test year returns on investment of 15.75 percent for commercial customers, 10.09 percent for industrial customers and only 4.62 percent for residential customers (Volume 1, Exhibit 3, Schedule 1, page 1). Thus, I propose that the revenue requirement reductions be allocated entirely to commercial customers until the class return reaches unity with the class return on sales to industrial customers. Based on GPC's cost of service study, this means that the first \$135.8 million of revenue requirement reductions should be allocated to commercial customers. Additional revenue requirement reductions should be allocated both to industrial and commercial customers to maintain return on investment parity until (and if) the residential return on investment level of 4.62 percent is attained for both classes. At this point, further revenue requirement reductions should be allocated to all three customer classes to retain return on investment parity. By this process, cross-subsidization of customer classes will be eliminated, thereby providing optimal incentives for electric use efficiency, while paving the way for an easy transition to deregulation.

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| 1 | Q. DOES THIS CONCLUDE YOUR TESTIMONY? |
| 2 | A. Yes. |
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| 4 | |
| 5 | AFFIDAVIT |
| 6 | |
| 7 | Commonwealth of Virginia |
| 8 | County of Fairfax |
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| 10 | Before me, the undersigned Notary Public, personally appeared Kenneth L. Kincel, who being duly |
| 11 | sworn on oath deposes and says that the foregoing prepared direct testimony and statement of facts |
| 12 | contained therein are true and correct to the best of his knowledge, information and belief. |
| 13 | |
| 14 15 | Kennehrl-Kencer |
| 16 | Kenneth L. Kincel |
| 17 | President, Decision Analysis Corporation of Virginia |
| 18 | |
| 19 | Subscribed to and sworn before me on this first day of October 1998. |
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| 24 | Notary Public |
| 25 | My Commission Expires: 3 31 02 |
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Appendix A

Qualifications of Kenneth L. Kincel

- PLEASE STATE YOUR NAME AND BUSINESS ADDRESS.
- Kenneth L. Kincel. My business mailing address is Decision Analysis Corporation of Virginia,
 8009 Snowpine Way, Suite 100, McLean, Virginia 22102.
- Q. WHAT IS YOUR OCCUPATION?
- A. I am an energy consultant in the field of energy expert services and modeling, forecasting and economic analysis, and I perform these services as President and Chief Executive Officer of Decision Analysis Corporation of Virginia, an energy and environmental analysis consulting firm.
- Q. PLEASE STATE YOUR EDUCATIONAL BACKGROUND AND EXPERIENCE.
 - I was awarded a Bachelor of Science Degree in Engineering by Rensselaer Polytechnic Institute (RPI) in 1967, and a Master of Science in Business Management in 1968, also from RPI. Subsequently, I served as Project Manager at Computer Sciences Corporation where I performed business organizational and management consulting services until the summer of 1972. From July 1972 through June 1974, I served in several capacities performing industry economic analysis for the Cost of Living Council of the Federal Government during the period of wage and price controls. Following the oil embargo, I joined the Federal Energy Administration in the capacity of Director, Office of Energy Demand Policy and Special Projects, and was later promoted to Director, Office of Conservation and Resource Development Policy. During this period, I testified in several natural gas import cases before the Federal Energy Regulatory Commission as to the economic benefits to the nation of limiting liquefied natural gas imports. I also appeared before several committees of the U.S. Senate and the U.S. House of

Representatives on issues such as the availability of winter fuels, the domestic supply and price of natural gas and horizontal oil company divestiture. I headed the Interagency Natural Gas Emergency Task Force, the Synthetic Natural Gas Task Force and the Liquefied Natural Gas Task Force for FEA. When the Department of Energy (DOE) was formed in 1977, I joined the Energy Information Administration of DOE, and ultimately became the Deputy Assistant Administrator for Energy Applied Analysis (Modeling and Forecasting). In this capacity, I managed over 200 professional economists, energy analysts and computer scientists in the conduct of energy modeling and forecasting services to produce both the *National Energy Outlook*, the two major forecasting publications of DOE.

In August 1980 I left the Federal Government and founded Decision Analysis Corporation of Virginia (DAC). DAC performs energy and environmental modeling, forecasting and analysis services for utilities, industry associations, utility commissions, private firms and several agencies of the Federal Government, including DoD, Commerce and Energy. Since 1980 DAC has performed over 500 projects involving analysis of energy issues. For example, in 1997 Mr. Kincel led a DAC team that developed the modeling and forecasting methodology in support of the restructuring of the California electric utility industry for the California Public Utility Commission. DAC is also assisting DOE in the development of the National Energy Modeling System, and is providing expert witness services to DoD on utility rate cases and in support of the privatization of utilities now owned by DoD.

In support of DoD, DAC has provided expert witness support services for utility cases before: the Board of Regulatory Commissioners, State of New Jersey Department of Environmental Protection and Energy (water and waste disposal); the New York State Public Service Commission (electricity); the Georgia Public Service Commission (natural gas); the Public Utility Commission of Texas (electricity), the Maryland Public Service Commission (natural gas) and the Federal Energy Regulatory Commission (natural gas). Mr. Kincel has himself

testified on cost of capital, revenue requirements and rate design issues before the Georgia Public Service Commission, the New York State Public Service Commission, the Federal Energy Regulatory Commission, and the Public Service Commission of Maryland.

I have appeared before the Georgia Public Service Commission most recently in Docket No. 8390-U regarding the election and filing of rates by Atlanta Gas Light Company. Previously, I appeared before the Commission in Docket No. 6691-U, a United Cities Gas Company rate case. With respect to Georgia Senate Bill 215 (the Natural Gas Competition and Deregulation Act), I have submitted comments to the GPSC regarding the random customer assignment methodology in Docket Nos. 7556-U and 8053-U, the marketer certificates of authority in Docket Nos. 7546-U and 8044-U, alternate forms of regulation (performance based rates) in Docket No. 7677-U, and the unbundling of rates in Docket No. 8346-U. I also attended the workshop on electricity deregulation sponsored by the GPSC in the summer of 1997.

SUMMARY OF TESTS TO DETERMINE THE COST OF COMMON STOCK FOR GEORGIA POWER

| Tests | GPC Comparables | Southern Company |
|--|--------------------------------------|------------------------------------|
| Bond Yield Plus Equity Risk Premium Model | 11.17% | 10.83% |
| CAPM (see KLK-2) Historical Total Return Historical Income Return Expected Return with Value Line Composite Expected Return with S&P 500 | 10.35% 10.64% 10.14% 12.20% | 9.91% 10.17% 9.72% 11.70% |
| Average CAPM | 10.84% | 10.38% |
| Comparable Earnings Test (see KLK-3) 1999 2001-2003 Average Comparable Earnings Test | 12.85% 13.17% 13.01% | 12.50% 13.50% 13.00% |
| DCF Model (Without End-Result Model Adjustment) | 8.60% | 8.50% |
| Aritmetic Average of 4 Tests | 10.91% | 10.68% |
| KLK Judgment-Weighted Average of 4 Tests* | 10.94% | 10.65% |

| Historical Tests | GPC Comparables | Southern Company |
|--|--------------------|---------------------|
| Ibbotson Associates, Long-Term Historical Total Return Premium | 7.40% | 7.40% |
| Beta (Unadjusted) | 0.71 | 0.65 |
| Equity Risk Premium | 5.25% | 4.81% |
| Yield on 30-Year U.S. Treasury Bonds (Sept. 30, 1998) | 5.10% | 5.10% |
| Investor Required Return | 10.35% | 9.91% |
| Ibbotson Associates, Long-Term Historical Yield Risk Premium | 7.80% | 7.80% |
| Beta (Unadjusted) | 0.71 | 0.65 |
| Equity Risk Premium | 5.54% | 5.07% |
| Yield on 30-Year U.S. Treasury Bonds (Sept. 30, 1998) | 5.10% | 5.10% |
| Investor Required Return | , 10.64% | 10.17% |
| Projected Tests | | |
| Value Line Indicated Total Return (Growth Plus Yield) | 12.20% | 12.20% |
| Yield on 30-Year U.S. Treasury Bonds | 5.10% | 5.10% |
| Market Equity Risk Premium | 7.10% | 7.10% |
| Beta (Unadjusted) | 0.71 | 0.65 |
| Equity Risk Premium | 5.04% | 4.62% |
| Yield on 30-Year U.S. Treasury Bonds | 5.10% | 5.10% |
| Investor Required Return | 10.14% | 9.72% |
| S&P 500 Indicated Total Return (Growth Plus Yield) | 15.10% | 15.10% |
| Yield on 30-Year U.S. Treasury Bonds | 5.10% | 5.10% |
| Market Equity Risk Premium | 10.00% | 10.00% |
| 3eta (Unadjusted) | 0.71 | 0.65 |
| Equity Risk Premium | 7.10% | 6.50% |
| Yield on 30-Year U.S. Treasury Bonds | 5.10% | 5.10% |
| Investor Required Return | 12.20% | 11.70% |
| Average of All CAPM Tests | 10.84% | 10.38% |

BOOK VALUE AND EXPECTED RETURN ON COMMON STOCK EQUITY FOR GEORGIA POWER'S COMPARABLE COMPANIES

Exhibit KLK-3 October 2, 1998

| | 1998 Book Value (\$ Per Share) | 1999 ROE (Percent) | 2001-2003 ROE (Percent) |
|---------------------------------|--------------------------------------|--------------------------|-------------------------------|
| American Electric Power (AEP) | 25.80 | 12.50 | 12.50 |
| Baltimore Gas & Electric (BGE) | 20.15 | 12.00 | 12.50 |
| Carolina Power & Light (CPL) | 19.55 | 14.50 | 14.50 |
| Florida Progress (FPC) | 19.50 | 13.00 | 12.00 |
| FPL Group (FPL) | 27.80 | 13.00 | 14.00 |
| Kansas City Power & Light (KLT) | 14.55 | 15.00 | 15.00 |
| Northern States Power (NSP) | 16.45 | 11.00 | 11.50 |
| SCANA Corp. (SCG) | 17.30 | 12.00 | 12.50 |
| Book-Value Weighted Average | | 12.85 | 13.17 |
| The Southern Company (SO) | 14.20 | 12.50 | 13.50 |

Source: Value Line

STATE OF GEORGIA BEFORE THE GEORGIA PUBLIC SERVICE COMMISSION

| IN RE: |) | |
|---|------------------|--------------------|
| Georgia Power Company's Filing Pursuant to Docket No. 9355-U Accounting Order |)))) | Docket No. 14000-U |

Direct Testimony of Kenneth L. Kincel

ROBERT N. KITTEL
Chief
Regulatory Law Office
Office of Judge Advocate General
Arlington, VA 22203-1837

FOR

U.S. DEPARTMENT OF DEFENSE AND ALL FEDERAL EXECUTIVE AGENCIES

Dated:
Date Due:

October 11, 2001 October 12, 2001 Q.

A.

ON WHOSE BEHALF ARE YOU TESTIFYING?

I am presenting testimony on behalf of the consumer interest of the U.S. Department of Defense and all other Federal Executive Agencies, hereinafter collectively referred to as "DoD." The Secretary of Defense has been delegated authority by the General Services Administration (GSA) to also provide representation of the consumer interest of federal civilian agencies in this proceeding. DoD is a very large consumer of electricity from Georgia Power Corporation (GPC or the "Company"). During the most recent 12 months period for which copies of invoices are available, GPC billed the major accounts of DoD a total of \$47.7 million for 1.17 billion kWh of electricity, as listed in Exhibit KLK-3. These major DoD accounts alone represent 1.2% of GPC's total retail revenues and 1.43% of GPC's total retail kWh sales in year 2000.

The major military installations purchasing electricity from GPC are: (1) five U.S. Army forts, namely Fort Gordon, Fort Gillem, Fort McPherson, Fort Benning, and Fort Stewart; (2) the Warner-Robins Air Force Base; (3) the Naval Submarine Base at Kings Bay, and (4) the U.S. Marine Corps Log Base in Albany. The most predominantly used GPC rate schedule by DoD installations is Multiple Load Management in conjunction with Real Time Pricing (Hour or Day Ahead).

Currently, electricity is usually delivered by GPC to high voltage metering locations near the gates of the installations, which is then transmitted through large transformers and distribution systems owned and operated by the military installations themselves. However, there is underway implementation of a DoD policy to privatize all utility systems owned and operated by the installations when it is economic to do so, but except those needed for unique security reasons.

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I have reviewed the filing submitted by GPC under GPSC Docket No. 14000-U and I offer several recommendations regarding the Company's proposed extension of the 1998 Accounting Order. Specifically, I recommend, and will support later in my testimony, that: (1) the Accounting Order should be extended for three years instead of five; (2) the earnings surveillance reporting range, usually referred to as the "deadband" component of the earnings sharing mechanism, should be maintained at the existing range of 10% to 12.5%, which is consistent with an updated required return on common equity (ROE) of 11.1%; (3) the requirements for annual set asides for accelerated depreciation and amortization contained in the 1998 Accounting Order should be eliminated; (4) earnings above the deadband should be maintained at the ratepayer/shareholder, 2/3 to 1/3 proportion respectively, that is contained in the 1998 Accounting Order, with no adjustment for weather influences; and (5) the creation of a new Certified Capacity Cost Recovery (CCCR) tariff should be rejected.

Furthermore, I recommend that the large existing Liability Account, obtained from set asides for accelerated depreciation and amortization within the 1998 Accounting Order, be applied to reduce the rate base at the beginning of 2002, in the manner chosen by the Commission. The application of the Liability Account to the rate base, the use of my recommended 11.1% as the ROE (shown in Exhibit KLK-6), and any additional adjustments to the rate base found as part of this proceeding, should yield a revenue surplus projected for 2002. If so, base rates should be reduced for 2002 to eliminate such a revenue surplus, by allocating the surplus among the various classes of customer on an equal proportion of projected revenues in 2002.

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Q. WHY DO YOU THINK THE ACCOUNTING ORDER SHOULD BE EXTENDED, AND WHY THEN FOR ONLY THREE YEARS?

The 1998 Accounting Order has been successful in that it has benefited both customers and the GPC. As stated by Company Witness Ron Hinson (p. 3) customers have realized substantial rate refunds over the course of this Accounting Order. In addition, over the first two years, the Company has realized more earnings and a greater ROE than specified by the top of the deadband of the existing earnings sharing mechanism, or 12.5%. The incentives embedded in the Accounting Order for increased productivity by the Company have apparently been very successful, as evidenced by these high earnings. Therefore, due to its obvious success, the Accounting Order should be extended. Also, I see no reason to make unnecessary structural changes to a complex incentive package that is now working well, and all of my recommendations explained hereafter are rooted in that premise.

The Company proposes to extend the Accounting Order for five years, instead of three, in order to provide for "longer-term rate predictability," and to allow the Company to benefit from "a broader range of productivity improvement initiatives" that it could evaluate and implement with more time (Company Witness Hinson, p. 13). However, GPC provides no examples of productivity improvement initiatives that would require five years, instead of just three, to gain adequate return benefits. Instead, the Company identifies several sources of uncertainty in future costs that render a review of the whole incentive package necessary, in my judgment, in just three years. I refer in particular to the notion that the rate base has stopped declining and is now increasing; that operating and maintenance costs have begun increasing as well; and that there are no large declining costs (Company Witness Ratcliffe, p. 5). Indeed, in my view, if there are such

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dramatic shifts in the near future costs of providing electricity to Georgians, this Commission should reserve the right to review the incentive package in no more than three years. Only in that way can the allocation of future costs between ratepayers and shareholders, and among various classes of customer, be maintained at just and reasonable levels.

ON WHAT DO YOU BASE YOUR RECOMMENDED ROE OF 11.1%?

I have carefully reviewed the data and methodology provided by Witness Charles A Benore of Benore Financial Consulting, Inc. and disagree with certain adjustments he applied and substitutes he used. I did not perform an independent analysis of a new financial data set because I did not take exception to the selection of comparable utilities chosen by Mr. Benore, the data sources he referenced or the principles he cited that guided his analysis. However, I did take exception to his use of an adjustment to the long term Treasury Bond rate to obtain the risk-free rate, and to the application of his ROE "transformation process" to many of the test results. When I instead used the current 30 year Treasury Bond rate of 5.315% (Wall Street Journal, October 8, 2001, p. C12) as the risk-free rate, and ignored his ROE "transformation process," the tests resulted in a judgment-weighted average ROE of 11.1%, as summarized in Exhibit KLK-4. The supporting calculations are shown in Exhibit KLK-5. I will explain each of my adjustments.

Mr. Benore argues (in Exhibit CAB-8, p. 4) that the yield on long-term Treasury bonds must be adjusted or "normalized" because it has been artificially reduced by the Treasury's buy-back program. This conclusion is refuted clearly by the most recent evidence. Over the past few weeks, a variety of new fiscal spending initiatives have been

announced, and it is becoming clear that the Federal Government will probably return to a policy of deficit spending, at least for the next fiscal year and perhaps beyond, due mostly to the new War on Terrorism. Investors know that the Treasury buy-back program will probably have to be suspended, at least for the near term. Instead of increasing as one would expect under Mr. Benore's theory, the yield on long-term Treasury bonds has actually fallen slightly over the past few weeks (from 5.375% on August 24, 2001 to 5.315% on October 9.). This recent movement supports my view that the market for long-term Treasury bonds remains efficient, and that the yield on long-term Treasury bonds, without adjustment, still represents the best indicator of a risk-free return. Correspondingly, it is the most appropriate yield for use in the CAPM tests which require application of the risk-free investment concept.

Regarding the Equity Premium test, Mr. Benore uses as a basis to measure the equity risk premium, the difference between the unadjusted yield on long-term Treasury Bonds and the total return on Moody's Electric Companies (Exhibit CAB-8, p. 9). Therefore, in order to maintain consistency, the yield on long-term Treasury bonds, unadjusted, must also be used also when attempting to apply the equity risk premium to determine the GPC ROE.

The "Transformation" that Mr. Benore applies to the DCF, CAPM and Equity Premium ROE test results is based on the premise that all three tests rely on an assumption that the price to book ratio is 1.0. In fact, only the DCF model relies on that assumption, and I would agree that the DCF model results are less accurate when the price to book ratio significantly exceeds 1.0, as it does in this instance. The methodologies and assumptions

underlying the CAPM and Equity Premium tests, however, are independent of the price to book ratio, and should be considered accurate and in no need for any adjustment.

Mr. Benore argues throughout his testimony that these three tests produce only a market return, which must be used to back-derive a regulatory return, when the price to book ratio exceeds 1.0. He further argues that if the return from these three tests is used as a regulated return, the price of the utility stock will be driven down to book value, investors will not have a reasonable opportunity to earn their required market return, and therefore investors will shun the stock as an investment (Witness Benore, p. 15). In contrast, I believe that investors have accurately observed that utilities frequently are able to earn more than their allowed regulatory returns, often through increases in sales volumes, productivity or non-regulated business lines. A high price to book ratio indicates that the utility stock is in relatively high demand, not that it is viewed as a losing investment. It is also an indication that investors generally believe that the utility will be able to meet or beat historical returns, which are usually higher than regulatory returns.

When Mr. Benore applies his "Transformation" to the DCF, Equity Risk Premium and CAPM tests, he is essentially converting these test results to the ROE provided by the Comparable Earnings test, and in the process, losing the unique and valuable information provided by these different tests. This is evident by observing his results shown on page 3a of his testimony; all of the other test results after transformation fall within 0.2% of the 13.7% ROE given by the Comparable Earnings test.

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After I substituted use of the current long-term Treasury rate and ignored use of Mr. Benore's "Transformation" process, the ROE test results were 11.5% for the DCF model, 10.3% for the Equity Premium test, 10.4% for the CAPM test, and 13.7% for the Comparables Earnings test (Exhibit KLK-4). When averaging the results, I took into account the relative accuracy of the four tests. I gave only half the weight applied to the CAPM and the Equity Premium test results to the DCF model and the Comparable Earnings test results. The DCF model test results are relatively less accurate for the reasons I stated earlier, namely, that the underlying methodological assumption of a price to book ratio of unity is stretched when using the selected comparable utilities. I also view the Comparable Earnings test as less accurate because it is based on long-term predictions of ROE by investment analysts, who, by the inherent incentives in their profession, tend to be somewhat optimistic. This was observed most readily during 1998-2000 when investment analysts were offering absurdly high predictions of future earnings of technology stocks. After applying these judgments regarding relative accuracy, my weighted average of ROE test results is 11.1%, as shown in Exhibit KLK-4, which I recommend to the Commission as the ROE to be applied in this case for GPC.

- Q. IF YOUR RECOMMENDED ROE IS 11.1%, WHY DO YOU SUPPORT RETENTION OF THE 10% TO 12.5% DEADBAND FOR THE EARNINGS SHARING MECHANISM?
- A. Recently, there has been sufficiently high volatility in yields on long-term Treasury Bonds, and uncertainty inherent within all the ROE test results, to justify leaving the centerpoint of the deadband at 11.25%, instead of adjusting it downward to 11.1%. Retention of the current deadband is also consistent with my principle stated earlier of not making changes to the existing, successful incentive package unless absolutely

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necessary. This leaves some room for a floatation adjustment, if later found needed. I do believe a floatation adjustment should be applied if, and only if, Southern Company provides specific plans to this Commission for the issuance of large volumes of additional common shares to the general public each year over the next three years, in order to finance GPC's activities. The floatation adjustment should then be calculated based only on such costs associated with these new issuances. In absence of such plans, I recommend that 11.1% be used as the ROE for ratemaking purposes.

Q. WHY DO YOU RECOMMEND THAT THE SET ASIDES FOR ACCELERATED DEPRECIATION AND AMORTIZATION WITHIN THE 1998 ACCOUNTING ORDER BE ELIMINATED?

These set asides were established by the GPSC primarily to reduce the magnitude of stranded assets that would be encountered if and when Georgia eventually moved to customer choice of electricity provider. Specifically, the 1998 Accounting Order called for GPC to record \$85 million annually, and the first \$50 million of any earnings above the deadband during the second and third year of the Accounting Order, for accelerated amortization or depreciation of assets. These set asides have been retained by GPC in an interest-bearing Liability Account that now amounts to about \$380 million (Company Witness Hinson, p. 14).

Given the obvious shortcomings of electricity competition that were experienced in California, and the clear success of this Commission's performance based rate-making with GPC, it is less likely that Georgia will move to restructuring for competition in the near term. Even if it did, there is a high possibility that stranded generation assets might turn out to be negative, due to high expected marginal costs of power generation from

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natural gas. This happened recently in Texas during the proceeding for the unbundling of rates by the TXU Electric Company (Public Utility Commission of Texas Docket No. 22350). In that case, stranded costs were found to be a negative \$1.4 billion. For these reasons, there is no longer adequate reason to accelerate the decline of the existing generation rate base of GPC, in my opinion, and therefore the set asides should be eliminated.

Q. HOW THEN SHOULD THE LIABILITY ACCOUNT BE APPLIED?

A. GPC recommends that the proceeds of the Liability Account be applied to reducing regulatory assets (Company Witness Hinson, p.14). I take no exception to the Company recommendation, but defer to the Commission and its Staff on how these funds should be best applied to reduce the rate base. I do recommend, however, that these funds be applied in this proceeding, so as to lower base rates for 2002.

HOW SHOULD EARNINGS OVER THE DEADBAND BE ALLOCATED? Q.

I recommend that these "excess" earnings be allocated on a 2/3 to 1/3 ratio, ratepayer to A. shareholder respectively. This maintains the current incentive for all excess earnings over \$50 million, and extends this incentive to the first \$50 of excess earnings also. Thus, my recommendation constitutes an increase in the incentive for the Company, relating to retention of one-third of the first \$50 million each year. As stated earlier, the 2/3 to 1/3 ratio has proven successful, and therefore represents an appropriate incentive level that should be retained.

I further recommend that the Commission reject dividing excess earnings into two categories for separate treatment, namely those that stem from weather-related revenues

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and those that stem from "all other revenues," as recommended by GPC (Company Witness Hinson, p. 7). Mr. Hinson justifies this separate treatment because "weather-related revenue variances are unexpected and out of the Company's control," and "the Company bears all of the downside risk of mild summer weather." In my view, it is precisely because weather-related revenues are outside the Company's control that the Company should not be granted a higher reward for obtaining them than for other revenues. As far as downside risk is concerned, it is only true that the Company bears all of the downside risk of mild summer weather when the Company is operating within or below the deadband. Above the deadband, where the Company has been operating over the course of the 1998 Accounting Order, the ratepayer incurs two-thirds of the risk related to a mild summer. Furthermore, the calculation of any such split of excess earnings between weather-related and "other" categories would constitute unnecessary and complicated calculations, that would prove to be speculative and uncertain even if the best econometric techniques were applied.

Q. WHY DO YOU OPPOSE THE CREATION OF A NEW CCCR TARIFF?

The new CCCR tariff is necessitated primarily by the Company proposal to extend the Accounting Order for five years, instead of three. After three years, uncertainty regarding customer growth, the demand for electricity and the need for additional generation capacity is much higher than in the near term, rendering greater urgency to the consideration of a more flexible instrument for recovering costs. I have already proposed rejection of the five-year extension because I believe the Commission should review both the rate base and retail rates at least once every three years anyway, to ensure that rates across all rate classes continue to be reasonable and just. Thus, I see no remaining justification for a more flexible instrument for recovering increasing capacity costs than

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In addition, I believe the only sufficient way to recover huge generation capacity cost additions, as visualized by the Company, is through a full-blown rate case, when possible changes in cost allocation and rate design can be considered simultaneously. It is too simplistic to spread these costs proportionately over customer classes like the CCCR would do, particularly over a long timeframe. Such a process would gradually erode customer class rate equity on GPC's system.

Q. HOW DO YOU PROPOSE BASE RATES SHOULD BE REDUCED, IF NECESSARY, IN THIS PROCEEDING?

As shown in Exhibit KLK-6, with the application of my recommended ROE of 11.1% and no other changes to the retail rate base, there is a surplus of GPC retail revenues in year 2000 of over \$52 million dollars. I suspect that the application of the Liability Account to the rate base, the elimination of set asides for depreciation and amortization, and other adjustments that will result from this proceeding, will further increase this revenue surplus. In that event, I recommend that base rates be reduced immediately for 2002 to remove the surplus, and to incorporate existing mandated refunds from the 1998 Accounting Order as the Company proposes. Consistent with the cost of service study provided by the Company for 2002, which shows relative returns by class of customer under the existing base rate structure that are consistent with relative returns previously approved by this Commission for GPC in 1998, I recommend that base rate reductions be allocated among customer classes proportional to projected revenues in 2002.

Exhibit KLK-1

Education and Qualifications of Kenneth L. Kincel

PLEASE STATE YOUR NAME AND BUSINESS ADDRESS.

My name is Kenneth L. Kincel. My business mailing address is Decision Analysis Corporation of Virginia, 8009 Snowpine Way, Suite 100, McLean, Virginia 22102.

WHAT IS YOUR OCCUPATION?

I am an energy consultant in the field of energy modeling, forecasting and economic analysis, and I perform these services as President and Chief Executive Officer of Decision Analysis Corporation of Virginia, an energy and environmental analysis consulting firm.

PLEASE STATE YOUR EDUCATIONAL BACKGROUND AND EXPERIENCE.

I was awarded a Bachelor of Science Degree in Engineering by Rensselaer Polytechnic Institute (RPI) in 1967, and a Master of Science in Business Management in 1968, also from RPI. Subsequently, I served as Project Manager at Computer Sciences Corporation where I performed management consulting services until the summer of 1972. From July 1972 through June 1974, I served in several capacities performing industry economic analysis for the Cost of Living Council of the Federal Government during the period of wage and price controls. Following the oil embargo of 1973 -1974, I joined the Federal Energy Administration in the capacity of Director, Office of Energy Demand Policy and Special Projects, and was later promoted to Director, Office of Conservation and Resource Development Policy.

During this period, I testified in several natural gas import cases before the Federal Energy Regulatory Commission as to the economic benefits to the nation of limiting liquefied

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natural gas imports. I also appeared before several committees of the U.S. Senate and the U.S. House of Representatives on issues such as the availability of winter fuels, the domestic supply and price of natural gas and horizontal oil company divestiture. I headed the Interagency Natural Gas Emergency Task Force, the Synthetic Natural Gas Task Force and the Liquefied Natural Gas Task Force for FEA. When the Department of Energy (DOE) was formed in 1977, I joined the Energy Information Administration of DOE, and ultimately became the Deputy Assistant Administrator for Energy Applied Analysis (Modeling and Forecasting). In this capacity, I managed over 200 professional economists, energy analysts and computer scientists in the conduct of energy modeling and forecasting services to produce both the National Energy Outlook and the International Energy Outlook, the two major forecasting publications of DOE.

In August 1980 I left the Federal Government and founded Decision Analysis Corporation of Virginia (DAC). DAC performs energy and environmental modeling, forecasting and analysis services for utilities, industry associations, utility commissions, private firms and several agencies of the Federal Government, including DOD, Commerce and Energy. Since 1980, DAC has performed over 600 projects involving analysis of energy issues, and I have served as Project Manager for most of these projects. For example, in 1997 - 1998 I led a DAC team that developed the modeling and forecasting methodology in support of the restructuring of the California electric utility industry for the California Public Utility Commission.

Since 1994 and to the present, DAC has assisted DOE in the development of the National Energy Modeling System. Since the mid-1980's and to the present, DAC has also provided energy analysis and expert witness services to DOD on utility rate cases and cases involving the restructuring of the natural gas or electric utility industry for competition.

I myself have testified on cost of capital, revenue requirements, deregulation/industry restructuring policy and/or rate design issues before the Georgia Public Service Commission (natural gas and electricity), the New York State Public Service Commission (electricity), the Federal Energy Regulatory Commission (natural gas), the Kentucky Public Service Commission (electricity), the Public Utility Commission of Texas (electricity) and the Public Service Commission of Maryland (gas and electricity), as listed in Exhibit KLK-2.

I have appeared before the Georgia Public Service Commission most recently in 1998 under Docket No. 9355-U regarding extension of the Accounting Order that treated electricity base rate levels and earnings sharing by the Georgia Power Company. Previously, I appeared before this Commission in Docket No. 8390-U regarding the election to competition and filing of natural gas rates by Atlanta Gas Light Company, and in Docket No. 6691-U, a United Gas Company rate case. I also filed several sets of comments to this Commission regarding suggested ways of implementing Georgia Senate Bill 215 (the Natural Gas Competition and Deregulation Act) and attended the workshop on electricity deregulation sponsored by the GPSC in the summer of 1997.

Testimony and Regulatory Submissions of Kenneth L. Kincel

| Topics Covered | Interstate gas traits increase Cost ellocation, rate design Electric rate increase Implementation of gas retail dereg. Implementation of gas retail dereg. Implementation of gas retail dereg. Gas base rate increase, earnings sharing Electric performance based rates Base rate increase, earnings sharing Bedictic performance based rates Bedictic performance based rates Bedictic performance based rates Bedictic performance based rates Bedictic restructuring Base rates Wholessale electric purchaser status Mounding, rate design Information in support of petition for Fort Hood Mounding, rate design Information in support of petition for Fort Hood Mounding, rate design Information in support of petition for Fort Hood Mounding, rate design Information in support of petition for Fort Hood Mounding, Rate design Information in support of petition for Fort Hood Mounding, Rate design Base rates Base rat |
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| enssi | Natural gas rate increase Interstate gas transportation rates Electric rate increase Implementation of gas retail dereg. Implementation of gas retail dereg. Implementation of gas retail dereg. Gas base rate increase. Unbundling, Restructuring Base rate increase, earnings sharing Electric performance based rates Unbundling, Restructuring Base rates Unbundling, Restructuring |
| Utility | United Cities Gas Company Colorado Interstate Gas Co. Nagara Mohawk Power Co. GPSC NOPR GPSC NOPR GPSC NOPR Battimore Gas & Electric Co. Alanta Gas Light Co. Georgia Power Company Kentucky Utilities Louisville Gas & Electric Co. Battimore Gas & Electric Co. Battimore Gas & Electric Co. TXU Electric Company TXU Electric Company |
| Docket No. | 6691-U RP96-190-00 96-E-0134 8044-U 8046-U 8346-U 8780 8390-U 8356-U 8396-U 8364 8784 8804 8784 8784 8784 8784 |
| Submission Type Docket No. | Dred Testimony Dired Testimony |
| On Behalf Of | Dept, of Defense US Army Dept, of Defense US Army Dept, of Defense |
| Date | October 16, 1996 December 13, 1996 January 7, 1997 October 23, 1997 October 23, 1997 January 23, 1998 February 12, 1998 March 31, 1998 March 16, 1999 March 16, 1999 December 18, 1999 December 18, 1999 September 19, 1998 February 3, 1999 September 15, 2007 October 12, 2007 October 12, 2007 |
| Regulatory Commission | Georgia Public Service Commission Federal Energy Regulatory Commission New York Public Service Commission Georgia Public Service Commission Kentucky Public Service Commission Kentucky Public Service Commission Maryland Public Service Commission Maryland Public Service Commission Texas Public Service Commission Texas Public Utility Commission Texas Public Utility Commission Texas Public Utility Commission Georgia Public Service Commission |

Exhibit KLK-3 GPSC Docket No. 14000-U Testimony of K. Kincel for DoD October 11, 2001

GPC Billings on Major Accounts to DoD Installations

| DoD Installation Name | Account Name | GPC Account No. | Rate Schedule | 12 Months Ending | Total kWh | Total Billings | Cents per kWh |
|--|-------------------------|--|----------------------|-------------------------------------|--------------------------------------|---------------------------------------|----------------------|
| Fort Benning | Main Post | 00031-99200 | RTPDAAL | July 2001 | 247,584,144 | \$10,726,133 | 4.33 |
| Fort McPherson | 1901 Lee Street | 00035-31502 18 | GOVT | August 2001 | 41,472,584 | \$1,955,122 | 4.71 |
| Fort Stewart | Hero Road | 00031-47804 18 | RTPDA/MLM | August 2001 | 153,847,621 | \$6,775,379 | 4.40 |
| Total Fort Stewart | Highway 144E/Evans | 00030-55219 18 | RTPDA/PLL | August 2001 | 3,444,671 157,292,292 | \$182,272 \$6,957,651 | 5.29 4.42 |
| Fort Gordon | Main Post Hosnital | 00031-18901 21 | RTPHA/MLM | August 2001 | 114,864,833 | \$4,468,264 | 3.89 |
| Total Fort Gordon | Recreation Area | 72176-14006 21 | PLM | August 2001 | 559,620 559,620 138,132,048 | \$41,299 \$41,299 \$5,472,486 | 7.38 |
| Fort Gillem | Main Post | 00035-55708 21 | RTPDA/MLM | July 2001 | 31,035,666 | \$1,489,167 | 4.80 |
| Total Army | | | | | 615,516,734 | \$26,600,559 | 4.32 |
| Robins Air Force Base | D Street 9th Street | 00032-61407 21 | RTPHA/MLM RTPHAAI | August 2001 | 180,723,636 | \$6,569,393 | 3.64 |
| Total Air Force | | | | | 279,203,013 | \$10,381,883 | 3.72 |
| Kings Bay Naval Submarine Base | Kings Bay NSB | 00031-72003 21 | RTPHAAL/IS | June 2001 | 201,242,709 | \$7,093,500 | 3.52 |
| US Navy Supply Corps School US Naval Air Station Atlanta | Athens NSCS Atlanta NAS | 00032-13503 21 00030-64202 21 00034-89503 21 | RIFDAAL RIPDAAL | June 2001 June 2001 June 2001 | 9,062,036 9,062,036 11,001,856 | \$2,673,330 \$420,112 \$528,934 | 4.64 4.64 4.81 |
| Total Navy | | | | | 278,763,513 | \$10,715,876 | 3.84 |
| Total DoD | | | | | 1,173,483,260 | \$47,698,318 | 4.06 |

Exhibit KLK-4
GPSC Docket No. 14000-U
Testimony of K. Kincel for DoD
October 11, 2001

Summary of Tests to Determine the Appropriate Regulatory Return For Georgia Power Company's Common Stock

| Tests | Georgia Power's Comparables | <u>Source</u> |
|---|-----------------------------|----------------|
| 1. DCF | | |
| Standard DCF | 11.5% | CAB-7, Page 14 |
| 2. Equity Risk Premium | 10.3% | KLK-5 |
| 3. CAPM | | |
| Historical Total Return | 9.2% | KLK-5 |
| Historical Income Return | 9.5% | KLK-5 |
| Expected Return with Value Line Composite | 11.4% | KLK-5 |
| Expected Return with S&P 500 | 11.4% | KLK-5 |
| Average CAPM | 10.4% | KLK-5 |
| 4. Comparable Earnings Test | 13.7% | CAB-10, Page 5 |
| Average of 4 Tests | 11.5% | |
| KLK Weighted Average of 4 tests* | 11.1% | |
| Recommended ROE | 11.1% | |

^{*}Half weight given to DCF and Comparable Earnings tests; full weight given to Equity Risk Premium and CAPM tests.

Exhibit KLK-5 GPSC Docket No. 14000-U Testimony of K. Kincel for DoD October 11, 2001

Details of Tests to Determine the Appropriate Regulatory Return For Georgia Power Company's Common Stock

| Equity Risk Premium | | <u>Source</u> |
|--|-------|--|
| Equity Risk Premium | 5.0% | CAB-8 , Page 15 |
| Long-term Interest Rates for Treasury Bonds | 5.3% | Wall Street Journal, October 8, 2001, p. C12 |
| ROE | 10.3% | |
| | | |
| <u>CAPM</u> | | |
| Long-Term Historical Test | | |
| Ibbotson Long-Term Historical Total Return Premium | 7.3% | CAB-9, p. 13 |
| Beta | 0.54 | CAB-9, p. 13 |
| Equity Risk Premium | 3.9% | |
| Yield on 30-Year Treasury Bonds | 5.3% | Wall Street Journal, October 8, 2001, p. C12 |
| ROE | 9.2% | |
| Ith steer I are Term Historical Vield Dick Premium | 7.8% | CAB-9, p. 13 |
| Ibbotson Long-Term, Historical Yield Risk Premium Beta | 0.54 | CAB-9, p. 13 |
| Equity Risk Premium | 4.2% | <i>σπ</i> ₂ -3, μ. το |
| Yield on 30-Year Treasury Bonds | 5.3% | Wall Street Journal, October 8, 2001, p. C12 |
| ROE | 9.5% | , 200 man and a contract of the contract of th |
| NOD. | | |
| Projected Tests | | |
| Value Line Indicated Total Return (Growth plus Yield) | 16.6% | CAB-9, p. 13 |
| Yield on 30-Year Treasury Bonds | 5.3% | Wall Street Journal, October 8, 2001, p. C12 |
| Market Equity Risk Premium | 11.3% | |
| Beta | 0.54 | CAB-9, p. 13 |
| Equity Risk Premium | 6.1% | |
| Yield on 30-Year Treasury Bonds | 5.3% | Wall Street Journal, October 8, 2001, p. C12 |
| ROE | 11.4% | |
| S&P500 Indicated Total Return (Growth plus Yield) | 16.6% | CAB-9, p. 13 |
| Yield on 30-Year Treasury Bonds | 5.3% | Wall Street Journal, October 8, 2001, p. C12 |
| Market Equity Risk Premium | 11.3% | |
| Beta | 0.54 | CAB-9, p. 13 |
| Equity Risk Premium | 6.1% | • |
| Yield on 30-Year Treasury Bonds | 5.3% | Wall Street Journal, October 8, 2001, p. C12 |
| ROE | 11.4% | |
| | | |
| Average of 4 CAPM Tests | 10.4% | |

Exhibit KLK-6 GPSC Docket No. 14000-U Testimony of K. Kincel for DoD October 11, 2001

Georgia Power Company

Revised Computation of Retail Revenue Deficiency Estimated for the Twelve Months Ending December 31, 2002 (Amounts in Thousands)

| Line No. | <u>Description</u> | Total Revenue I | <u> Peficiency</u> |
|----------|---|-----------------|--------------------|
| 1 | Retail Rate Base | \$ | 8,287,265 |
| 2 | Calculated Rate of Return (Exhibit KLK-7) | | 8.98% |
| 3 | Earnings Requirement | \$ | 744,196 |
| 4 | Deduct - Earnings Available for Return | \$ | 775,532 |
| 5 | Earnings Deficiency (Surplus) | \$ | (31,336) |
| 6 | Income Expansion Factor | | 59.873% |
| 7 | Total Revenue Deficiency (Surplus) | \$ | (52,337) |

Basis: Exhibit RH-2, Schedule 1 and Exhibit KLK-7

Exhibit KLK-7 GPSC Docket No. 14000-U Testimony of K. Kincel for DoD October 11, 2001

Georgia Power Company

Revised Retail Rate of Return Summary Estimated As Of December 31, 2002

| Line No. | <u>Component</u> | Adjusted Balance <u>12/31/2002</u> | <u>Cost</u> | Component <u>Cost</u> |
|----------|----------------------|--|-------------|--------------------------|
| 1 | Long-Term Debt | \$3,215,492 | 6.40% | 2.42% |
| 2 | Preferred Securities | \$884,446 | 7.91% | 0.82% |
| 3 | Preferred stock | \$14,569 | 4.18% | 0.01% |
| 4 | Common Equity | \$4,398,970 | 11.10% | 5.74% |
| 5 | TOTAL | \$8,513,477 | | 8.98% |

Basis: Exhibit RH-2, Schedule 3, Workpaper 1, Page 1 of 1 and KLK ROE of 11.1%

Witness: K. L. Kincel

U. S. Department of Defense

Case No. 2003-00433

Response to Initial Data Request of Louisville Gas and Electric Company

Question No. 8

Responding Witness: Kenneth L. Kincel

- Q.2. Provide on a computer disk all of Mr. Kincel's data, calculations, spreadsheets, etc., with cell formulas intact.
- A.2. See enclosed.

U. S. Department of Defense

Case No. 2003-00433

Response to Initial Data Request of Louisville Gas and Electric Company

Question No. 9

Responding Witness: Kenneth L. Kincel

- Q.2. Provide copies of all workpapers, supporting documentation, articles, studies and other material cited and/or relied upon by Mr. Kincel in preparing his testimony, other than those already provided in response to the above requests.
- A.2. The only other inputs were the invoices from LG&E to Fort Knox for both electricity and natural gas transportation service over the test period. Since the Company itself was the source of these invoices, and is the request of this data, they are not attached here. Other than meter readings, there is no other relevant data on these invoices other than is shown on Exhibits KLK-3 and KLK-4, for electricity and natural gas service, respectively.

Attached is a news article that supports Mr. Kincel's judgment found on page 15, line 6 that stock market industry analysts tend to be biased on the high side.

| Click I | Here for Main F | orum | | | Non-Emergin | g Markets |
|---------|-----------------|--------------------------|-----------------|---------------------|----------------|--------------------|
| | × MAIN MENU | ARTICLE LIST | ▼ POST REPLY | EDIT PROFILE | ➤ MEMBERS AREA | EX REGISTER |
| | | | | | | × HELP |
| | × | Please Visit Our Sponson | r * Click Here! | | | |
| 11 | = | (Thursday, Decem | .50, 20, 2001, | Replies start here: | top. | |

Wall Street Strategists Missed S&P 500's Drop in 2001

New York, Dec. 20 (Bloomberg) -- UBS Warburg's Ed Kerschner, the top-ranked investment strategist last year, predicted a 30 percent advance in the benchmark Standard & Poor's 500 Index this year. Goldman, Sachs & Co.'s Abby Joseph Cohen, No. 1 in the prior two years, pointed to a 25 percent rise. Strategists at every major securities firm missed the second straight annual drop in the stock benchmark, which slid 13 percent this year. In the most bearish call, J.P. Morgan Chase & Co.'s Douglas Cliggott saw a 6 percent gain. On average, they forecast a 21 percent rise.

The failure underscored criticism by investors. regulators and lawmakers that analysts are reluctant to recommend against stocks, potentially costing their firms business. On average, strategists see a 10 percent gain in the S&P next year, extending the 19 percent increase the past three months. "There's a natural optimistic bias across all analysts and strategists," said Henry Cavanna, who manages \$6 billion at J.P. Morgan Fleming Asset Management. "They don't factor in the one-inthree or one-in-four possibilities that are negative." In lawsuits and in testimony before Congress, critics have said Internet analysts such as Morgan Stanley Dean Witter & Co.'s Mary Meeker stayed too bullish as computer-related stocks tumbled.

Blodget Quits

By the end of the year, Merrill Lynch & Co.'s

Click here to post a reply.

Internet analyst, Henry Blodget, had quit. The firm paid \$400,000 to satisfy an investor who had sued Merrill, claiming he was misled by Blodget's advice.

And Congress was collecting testimony about the collapse of power trader Enron Corp., which was the second most highly rated stock in the S&P 500 less than two months before it filed for bankruptcy protection.

Looking ahead, Cliggott has sharpened his standing as a Wall Street bear. He's the only strategist among the biggest firms to forecast a decline in the S&P next year. Kerschner, whom an Institutional Investor magazine poll of money managers ranked as the best strategist in 2000, remains bullish. While global economies are slumping, he sees "the first synchronized global recovery" in two decades. Some investors said he may be repeating past mistakes by underestimating the depth of the current recession. "Wall Street strategists have not understood the nature of the economic times we're in, and still don't," said David Webb, who manages \$1 billion for Shaker Investments Inc. in Cleveland. For more than a year, Webb said, analysts have expected a quick economic rebound: "It's always two quarters out."

Right Calls

Investors credit strategist Barton Biggs and economist Stephen Roach at Morgan Stanley as the first to warn that the U.S. would in fact fall into a recession. They said in January that the U.S. was in recession. They had to revise that opinion three months later to say the slump would begin in the second quarter. The economy fell into recession in March, according to the National Bureau of Economic Research. The official arbiter of business cycles made that call in November. To be sure, some investors and analysts say the U.S. economy might have avoided recession, or recovered by now, if not for the Sept. 11 terrorist attacks, which crippled the airline and travel industries and shut down much of Wall Street for almost a week. "In a year when everyone was wrong, we had an event that no one anticipated," said Jerry Castellini, who manages \$1.5 billion as president of CastleArk Management in Chicago. "We all get

to say we wouldn't have had as deep a recession if not for the events of Sept. 11."

Finding the Low

The best call this year was recognizing stocks were cheap after the selloff triggered by the assault on lower Manhattan and the Pentagon, investors said.

In the first week of post-attack trading, the Dow Jones Industrial Average had its steepest decline since the depression; benchmark indexes all hit their lows for the year on Sept. 21. The biggest rally of the year followed. "The guys who get the most credit are the ones who jumped in and bought in September," Castellini said. He said he was not among them, concerned another attack would derail any gains. Thomas McManus at Banc of America Securities and Goldman Sachs's Cohen both told investors on Sept. 24 they should shift more money into stocks.

"It's time to buy U.S. stocks," Cohen said. The impact of Cohen's shift was muted because she had been already made several bullish calls that didn't pan out earlier in the year. "There is a very good opportunity in technology," she said on June 26, ahead of a 31 percent slide in the Nasdaq Composite Index. In March, with the S&P index 9 percent above today's level, she said "attractive equity valuation has been restored."

Misplaced Optimism

While the economy was slowing a year ago, Cohen and most other strategists were expecting a rebound in the second half of 2001. "Recession in the U.S. is extremely, extremely unlikely," Cohen said in a Dec. 15, 2000 speech. Misplaced optimism about corporate profits formed the basis of Cohen's view. She said in her speech that operating profits for S&P 500 companies would grow about 7 percent in 2001, down from 16 percent in 2000.

"Where the strategists went wrong is not realizing how quickly earnings would deteriorate," said John Snyder, manager of the \$2 billion John Hancock Sovereign Investors Fund in Berwyn, Pennsylvania. Snyder's fund has fallen 6.1 percent, outperforming the S&P 500,

which has dropped 13 percent to 1149.56. S&P 500 operating profits will fall about 16 percent this year, according to Thomson Financial/First Call, hurt by a collapse in demand at companies such as network equipment maker Cisco Systems Inc., chipmaker Intel Corp. and phone gear manufacturer Lucent Technologies Inc. Per share profit for Cisco and Intel fell by more than three-fourths in the most recent quarter. Lucent posted an \$8.2 billion loss in its most recent quarter on charges for unsold inventory and layoffs, which have cut its workforce by half.

Contrary Indicators

One strategist who saw the earnings slide coming was Richard Bernstein of Merrill Lynch & Co. At a luncheon on Dec. 14, 2000, he said that, since 1970, periods of decelerating corporate profits have always lasted at least six quarters. Profit growth peaked in the first quarter of 2000 at 33 percent and has slowed or fallen since. The year over year decline in profits is estimated to have been 45 percent in the third quarter of 2001, according to Merrill data, and that will be a sixth quarter of deceleration.

He said this month another quarter or two of deceleration appears possible. "Our theme for the past year has been that earnings will likely be weaker for longer than most expect," he wrote. For Bernstein, Merrill's chief quantitative strategist, his fellow strategists' optimism has been one of his favorite "contrary" indicators, he said. It reached record highs this year, which he takes as a ``sell" signal. In a final twist, Bernstein was named Merrill's chief U.S. strategist this month, taking the job from Christine Callies, who began this year predicting -- in line with the Wall Street consensus -- that the S&P 500 would rise to 1600 by now. With Bernstein's ascension, a decidedly more bearish analyst gets control of the firm's official U.S. stock forecasts, and Bernstein's favorite contrary indicator moves about 1 percentage point closer to a "buy" signal.

--Robert Dieterich in the New York newsroom (212) 893-4485, or at rdieterich@bloomberg.net/jdh/*nh

Story illustration: For a table showing strategist's asset allocation recommendation and index forecasts, enter {TNI ADVISE WGT <GO} and look for the headline, ``U.S. Strategists' Recommended Allocations."

U.S. Strategists' Recommended Asset Allocations, Price Targets

New York, Dec. 14 (Bloomberg) -- The following is a table of recommended asset allocations and forecasts for stock indexes by strategists surveyed by Bloomberg News. Forecasts are for the end of 2002, unless noted. Assets are broken into stocks, bonds and "cash," or short-term securities. Average weightings and index forecasts are at the bottom. Footnotes appear below the table.

Firm Strategist Stocks Bonds Cash Dow S&P500

A.G. Edwards Mark Keller 70 20 10 a a BancAmerica Thomas McManus b 55 40 5 c 10,400 c 1200

Bear Stearns d

CIBC Subodh Kumar e 75 20 2 11,500 1450 CSFB Thomas Galvin 70 20 10 11,400 1375 Deutsche Banc Ed Yardeni 80 20 0 11,500 1260 First Union Rod Smyth 74 25 1 c 11,000 b 1250 Goldman Sachs Abby Joseph Cohen f 75 22 0 g

J.P. Morgan Douglas Cliggott 50 25 25 a 950 Most bearish Lehman Jeffrey Applegate 80 10 10 11,500 1350

Merrill Lynch Richard Bernstein h 60 20 20 h h New entry for ML Morgan Stanley Steve Galbraith 75 i 25 5 a b 1250 Prudential Greg Smith j 55 20 10 a k 1050 Salomon SB By Committee 70 25 5 10,800 1350

UBS Warburg Ed Kerschner I 80 20 0 a 1570 Most bullish Averages 64 24 7 11,157 1,278

(Totals may not equal 100 because of rounding and other recommended investment types. The average forecasts for the Dow and S&P 500 include only year-end 2002 targets.)

Footnotes:

- a The firm doesn't have a forecast.
- b BancAmerica's McManus changed his allocation to 60 percent stocks and 35 bonds.
- c Targets are 12-month forecasts.
- d Strategist Liz Mackay left Bear Stearns on July 25th; the firm is looking for a replacement.
- e CIBC recommends placing 3 percent in real estate investments, including real estate investment trusts and shares of development companies.
- f Goldman recommends placing 3 percent in commodities.
- g Goldman forecasts a range of 11,300 to 12,400 for the Dow and a range of 1300 to 1425 for the S&P 500 by the end of 2002.
- h The firm hasn't yet set forecasts for the Dow and S&P 500.
- i Morgan Stanley's Galbraith changed his allocations from 75 percent stocks and 20 percent bonds.
- j Prudential's Greg Smith recommends placing 15 percent of assets in real estate investments. He changed his allocation from 25 percent bonds and 10 percent real estate.
- k Target is for 2001.
- 1 UBS Warburg's Kerschner changed his asset allocation from 84 percent stocks and 16 percent bonds.

Please read our disclaimer.